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Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022

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Table 28Schedule 2Reactive Supply and Voltage Control From Generation Source ServicesTable 29Schedule 3 and 3ARegulation and Frequency Response ServiceTable 30Schedule 5Operating Reserve - Spinning Reserve ServiceTable 31Schedule 6Operating Reserve - Supplemental Reserve ServiceTable 32WP_FCRFixed Charge Rate Worksheet ("FCR")Table 33WP_Cost per UnitCost Per UnitTable 34WP_Load FactorSchedule 3 Load FactorTable 35Schedule 16Flex ReservesTable 36WP_Installed CostInstalled CostTable 37WP_O&M CostO&M CostsTable 38WP_Reactive CostCost of Providing Reactive Supply	Table 26	WP_I-1	Transmission System Peak Demand Summary
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Table 30Schedule 5Operating Reserve - Spinning Reserve ServiceTable 31Schedule 6Operating Reserve - Supplemental Reserve ServiceTable 32WP_FCRFixed Charge Rate Worksheet ("FCR")Table 33WP_Cost per UnitCost Per UnitTable 34WP_Load FactorSchedule 3 Load FactorTable 35Schedule 16Flex ReservesTable 36WP_Installed CostInstalled CostTable 37WP_O&M CostO&M CostsTable 38WP_Reactive CostCost of Providing Reactive Supply	Table 28	Schedule 2	Reactive Supply and Voltage Control From Generation Source Services
Table 31Schedule 6Operating Reserve - Supplemental Reserve ServiceTable 32WP_FCRFixed Charge Rate Worksheet ("FCR")Table 33WP_Cost per UnitCost Per UnitTable 34WP_Load FactorSchedule 3 Load FactorTable 35Schedule 16Flex ReservesTable 36WP_Installed CostInstalled CostTable 37WP_O&M CostO&M CostsTable 38WP_Reactive CostCost of Providing Reactive Supply	Table 29	Schedule 3 and 3A	Regulation and Frequency Response Service
Table 32WP_FCRFixed Charge Rate Worksheet ("FCR")Table 33WP_Cost per UnitCost Per UnitTable 34WP_Load FactorSchedule 3 Load FactorTable 35Schedule 16Flex ReservesTable 36WP_Installed CostInstalled CostTable 37WP_O&M CostO&M CostsTable 38WP_Reactive CostCost of Providing Reactive Supply	Table 30	Schedule 5	Operating Reserve - Spinning Reserve Service
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Table 35Schedule 16Flex ReservesTable 36WP_Installed CostInstalled CostTable 37WP_O&M CostO&M CostsTable 38WP_Reactive CostCost of Providing Reactive Supply	Table 33	WP_Cost per Unit	Cost Per Unit
Table 36WP_Installed CostInstalled CostTable 37WP_O&M CostO&M CostsTable 38WP_Reactive CostCost of Providing Reactive Supply	Table 34	WP_Load Factor	Schedule 3 Load Factor
Table 37 WP_O&M Cost O&M Costs Table 38 WP_Reactive Cost Cost of Providing Reactive Supply	Table 35	_	Flex Reserves
Table 38 WP_Reactive Cost Cost of Providing Reactive Supply	Table 36	WP_Installed Cost	Installed Cost
	Table 37	_	O&M Costs
Table 39 WP_ADIT Prorate ADIT Proration Adjustments	Table 38	WP_Reactive Cost	Cost of Providing Reactive Supply
	Table 39	WP_ADIT Prorate	ADIT Proration Adjustments

Table 2 Est. Rates

ne No.	Description	Reference	T	ransmission Amount					
	Col. (1)	Col. (2)		Col. (3)					
1 2	Revenue Requirement	ATRR Est. Line 138		299,929,357					
3 1	Prior Period Correction True up Adjustment Interest on Prior Period Correction True Up Adjustment	WP_A-2 Line 52 WP_A-2 Line 53		-					
; ; ,	Estimated Revenue Requirement with True Up	Sum Lines 1 through 4	\$	299,929,357					
B 9	Divisor Transmission Network Load	WP_I-1 Line 15, Col. (g)		6,071,683					
10 11	Rates								
12	Annual Cost (\$/kW-Yr)	Line 6 / Line 9	\$	49.39800	/kW-year				
13 14 15	Network & Point-to-Point Rate (\$/kW-Mo)	Line 12 / 12	\$	4.117	/kW-month				
15 16	Weekly P-To-P Rate	Line 12 / 52	\$	0.950	/kW-week				
17	Daily P-To-P Rate (Capped at weekly rate)	Line 16 / 6	\$		/kW-day				
18 19	On Peak Hourly P-To-P Rate (Capped at weekly & daily rate) Off Peak Hourly P-To-P Rate	(Line 17 / 16) X 1,000 ((Line 16 / 7) / 24) X 1,000	\$ \$		/MWh /MWh				
20									
21 22 23	FERC Annual Charge	(Note 1)	\$	0.0887	/MWh				
24 25	Ancilla	ry Service Rates (2)					•		
26 27	Schedule 1- Scheduling, System Control and Dispatch	Sabadula 1 Line 10	¢	0.051	(k) A/				
27 28	Monthly Point-to-Point Delivery Weekly Point-to-Point Delivery	Schedule 1 Line 18 Schedule 1 Line 19	\$ \$		/kW-month /kW-week				
29	Daily Point-to-Point Delivery	Schedule 1 Line 20	\$		/kW-day				
30	Hourly Point-to-Point Delivery	Schedule 1 Line 21	\$		/MWh				
31 32	Network Integration Delivery Ancillary Service Delivery	Schedule 1 Line 18 Schedule 1 Line 18	\$ \$		/kW-month /kW-month				
33 34	Schedule 2- Reactive Supply and Voltage Control From Gen								
35 36	Monthly Point-to-Point Delivery Weekly Point-to-Point Delivery	Schedule 2 Line 24	\$		/kW-month /kW-week				
6 7	Daily Point-to-Point Delivery	Schedule 2 Line 25 Schedule 2 Line 26	\$ \$		/kw-week /kW-day				
8	Daily Point-to-Point Delivery off Peak	Schedule 2 Line 27	ŝ		/kW-day				
9	Hourly Point-to-Point Delivery	Schedule 2 Line 28	\$	1.0000					
0 1	Hourly Point-to-Point Delivery off Peak Network Integration Delivery	Schedule 2 Line 29 Schedule 2 Line 24	\$ \$	0.5420	/MWh /kW-month				
2	Ancillary Service Delivery	Schedule 2 Line 24 Schedule 2 Line 24	э \$		/kw-month				
3 4	Schedule 3 and 3A- Regulation and Frequency Response Se	rvice		Load	Non	VER		Wind	Solar
	Reserved Capacity Factor applicable to network load,			0.000/		70/		0.00%	4.40%
45 46	reserved capacity, or nameplate capacity Monthly Point-to-Point Delivery	Schedule 3 and 3A Line 30 Schedule 3 and 3A Line 32	\$	0.96% 7.705		7%	\$	2.03% 7.705 \$	1.10% 7.705 /kW-mor
47	Weekly Point-to-Point Delivery	Schedule 3 and 3A Line 33	\$	1.778		1.778		1.778 \$	1.778 /kW-wee
18	Daily Point-to-Point Delivery on Peak	Schedule 3 and 3A Line 34	\$	296.337		296.337		296.337 \$	296.337 /MW-day
9 0	Daily Point-to-Point Delivery off Peak Hourly Point-to-Point Delivery on Peak	Schedule 3 and 3A Line 35 Schedule 3 and 3A Line 36	\$ \$	254.003 18.521	\$ \$	254.003 18.521	\$ \$	254.003 \$ 18.521 \$	254.003 /MW-day 18.521 /MWh
1	Hourly Point-to-Point Delivery off Peak	Schedule 3 and 3A Line 37	Š	10.583	ŝ	10.583	ŝ	10.583 \$	10.583 /MWh
52	Network Integration Delivery	Schedule 3 and 3A Line 38	\$	7.705	\$	7.705	\$	7.705 \$	7.705 /kW-mor
53 54	Ancillary Service Delivery	Schedule 3 and 3A Line 39	\$	7.705	\$	7.705	\$	7.705 \$	7.705 /kW-mon
5	Schedule 5- Operating Reserve- Spinning Reserve Service Reserved Capacity Factor applicable to network load or								
56	reserved capacity	Note 3		3.50%	x monthly				
57	Monthly Point-to-Point Delivery	Schedule 5 Line 22	\$		/kW-month				
58 59	Weekly Point-to-Point Delivery Daily Point-to-Point Delivery	Schedule 5 Line 23 Schedule 5 Line 24	\$ \$		/kW-week /kW-day				
50 50	Daily Point-to-Point Delivery off Peak	Schedule 5 Line 25	э \$		/kW-day				
51	Hourly Point-to-Point Delivery on Peak	Schedule 5 Line 26	\$	17.188					
2	Hourly Point-to-Point Delivery off Peak	Schedule 5 Line 27	\$	9.833					
3 4	Network Integration Delivery Ancillary Service Delivery	Schedule 5 Line 22 Schedule 5 Line 22	\$ \$		/kW-month /kW-month				
55 56	Schedule 6 - Operating Reserve - Supplemental Reserve Ser		Ŷ	7.100	/kw-monu				
	Reserved Capacity Factor applicable to network load or								
57 58	reserved capacity Monthly Point-to-Point Delivery	Note 3 Schedule 6 Line 22	¢	3.50%	x monthly /kW-month				
9	Weekly Point-to-Point Delivery	Schedule 6 Line 22	\$ \$		/kW-week				
0	Daily Point-to-Point Delivery	Schedule 6 Line 24	\$		/kW-day				
'1	Daily Point-to-Point Delivery off Peak	Schedule 6 Line 25	\$		/kW-day				
2 3	Hourly Point-to-Point Delivery on Peak Hourly Point-to-Point Delivery off Peak	Schedule 6 Line 26 Schedule 6 Line 27	\$ \$		/MWh /MWh				
74	Network Integration Delivery	Schedule 6 Line 22	φ \$		/kW-month				
'5 '6	Ancillary Service Delivery	Schedule 6 Line 22	\$		/kW-month				
7	Schedule 16 - Flex Reserve								
78	Reserve Obligation	Schedule 16 Line 29		20.98%	x monthly				
9	Monthly Point-to-Point Delivery	Schedule 16 Line 31	\$		/kW-month				
80 81	Weekly Point-to-Point Delivery Daily Point-to-Point Delivery	Schedule 16 Line 32 Schedule 16 Line 33	\$ \$		/kW-week /kW-day				
51 52	Daily Point-to-Point Delivery Daily Point-to-Point Delivery off Peak	Schedule 16 Line 33 Schedule 16 Line 34	\$ \$		/kw-day /kW-day				
33	Hourly Point-to-Point Delivery on Peak	Schedule 16 Line 35	\$	15.310					
34	Hourly Point-to-Point Delivery off Peak	Schedule 16 Line 36	\$	8.749	/MWh				
25	Network Integration Delivery	Schedule 16 Line 37	\$	6.369	/kW-month				
85 86	Ancillary Service Delivery	Schedule 16 Line 38	\$	0.000	/kW-month				

Note 1. The FERC's annual charge per MWh is established by the Commission annually, and is assessed to the Transmission Owner, and is passed through to the Transmission Customers.

Note 2. Ancillary Service Schedules 2, 3, 5, 6 will be based on actual data from the latest FERC Form No. 1. These schedules will be updated annually with the Annual Update but will not be subject to the True-up provision. Ancillary Service Schedule 1 will be updated annually, will be based on forecast data and will be subject to the True-up provision. Note 3. Fixed value that cannot change without a Section 205 or 206 filing.

Table 3 Actual Rates

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ine No.	Description	Reference		Actual Rates		stimated Rates	ι	ference (True- up) (Note 1)
	Col. (1)	Col. (2)	(Col. (3)		Col. (4)	Co	I. (5) = (3) - (4)
1 2	Revenue Requirement	ATRR Act & Est. Line 138	\$ 27	8,884,692	\$ 29	9,929,357	\$	(21,044,665)
3	Divisor							
4	Transmission Network Load	WP I-1 Line 15		6,165,546		6,071,683		93,863
5		—						
6	Rates							
7	Annual Cost (\$/kW-Yr)	Line 1 / Line 4	\$	45.233	\$	49.398	\$	(4.165) /kW-year
8								
9	Network & Point-to-Point Rate (\$/kW-Mo)	Line 7 / 12	\$	3.769	\$	4.117	\$	(0.348) /kW-month
10								
11	Weekly P-To-P Rate	Line 7 / 52	\$	0.870	\$	0.950	\$	(0.080) /kW-week
12	Daily P-To-P Rate (Capped at weekly rate) On Peak Hourly P-To-P Rate (Capped at	Line 11 / 6	\$	0.145	\$	0.158	\$	(0.013) /kW-day
13	weekly & daily rate)	(Line 12 / 16) X 1,000	\$	9.063	\$	9.875	\$	(0.812) /MWh
14	Off Peak Hourly P-To-P Rate	((Line 11 / 7) / 24) X 1,000	\$	5.180	\$	5.650	\$	(0.470) /MWh
15								
16								
17		Ancillary Service Rates (Note 2)					
18								
19	Schedule 1- Scheduling, System Control and							
20	Monthly Point-to-Point Delivery	Schedule 1 Line 41 & 18	\$	0.045	\$	0.051	\$	(0.006) /kW-month
21	Weekly Point-to-Point Delivery	Schedule 1 Line 42 & 19	\$	0.010	\$	0.012	\$	(0.002) /kW-week
22	Daily Point-to-Point Delivery	Schedule 1 Line 43 & 20	\$	0.001	\$	0.002	\$	(0.001) /kW-day
23	Hourly Point-to-Point Delivery	Schedule 1 Line 44 & 21	\$	0.061	\$	0.070	\$	(0.009) /MWh
24	Network Integration Delivery	Schedule 1 Line 41 & 18	\$	0.045	\$	0.051	\$	(0.006) /kW-month
25	Ancillary Service Delivery	Schedule 1 Line 41 & 18	\$	0.045	\$	0.051	\$	(0.006) /kW-month

Note 1. The True-up calculations will include interest pursuant to Section 35.19a of the FERC's regulations. Interest will be calculated from the beginning of the Rate year to the date the refunds or surcharges are billed.

Note 2. Ancillary Service Schedule 1 is the only Ancillary Services rate that is subject to true up.

Table 4 ATRR Est.

_ine No.	RATE BASE & RETURN CALCULATION	Reference/Notes	Total	Allo	ocator (Note O)	Transmission
	Col. (1)	Col. (2)	Col. (3)		Col. (4)	Col. (5)
1	GROSS PLANT IN SERVICE	(Note A)				.,
2	Production	WP_B-1 Col. (d), Line 2	7,474,868,312	NA	0.00%	-
3	Transmission	WP_B-1 Col. (d), Line 3	2,885,235,823	DA	100.00%	2,885,235,8
4	Distribution	WP_B-1 Col. (d), Line 4	6,292,824,907	NA	0.00%	2,000,200,0
5	General Plant	WP B-1 Col. (d), Line 5	375,961,209	W/S	10.56%	39,714,5
6	Intangible Plant	WP B-1 Col. (d), Line 6	85,820,893	W/S	10.56%	9,065,67
7	Common Intangible			CE	7.46%	39,938,23
8	Common General	WP_B-1 Col. (d), Line 7	535,311,045	CE	7.46%	
		WP_B-1 Col. (d), Line 8	566,616,430	CE	7.40%	42,273,8
9	TOTAL GROSS PLANT	Sum Lines 2 through 8	18,216,638,618			3,016,228,17
10		Line 9, Col (5) divided by Col (3)		GP=	16.56%	
11						
12	ACCUMULATED DEPRECIATION	(Note A)				
13	Production	WP_B-1 Col. (d), Line 12	2,417,821,482	NA	0.00%	
14	Transmission	WP_B-1 Col. (d), Line 13	583,339,110	DA	100.00%	583,339,11
15	Distribution	WP_B-1 Col. (d), Line 14	1,687,004,187	NA	0.00%	
16	General Plant	WP B-1 Col. (d), Line 15	149,820,502	W/S	10.56%	15,826,26
17	Intangible Plant	WP B-1 Col. (d), Line 16	64,290,364	W/S	10.56%	6,791,30
18	Common Intangible	WP B-1 Col. (d), Line 17	251,030,142	CE	7.46%	18,728,73
19	Common General	WP B-1 Col. (d), Line 18	243,174,496	CE	7.46%	18,142,64
20	TOTAL ACCUMULATED DEPRECIATION	Sum Lines 13 through 19	5,396,480,282	<u> </u>	1.40/0	642,828,05
20 21	TO THE ROOOMOLATED DEL RECIATION	Sam Lines to unough 19	0,000,400,202			042,020,03
	NET ACQUISITION ADJUSTMENT	(Nista P)				
22		(Note B)	4 10 707 070		0.000/	
23	Production	WP_B-4 Col.(i) Line 15	149,727,878	NA	0.00%	
24	Transmission Serving Production	WP_B-4 Col.(j) Line 15	7,991,704	NA	0.00%	
25	Transmission Serving Transmission	WP_B-4 Col.(k) Line 15	4,198,339	DA	100.00%	4,198,33
26	TOTAL NET ACQUISITION ADJUSTMENT	Sum Lines 23 through 25	161,917,921			4,198,33
27						
28	NET PLANT IN SERVICE	(Note A)				
29	Production	Line 2 minus 13 plus 23 plus 24	5.214.766.412			
30	Transmission	Line 3 minus 14 plus 25	2,306,095,052			2,306,095,05
31	Distribution	Line 4 minus 15	4,605,820,720			2,000,000,00
32	General Plant	Line 5 minus 16	226.140.706			23,888,33
33	Intangible Plant	Line 6 minus 17	21,530,529			2,274,37
34	Common Intangible	Line 7 minus 18	284,280,903			21,209,49
35	Common General	Line 8 minus 19	323,441,934		_	24,131,20
36	TOTAL NET PLANT IN SERVICE	Sum Lines 29 through 35	12,982,076,257			2,377,598,45
37		Line 36, Col (5) divided by Col (3)		NP=	18.31447%	
38						
39	OTHER RATE BASE ITEMS	(Note C)				
40	Account No. 281	WP B-2 Col (c) & (e), Line 4	(111,298,722)	DA	0.00%	
41	Account No. 282	WP B-2 Col (c) & (e), Line 30	(2,919,909,441)	DA		(550,748,96
12	Account No. 283	WP B-2 Col (c) & (e), Line 86	(144,052,670)	DA		(5,352,42
13	Account No. 190	WP B-3 Col (c) & (e), Line 83	627,336,943	DA		50,190,13
44	Account 182.3 - Deficient ADIT (Non-Plant)	WP_B-3 - Deficient ADIT	10,053,111	DA		1,604,45
45	Account 254 - Excess ADIT (Non-Plant)	WP_B-2 - Exess ADIT	(12,537,889)	DA		(23,77
46	Regulatory Liabilities- FERC Account No. 254 (Note C)	WP_B-7 Col (e), Line 14	-	W/S	10.56%	
17	Account No. 255	267.8.h	15,849,858	DA	0.00%	
48	Account No. 107 (CWIP) (Note E)	WP_B-8 Col (a), Line 16	-	DA	100.00%	
19	Net Pre-Funded AFUDC on CWIP included (Note E)	WP B-8 Col (d), Line 16	-	DA	100.00%	
50	Unamortized Balance of Abandoned Incentive Plant (Note E)	WP B-Inputs Est. Line 144	-	DA	100.00%	
51	Unamortized Balance of Extraordinary Property Loss (Note E)	WP B-Inputs Est. Line 144	-	DA	100.00%	
52	TOTAL OTHER RATE BASE ITEMS	Sum Lines 40 through 51	(2,534,558,809)			(504,330,56
53		oun Endo to unough of	(2,007,000,009)			(304,330,30
				TP	91.47%	
				1P	91.41%	
54	LAND HELD FOR FUTURE USE (Note F)	WP_B-Inputs Est. Line 144				
54 55		WP_B-Inputs Est. Line 144				
54 55 56	WORKING CAPITAL					
54 55 56 57	WORKING CAPITAL Cash Working Capital	(Note G)	-	_		
54 55 56 57 58	WORKING CAPITAL Cash Working Capital Materials & Supplies - Transmission	(Note G) WP_B-6 Line 29	- 1,551,728	TP	91.47%	
54 55 56 57 58	WORKING CAPITAL Cash Working Capital	(Note G)	1,551,728 (917,250)	TP NP	91.47% 18.31%	
54 55 56 57 58 59	WORKING CAPITAL Cash Working Capital Materials & Supplies - Transmission	(Note G) WP_B-6 Line 29				(167,99
54 55 56 57 58 59 50	WORKING CAPITAL Cash Working Capital Materials & Supplies - Transmission Materials & Supplies - Other	(Note G) WP_B-6 Line 29 WP_B-6 Line 31	(917,250)	NP	18.31%	(167,99 581,91
54 55 56 57 58 59 50 50 51	WORKING CAPITAL Cash Working Capital Materials & Supplies - Transmission Materials & Supplies - Other Prepayments (Account 165) Plant Related Prepayments (Account 165) Labor Related	(Note G) WP_B-6 Line 29 WP_B-6 Line 31 WP_B-5 Line 6 WP_B-5 Line 17	(917,250) 3,177,343 2,229,804	NP NP	18.31% 18.31% 10.56%	(167,99 581,97 235,54
54 55 56 57 58 59 60 61 62	WORKING CAPITAL Cash Working Capital Materials & Supplies - Transmission Materials & Supplies - Other Prepayments (Account 165) Plant Related Prepayments (Account 165) Labor Related Prepayments (Account 165) Transmission Related	(Note G) WP_B-6 Line 29 WP_B-6 Line 31 WP_B-5 Line 6 WP_B-5 Line 17 WP_B-5 Line 21	(917,250) 3,177,343 2,229,804 2,195,756	NP NP W/S TP	18.31% 18.31% 10.56% 91.47%	(167,99 581,97 235,54
54 55 56 57 58 59 60 61 61 62 63	WORKING CAPITAL Cash Working Capital Materials & Supplies - Transmission Materials & Supplies - Other Prepayments (Account 165) Plant Related Prepayments (Account 165) Labor Related Prepayments (Account 165) Transmission Related Prepayments (Account 165) Other Not Allocated	(Note G) WP_B-6 Line 29 WP_B-5 Line 6 WP_B-5 Line 17 WP_B-5 Line 21 WP_B-5 Line 35	(917,250) 3,177,343 2,229,804 2,195,756 5,981,281	NP NP W/S	18.31% 18.31% 10.56%	(167,99 581,9 235,54 2,008,44
54 55 56 57 58 59 50 51 52 53 54	WORKING CAPITAL Cash Working Capital Materials & Supplies - Transmission Materials & Supplies - Other Prepayments (Account 165) Plant Related Prepayments (Account 165) Labor Related Prepayments (Account 165) Transmission Related	(Note G) WP_B-6 Line 29 WP_B-6 Line 31 WP_B-5 Line 6 WP_B-5 Line 17 WP_B-5 Line 21	(917,250) 3,177,343 2,229,804 2,195,756	NP NP W/S TP	18.31% 18.31% 10.56% 91.47%	(167,99 581,9 235,54 2,008,48
54 55 56 57 58 59 60 61 62 63 64 65	WORKING CAPITAL Cash Working Capital Materials & Supplies - Transmission Materials & Supplies - Other Prepayments (Account 165) Plant Related Prepayments (Account 165) Labor Related Prepayments (Account 165) Transmission Related Prepayments (Account 165) Other Not Allocated TOTAL WORKING CAPITAL	(Note G) WP_B-6 Line 29 WP_B-6 Line 31 WP_B-5 Line 6 WP_B-5 Line 17 WP_B-5 Line 17 WP_B-5 Line 35 Sum Lines 57 through 63	(917,250) 3,177,343 2,229,804 2,195,756 <u>5,981,281</u> 14,218,661	NP NP W/S TP	18.31% 18.31% 10.56% 91.47%	(167,99 581,91 235,54 2,008,48 4,077,32
54 55 56 57 58 59 60 61 62 63 64 65 66	WORKING CAPITAL Cash Working Capital Materials & Supplies - Transmission Materials & Supplies - Other Prepayments (Account 165) Plant Related Prepayments (Account 165) Labor Related Prepayments (Account 165) Transmission Related Prepayments (Account 165) Other Not Allocated	(Note G) WP_B-6 Line 29 WP_B-5 Line 6 WP_B-5 Line 17 WP_B-5 Line 21 WP_B-5 Line 35	(917,250) 3,177,343 2,229,804 2,195,756 5,981,281	NP NP W/S TP	18.31% 18.31% 10.56% 91.47%	(167,99 581,91 235,54 2,008,48 4,077,32
54 55 56 57 58 59 60 61 62 63 64 65 66	WORKING CAPITAL Cash Working Capital Materials & Supplies - Transmission Materials & Supplies - Other Prepayments (Account 165) Plant Related Prepayments (Account 165) Labor Related Prepayments (Account 165) Transmission Related Prepayments (Account 165) Other Not Allocated TOTAL WORKING CAPITAL	(Note G) WP_B-6 Line 29 WP_B-6 Line 31 WP_B-5 Line 6 WP_B-5 Line 17 WP_B-5 Line 17 WP_B-5 Line 35 Sum Lines 57 through 63	(917,250) 3,177,343 2,229,804 2,195,756 <u>5,981,281</u> 14,218,661	NP NP W/S TP	18.31% 18.31% 10.56% 91.47%	(167,99 581,91 235,54 2,008,48 4,077,33
54 55 56 57 58 59 60 61 62 63 64 65 66 66 67	WORKING CAPITAL Cash Working Capital Materials & Supplies - Transmission Materials & Supplies - Other Prepayments (Account 165) Plant Related Prepayments (Account 165) Labor Related Prepayments (Account 165) Transmission Related Prepayments (Account 165) Other Not Allocated TOTAL WORKING CAPITAL	(Note G) WP_B-6 Line 29 WP_B-6 Line 31 WP_B-5 Line 6 WP_B-5 Line 17 WP_B-5 Line 17 WP_B-5 Line 35 Sum Lines 57 through 63	(917,250) 3,177,343 2,229,804 2,195,756 <u>5,981,281</u> 14,218,661	NP NP W/S TP	18.31% 18.31% 10.56% 91.47%	(167,99 581,91 235,54 2,008,48 4,077,33 1,877,345,22
54 55 55 57 58 59 60 61 62 63 64 65 66 67 68 69	WORKING CAPITAL Cash Working Capital Materials & Supplies - Transmission Materials & Supplies - Other Prepayments (Account 165) Plant Related Prepayments (Account 165) Labor Related Prepayments (Account 165) Other Not Allocated TOTAL WORKING CAPITAL RATE BASE	(Note G) WP_B-6 Line 29 WP_B-6 Line 31 WP_B-5 Line 6 WP_B-5 Line 17 WP_B-5 Line 21 WP_B-5 Line 35 Sum Lines 57 through 63 Line 36 plus 52 plus 54 plus 64	(917,250) 3,177,343 2,229,804 2,195,756 5,981,281 14,218,661 10,461,736,108	NP NP W/S TP	18.31% 18.31% 10.56% 91.47%	(167,99 581,913 235,54 2,008,480 4,077,330 1,877,345,220
54 55 56 57 58 59 60 61 62 63 64 65 66 67 68	WORKING CAPITAL Cash Working Capital Materials & Supplies - Transmission Materials & Supplies - Other Prepayments (Account 165) Plant Related Prepayments (Account 165) Labor Related Prepayments (Account 165) Other Not Allocated TOTAL WORKING CAPITAL RATE BASE	(Note G) WP_B-6 Line 29 WP_B-6 Line 31 WP_B-5 Line 6 WP_B-5 Line 17 WP_B-5 Line 21 WP_B-5 Line 35 Sum Lines 57 through 63 Line 36 plus 52 plus 54 plus 64	(917,250) 3,177,343 2,229,804 2,195,756 5,981,281 14,218,661 10,461,736,108	NP NP W/S TP	18.31% 18.31% 10.56% 91.47%	1,419,38 (167,99 581,91 235,54 2,008,48(4,077,33 1,877,345,22(7.09 133,103,77(

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 21

Table 4 ATRR Est.

	onths Ended December 31, 2022 EXPENSE, TAXES & REVENUE					Total
ine No.	REQUIREMENTS CALCULATION	Reference/Notes	Total	Alloc	cator (Note O)	Transmission
	Col. (1)	Col. (2)	Col. (3)		Col. (4)	Col. (5)
71	OPERATION & MAINTENANCE EXPENSE					
72	Transmission	WP C-1 Line 31	61.352.002			
73	Less Total Account 561	WP_C-1 Line 36	(8,486,261)			
74	Add Back Account 561.4	WP C-1 Line 5	(0,400,201)			
75	Add Back Account 561.5	WP_C-1 Line 6	- 184,620			
76	Add Back Account 561.6	WP_C-1 Line 7	184,020			
70	Add Back Account 561.7		- 202,487			
		WP_C-1 Line 8				
78	Add Back Account 561.8	WP_C-1 Line 9	3,427,823			
79	Less Total Account 565 (Note H)	WP_C-1 Line 13	(23,224,081)			
80	Add Back Account 565.25- System Integration Costs	WP_C-1 Line 34	-			
81	Transmission Subtotal	Sum Lines 72 through 80	33,456,589	TP	91.47%	30,603,077
82						
83	Administrative and General (Note I)	WP_C-2 Line 15	165,583,509			
84	Less: Acc. 924, Property Insurance	WP_C-2 Line 5	(6,520,127)			
85	Balance of A & G	Sum Lines 83 through 84	159,063,382	W/S	10.56%	16,802,632
86	Plus: Account 924, Property Insurance	Line 84	6,520,127	NP	18.31%	1,194,127
87	Account 928 - Transmission Specific	WP C-4 Line 6	-	DA	100.00%	-
88	A & G Subtotal	Sum Lines 85 through 87	165,583,509			17,996,759
89		-				
90	TOTAL O & M EXPENSE	Line 81 plus Line 88	199,040,099			48,599,835
91			,,,			,,
92						
93	DEPRECIATION AND AMORTIZATION EXPENSE					
94	Transmission	WP B-1 Line 24 Col. (d)	54,431,372	DA	100.00%	54,431,372
95	Plus: Pre-Funded AFUDC Amortization (Note E)	WP B-8 Col (f), Line 18	34,431,372	DA	100.00%	54,451,572
96	Plus: Recovery of Abandoned Incentive Plant (Note E)	WP B-Inputs Est. Line 144	-	DA	100.00%	-
			-			-
97	Plus: Recovery of Extraordinary Property Loss (Note E)	WP_B-Inputs Est. Line 144	40 505 000	DA	100.00%	1 425 004
98	General	WP_B-1 Line 26 Col. (d)	13,585,302	W/S	10.56%	1,435,081
99	Intangible	WP_B-1 Line 27 Col. (d)	6,831,309	W/S	10.56%	721,624
100	Common Intangible	WP_B-1 Line 28 Col. (d)	50,892,983	CE	7.46%	3,797,000
101	Common General	WP_B-1 Line 29 Col. (d)	42,684,977	CE	7.46%	3,184,621
102	Acquisition Adjustment Amortization (Note F)	WP_B-4 Line 15 Col. Col. (o)	96,515	DA	100.00%	96,515
103	TOTAL DEPRECIATION AND AMORTIZATION	Sum Lines 94 through 102	168,522,457			63,666,212
104						
105	TAXES OTHER THAN INCOME	(Note J)				
106	Labor Related	WP D-1 Line 5	13,683,585	W/S	10.56%	1,445,463
107	Plant Related	WP D-1 Line 9	190,990,800	NP	18.31447%	34,978,953
108	Miscellaneous	WP D-1 Line 12	(750,000)	NA	0.00%	-
109	TOTAL OTHER TAXES	Sum Lines 106 through 108	203,924,385			36.424.416
110		call Ellico roc anoagri roc	200,02 1,000			00,121,110
111	INCOME TAXES	(Note K)				
112	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	(NOTE K)	24.59%			
112	CIT=(T/1-T) * (1-(WCLTD/R)) =		24.59%			
113			25.11%			
	where WCLTD=(line 153) and R= (line 156)					
115	and FIT, SIT & p are as given in Note K.					
116	1 / (1 - T) = (from ln 110)		1.3261			
117	Amortized Investment Tax Credit (enter negative)	Company Records-FF1 pg. 266	(2,238,899)			
118						
119	Excess ADIT Amortization (Credit) (Note Q)	WP_B-2 - Exess ADIT	26,682,290			(2,765,310)
120	Deficient ADIT Amortization (Debit) (Note Q)	WP_B-3 - Excess ADIT	(6,323,092)			512,379
121						
122	Income Tax Calculation	Line 70 times Line 113	186,250,183			33,422,358
123	ITC adjustment	Line 116 times Line 117	(2,969,004)	NP	18.31%	(543,757)
124	Excess ADIT Amortization (Credit)	Line 116 times Line 119	35,383,384			(3,667,078)
125	Deficient ADIT Amortization (Debit)	Line 116 times Line 120	(8,385,053)			679,466
126	TOTAL INCOME TAXES	Sum Lines 122 through 123	210,279,511			29.890.988
127		Sum Eines 122 through 125	210,273,311			23,030,300
128						
129	REVENUE CREDITS	(Note L)	0.400.007	DA	1000	0.400.000
130	Account No. 454 (Rent from Transmission Facilities)	WP_E-1 Line 4	3,103,661	DA	100%	3,103,661
131	Account No. 421.1 (Gain From Disposition of Utility Plant)	WP_E-1 Line 14	-	WS	10.56%	-
132	Account No. 456.0 (Revenue from Schedule 18)	WP_E-1 Line 9	490,846	DA	100%	490,846
133	Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP_F-1 Line 26 Col. (b)	6,873,661	DA	100%	6,873,661
134	Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP_F-1 Line 26 Col. (c)	560,798	DA	100%	560,798
135	Settlement Credit	Note P	726,905	DA	100%	726,905
136	Total Revenue Credits		11,755,870			11,755,870
137						
138	REVENUE REQUIREMENT		1,511,747,671			299,929,357

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022

Table 4	
ATRR Est.	

I weive Mo	nths Ended December 31, 2022					Total
Line No.	SUPPORTING CALCULATIONS	Reference/Notes	Total	Alloca	tor (Note O)	Transmission
	Col. (1)	Col. (2)	Col. (3)	(Col. (4)	Col. (5)
139	TRANSMISSION PLANT INCLUDED IN THE ATRR	(Note M)				
140	Transmission plant	WP B-1 Col. (a), Line 3				3,154,753,572
141	Transmission related Acquisition Adjustment	WP B-4 Col. (c), Line 15				5,308,257
142	Total Transmission Plant	Sum Lines 139 through 140				3,160,061,829
143	Eliminate Generator Step-up facilities	WP_B-Inputs Est. Line 119				(269,517,749)
144	Transmission plant included in OATT Trans Rate	Sum Lines 141 through 142				2,890,544,080
145	Percent of Transmission Plant in the ATRR	Line 144 divided by Line 142			TP=	91.4710%
146						
147	WAGES & SALARY ALLOCATOR (W/S)					
148	Production	Company Records	67,550,936	NA	0.00%	-
149	Transmission	WP_C-1 Line 31 Col. (b)	16,509,515	TP	91.47%	15,101,418
150	Regional Market	Company Records	360,608	NA	0.00%	-
151	Distribution	Company Records	44,853,046	NA	0.00%	-
152	Other	Company Records	13,684,611	NA	0.00%	-
153	Total	Sum Lines 148 through 152	142,958,716			15,101,418
154						
155	W/S Allocator	Line 153, Col. Col. (5) divided by Col. C	Col. (3)		W/S=	10.56%
156						
157	Common to Electric Transmission Allocator	Common Plant to Electric (Common Pla	ant Study)			70.6278%
158		W/S Allocator, Line 155				10.56%
159		Line 157 times Line 158			CE=	7.46%
160						
161	DETUDN		•		<u> </u>	
162	RETURN	(Note N)	\$	%	Cost	Weighted
163 164	Long Term Debt Preferred Stock	WP_G-1 Col (n), Line 6	6,734,615,386	43.80% 0.00%	3.73% 0.00%	0.0163 0.0000
		WP_G-1 Col (n), Line 8 WP G-1 Col (n), Line 14	-		9.72%	
165 166	Common Stock Total	Sum Lines 163 through 165	8,640,535,916 15,375,151,302	56.20%	9.72% ROR=	0.0546 7.09%
167	Total	Sum Lines 163 through 165	15,575,151,502		ROR=	7.09%
167						
169	PREPAYMENTS ALLOCATION FACTOR TO ELECTRIC		2020 FERC Form 1			
170	FREFATIMENTS ALLOCATION FACTOR TO ELECTRIC		2020 FERG FOIIII I			
170	Total Electric Plant in Service	207, Ln.100, Col. (g)	16,280,163,135			
172	Common PIS Allocated to Electric	356	698,270,471			
173	Electric Plant Held for Future Use	214, Ln. 47, Col. (d)	27,409,170			
174	Electric Construction Work in Progress	216, Ln. 43, Col. (b)	313,091,628			
175	Common CWIP Allocated to Electric	356	55,464,165			
176	Total Electric Plant	Sum Lines 171 through 175	17,374,398,569			
177	Total Utility Plant	110, Ln. 4, Col. (c)	23,782,194,480			
178	i otal otality i lanc		23,702,104,400			
179	Electric Plant to Total Plant Allocation Factor	Line 176 divided by Line 177	73.06%			

General Notes: a) References to data from FERC Form No. 1 are indicated as: page#.line#.col.#

Notes:

Gross Plant, Accumulated Depreciation Reserves will be the average of thirteen monthly balances

- в Transmission serving transmission related amounts associated with the Calpine Acquisition are included. Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing. The Net Acquisition Adjustment will be the average of thirteen monthly balances.
- Reflects the BOY/EOY average of the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory С assets or liabilities related to FASB 106, 109, 133, 158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note k. The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(I)-1(h)(6). The Annual True-Up for a given year will use the same methodology that was used to project that year's rates. The annual true-up calculation will use the beginning-of-year and end-of-year balances as set forth in Table 8, Workpaper B-2, Estimated and Table 9, Workpaper B-3, Estimated; and the calculation of ADIT in the annual projection will be performed as set forth in Table 8, Workpaper B-2, Actual and Table 9, Workpaper B-3, Actual.

D The Regulatory Liability associated with the sale of the Technical Service Building (TSB) will be included in Rate Base. Future Regulatory Liabilities will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing. Includes any incentive Construction Work in Progress (CWIP), any related Pre-funded Allowance for Funds Used During Construction (AFUDC), any unamortized balances

E related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amounts Formula amounts for all of the foregoing items will remain at \$0 until approved by FERC pursuant to a Section 205 filing under a separate docket.

Includes only transmission related or functionally booked as transmission land held for future use F

- Cash Working Capital will be set at and remain \$0 until such time as PSCo files and receives FERC approval. Account 565 Transmission by Others is included only to the extent used to integrate the PSCo Transmission system. G
- Н

Post-Employment Benefits Other than Pensions (FAS 106) shall remain as a stated, fixed amount and shall not be changed except as directed by the Commission following a filing seeking such change pursuant to section 205 or 206 of the FPA. The adjustment is shown on WP C-3 PBOP. Regulatory Commission expenses (FERC Account 928) will be directly assigned or allocated to Transmission General Advertising Expenses (FERC Account 930.1) will be excluded. All industry association dues recorded in FERC Account 930.2 will be excluded. The adjustment is shown on WP_C-2, Note 4.

J Includes only FICA, unemployment, property, and other assessments charged in the current year. Taxes related to income are excluded. Franchise taxes are not included in transmission revenue requirement in the Rate Formula Template,

The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = κ "the percentage of federal income tax deductible for state income taxes".

PSCo has elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) less adjustments multiplied by (1/1-T) (page 3, line 30). Inputs Required FIT = 21.00% SIT=

p =

(State Income Tax Rate or Composite SIT) 4.55% 0.00% (percent of FIT deductible for state purposes)

If a change in an income tax rate is known sufficiently in advance to be reflected in the estimated rates that will become effective January 1 for the upcoming formula rate year. PSCo will reflect the new tax rate(s) in the estimated rate calculations for the months in which the new tax rate will be in effect for the formula rate year. Otherwise, such tax change will be captured and reflected in the annual formula true-up by weighting the tax rates in effect during the year by the number of days each such tax rate was in effect.

Public Service Company of Colorado Transmission Formula Rate Template

Twelve Months Ended December 31, 2022

- Includes income related to transmission facilities, such as pole attachments, rentals and special use for the Transmission facilities included herein. FERC 421.1 Gain on the Disposition of Utility Property will be assigned or allocated to the transmission function based on the specific property sold. L Revenue from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense
- М Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates,
- or is otherwise not eligible to be recovered under this Tariff. Return on Equity will be set at 10.25%. Thereafter, any change will require a filing with the Commission pursuant to Section 205 or 206 filing. Ν
- If and when the Company issues preferred stock, footnote will indicate the authorizing regulatory agency, the docket/case number, and the date of the authorizing order. The calculation of the **GP** Allocator is found on Line 10. 0
- The calculation of the NP Allocator is found on Line 37.
 - The calculation of the **W/S** Allocator is found on Line 147. The calculation of the **CE** Allocator is found on Line 151.
 - The calculation of the TP Allocator is found on Line 137.
- The Company agreed in Docket No. ER12-1589-000 to include a total company credit in the Transmission Formula Template equal to \$726,905. This amount is fixed and cannot be Р changed without a Section 205 or 206 filing.
- Includes the amortization of any excess/deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess and deficient deferred income taxes will reduce or increase tax expense by the amount of the excess or deficiency multiplied by (1/(1-T)). Amortizations of
- 0 excess/deficient deferred income taxes resulting from the enactment of the Tax Cuts and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up)

Table 5 ATRR Act

ne No.	RATE BASE & RETURN CALCULATION	Reference/Notes	Total	Allocat	or (Note O)	Transmission
	Col. (1)	Col. (2)	Col. (3)		ol. (4)	Col. (5)
1	GROSS PLANT IN SERVICE	(Note A)				
2	Production	WP_B-1 Col. (d), Line 2	7,414,973,426	NA	0.00%	-
3	Transmission	WP_B-1 Col. (d), Line 3	2,847,604,587	DA	100%	2,847,604,587
4	Distribution	WP_B-1 Col. (d), Line 4	6,181,489,813	NA	0.00%	
5	General Plant	WP_B-1 Col. (d), Line 5	494,338,548	W/S	9.59%	47,426,840
6	Intangible Plant	WP B-1 Col. (d), Line 6	90,277,182	W/S	9.59%	8,661,193
7	Common Intangible	WP B-1 Col. (d), Line 7	505,181,773	CE	6.76%	34,172,823
8	Common General	WP B-1 Col. (d), Line 8	531,217,793	CE	6.76%	35,934,019
9	TOTAL GROSS PLANT	Sum Lines 2 through 8	18,065,083,123			2,973,799,462
10		Line 9, Col. (5) divided by Col. (3)	10,000,000,120	GP=	16.46%	2,010,100,102
11				0.	10.4070	
12	ACCUMULATED DEPRECIATION	(Note A)				
13	Production	WP B-1 Col. (d), Line 12	2,423,852,500	NA	0.00%	
13		WP_B-1 Col. (d), Line 12 WP B-1 Col. (d), Line 13				575,727,600
	Transmission		575,727,600	DA	100%	575,727,000
15	Distribution	WP_B-1 Col. (d), Line 14	1,647,464,460	NA	0.00%	
16	General Plant	WP_B-1 Col. (d), Line 15	169,426,002	W/S	9.59%	16,254,731
17	Intangible Plant	WP_B-1 Col. (d), Line 16	70,672,396	W/S	9.59%	6,780,310
18	Common Intangible	WP_B-1 Col. (d), Line 17	241,303,442	CE	6.76%	16,322,87
19	Common General	WP_B-1 Col. (d), Line 18	234,410,723	CE	6.76%	15,856,621
20	TOTAL ACCUMULATED DEPRECIATION	Sum Lines 13 through 19	5,362,857,124		-	630,942,139
21		5				
22	NET ACQUISITION ADJUSTMENT	(Note B)				
23	Production	WP B-4 Col.(i) Line 15	159,493,240	NA	0.00%	
23				NA	0.00%	
	Transmission Serving Production	WP_B-4 Col.(j) Line 15	7,991,704			4 400 000
25	Transmission Serving Transmission	WP_B-4 Col.(k) Line 15	4,198,339	DA	100.00%	4,198,339
26	TOTAL NET ACQUISITION ADJUSTMENT	Sum Lines 23 through 25	171,683,283			4,198,339
27						
28	NET PLANT IN SERVICE	(Note A)				
29	Production	Line 2 minus 13 plus 23 plus 24	5,158,605,869			
30	Transmission	Line 3 minus 14 plus 25	2,276,075,326			2,276,075,326
31	Distribution	Line 4 minus 15	4,534,025,354			,
32	General Plant	Line 5 minus 16	324,912,546			31,172,110
33	Intangible Plant	Line 6 minus 17	19,604,785			
						1,880,883
34	Common Intangible	Line 7 minus 18	263,878,332			17,849,946
35	Common General	Line 8 minus 19	296,807,070		-	20,077,398
36	TOTAL NET PLANT IN SERVICE	Sum Lines 29 through 35	12,873,909,282			2,347,055,663
37		Line 36, Col (5) divided by Col (3)		NP=	18.23%	
38						
39	OTHER RATE BASE ITEMS	(Note C)				
40	Account No. 281	WP B-2 Col. (c) & (e), Line 4	(110,433,348)	DA	0.00%	
41	Account No. 282	WP B-2 Col. (c) & (e), Line 32	(1,861,506,974)	DA		(551,189,84)
42	Account No. 283	WP B-2 Col. (c) & (e), Line 90	(226,849,428)	DA		(4,821,63
43	Account No. 190	WP B-3 Col. (c) & (e), Line 90	788,717,204	DA		51,145,57
44	Account 182.3 - Deficient ADIT (Non-Plant)	WP_B-3 - Deficient ADIT	10,193,405	DA		1,574,39
45	Account 254 - Excess ADIT (Non-Plant)	WP_B-2 - Exess ADIT	(12,544,599)	DA		(23,47)
46	Regulatory Liabilities- FERC Account No. 254 (Note C)	WP_B-7 Line 14	-	W/S	9.59%	
47	Account No. 255	267.8.h	24,057,426	DA	100.00%	
48	Account No. 107 (CWIP) (Note E)	WP B-8 Col. (a), Line 16	-	DA	100.00%	
49	Net Pre-Funded AFUDC on CWIP included (Note E)	WP B-8 Col. (d), Line 16	-	DA	100.00%	
50	Unamortized Balance of Abandoned Incentive Plant (Note E)	WP_B-Inputs Act. Line 144	-	DA	100.00%	
51	Unamortized Balance of Extraordinary Property Loss (Note E)	WP B-Inputs Act. Line 144	_	DA	100.00%	
52	TOTAL OTHER RATE BASE ITEMS	Sum Lines 40 through 51	(1,388,366,313)	DA	100.00 %	(503,314,990
	IOTAL OTHER RATE DASE ITENIS	Sum Lines 40 through 51	(1,366,300,313)			(505,514,990
53						
54	LAND HELD FOR FUTURE USE (Note F)	WP_B-Inputs Act. Line 144	-	TP	91.51%	
55						
56	WORKING CAPITAL					
57	Cash Working Capital	(Note G)	-			
58	Materials & Supplies - Transmission	WP_B-6 Line 29	3,044,456	TP	91.51%	2,786,073
59	Materials & Supplies - Other	WP B-6 Line 31	(807,804)	NP	18.23%	(147,272
60	Prepayments (Account 165) Plant Related	WP B-5 Line 6	5,385,460	NP	18.23%	981,829
61	Prepayments (Account 165) Labor Related	WP B-5 Line 15	3,972,589	W/S	9.59%	381,13
	Prepayments (Account 165) Transmission Related	WP_B-5 Line 20				
62			2,063,971	TP	91.51%	1,888,80
63	Prepayments (Account 165) Other Not Allocated	WP_B-5 Line 36	8,153,032	NA	0.00%	
64	TOTAL WORKING CAPITAL	Sum Lines 57 through 63	21,811,705			5,890,56
65						
66	RATE BASE	Line 36 plus 52 plus 54 plus 64	11,507,354,674			1,849,631,23
67					-	
68	Rate of Return	Line 166	7.11%			7.119
69			7.1170			7.117
	RETURN (Rate Base * Rate of Return)	Line 66 times Line 68	818,172,917			131,508,781
			0101/291/			131.300.781
70			010,112,011		-	

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2

Table 5 ATRR Act

0.10	nths Ended December 31, 2022 EXPENSE, TAXES & REVENUE					Total
ine No.	REQUIREMENTS CALCULATION	Reference/Notes	Total	Allocat	or (Note O)	Transmission
ine No.	Col. (1)	Col. (2)	Col. (3)		ol. (4)	Col. (5)
					()	
71	OPERATION & MAINTENANCE EXPENSE					
72	Transmission	WP_C-1 Line 31	69,576,743			
73	Less Total Account 561	WP_C-1 Line 36	(7,740,683)			
74	Add Back Account 561.4	WP_C-1 Line 5	-			
75	Add Back Account 561.5	WP_C-1 Line 6	(26,085)			
76	Add Back Account 561.6	WP_C-1 Line 7	(9,425)			
77	Add Back Account 561.7	WP C-1 Line 8	174,721			
78	Add Back Account 561.8	WP C-1 Line 9	3,347,059			
79	Less Total Account 565 (Note H)	WP C-1 Line 13	(32,759,637)			
80	Add Back Account 565.25- System Integration Costs	WP C-1 Line 34	(1,567,079)			
81	Transmission Subtotal	Sum Lines 72 through 80	30,995,613	TP	91.51%	28,365,01
82			00,000,010			20,000,01
83	Administrative and General (Note I)	WP_C-2 Line 15	151,818,894			
84	Less: Acc. 924, Property Insurance	WP C-2 Line 5	(5,941,435)			
85	Balance of A & G	Sum Lines 83 through 84	145,877,459	W/S	9.59%	13,995,48
86		Line 84		NP	18.23%	
	Plus: Account 924, Property Insurance		5,941,435			1,083,18
87	Account 928 - Transmission Specific	WP_C-4 Line 35	19,450	DA	100.00%	19,45
88	A & G Subtotal	Sum Lines 85 through 87	151,838,344			15,098,12
89						
90	TOTAL O & M EXPENSE	Line 81 plus Line 88	182,833,957			43,463,13
91						
92						
93	DEPRECIATION AND AMORTIZATION EXPENSE					
94	Transmission	WP B-1 Line 24 Col. (d)	57,516,465	DA	100.00%	57,516,46
95	Plus: Pre-Funded AFUDC Amortization (Note E)	WP B-8 Col (f), Line 18	-	DA	100.00%	
96	Plus: Recovery of Abandoned Incentive Plant (Note E)	WP B-Inputs Act. Line 144	-	DA	100.00%	
97	Plus: Recovery of Extraordinary Property Loss (Note E)	WP B-Inputs Act. Line 144	_	DA	100.00%	
98	General		26,767,822	W/S		0 560 40
		WP_B-1 Line 26 Col. (d)			9.59%	2,568,10
99	Intangible	WP_B-1 Line 27 Col. (d)	7,031,809	W/S	9.59%	674,63
100	Common Intangible	WP_B-1 Line 28 Col. (d)	39,116,615	CE	6.76%	2,646,02
101	Common General	WP_B-1 Line 29 Col. (d)	49,794,038	CE	6.76%	3,368,29
102	Acquisition Adjustment Amortization (Note F)	WP_B-4 Line 15 Col. Col. (o)	96,515	DA	100.00%	96,51
103	TOTAL DEPRECIATION AND AMORTIZATION	Sum Lines 94 through 102	180,323,264		-	66,870,04
104		Ū.				
105	TAXES OTHER THAN INCOME	(Note J)				
106	Labor Related	WP D-1 Line 5	13,058,146	W/S	9.59%	1,252,79
107	Plant Related	WP D-1 Line 9	172,687,892	NP	18.23%	31,482,90
						31,402,90
108	Miscellaneous	WP_D-1 Line 12	(750,000)	NA	0.00%	00 705 70
109	TOTAL OTHER TAXES	Sum Lines 106 through 108	184,996,038			32,735,70
110						
111	INCOME TAXES	(Note K)				
112	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		24.48%			
113	CIT=(T/1-T) * (1-(WCLTD/R)) =		25.03%			
114	where WCLTD=(line 153) and R= (line 156)					
115	and FIT, SIT & p are as given in Note K.					
116	1 / (1 - T) = (from ln 110)		1.3242			
117	Amortized Investment Tax Credit (enter negative)	FF1 266.8.f	(2,295,032)			
117	Amonizou invesiment rax oredit (enter negative)	111200.0.1	(2,295,032)	1		
			00.070.100			10 755 01
119	Excess ADIT Amortization (Credit) (Note Q)	WP_B-2 - Exess ADIT	32,276,103			(2,755,81
120	Deficient ADIT Amortization (Debit) (Note Q)	WP_B-3 - Excess ADIT	(1,428,125)			176,19
121						
122	Income Tax Calculation	Line 70 times Line 113	204,788,681			32,916,64
123	ITC adjustment	Line 116 times Line 117	(3,039,081)	NP	18.23%	(554,05
124	Excess ADIT Amortization (Credit)	Line 116 times Line 119	42,740,015	DA	100%	(3,649,25
125	Deficient ADIT Amortization (Debit)	Line 116 times Line 120	(1,891,123)	DA	100%	233,32
126	TOTAL INCOME TAXES	Sum Lines 122 through 123	242,598,492	200		28,946,66
120		Cam Lines 122 unough 125	242,030,482			20,340,00
127						
120		(1)				
	REVENUE CREDITS	(Note L)		.	10	
129	Account No. 454 (Rent from Transmission Facilities)	WP_E-1 Line 4	2,808,957	DA	100%	2,808,95
129 130		WP_E-1 Line 14	-	WS	9.59%	-
129 130 131	Account No. 421.1 (Gain From Disposition of Utility Plant)		549,567	DA	100%	549,56
129 130 131	Account No. 421.1 (Gain From Disposition of Utility Plant) Account No. 456.0 (Revenue from Schedule 18)	WP_E-1 Line 9				
129 130 131 132			20.026.723	DA	100%	20.026 73
129 130 131 132 133	Account No. 456.0 (Revenue from Schedule 18) Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP_F-1 Line 28 Col. (b)	20,026,723 527 484	DA DA	100% 100%	
129 130 131 132 133 134	Account No. 456.0 (Revenue from Schedule 18) Account No. 456.1 (Revenue from Trans. of Elect. of Others) Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP_F-1 Line 28 Col. (b) WP_F-1 Line 28 Col. (c)	527,484	DA	100%	527,48
129 130 131 132 133 134 135	Account No. 456.0 (Revenue from Schedule 18) Account No. 456.1 (Revenue from Trans. of Elect. of Others) Account No. 456.1 (Revenue from Trans. of Elect. of Others) Settlement Credit	WP_F-1 Line 28 Col. (b)	527,484 726,905			527,48 726,90
129 130 131 132 133 134 135 136	Account No. 456.0 (Revenue from Schedule 18) Account No. 456.1 (Revenue from Trans. of Elect. of Others) Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP_F-1 Line 28 Col. (b) WP_F-1 Line 28 Col. (c)	527,484	DA	100%	527,48 726,90
129 130 131 132 133 134 135	Account No. 456.0 (Revenue from Schedule 18) Account No. 456.1 (Revenue from Trans. of Elect. of Others) Account No. 456.1 (Revenue from Trans. of Elect. of Others) Settlement Credit	WP_F-1 Line 28 Col. (b) WP_F-1 Line 28 Col. (c)	527,484 726,905	DA	100%	20,026,72 527,48 726,90 24,639,63 278,884,69

Table 5

ATRR Act

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022

Line No.

139

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159 160 161

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167 168

onths Ended December 31, 2022 SUPPORTING CALCULATIONS	Reference/Notes	Total	Allocator (N	Note O)	Total Transmission
Col. (1)	Col. (2)	Col. (3)	Col. (4	4)	Col. (5)
TRANSMISSION PLANT INCLUDED IN THE ATRR Transmission plant Transmission related Acquisition Adjustment Total Transmission Plant Eliminate Generator Step-up facilities Transmission plant included in OATT Trans Rate Percent of Transmission Plant in the ATRR	(Note M) WP_B-1 Col (a), Line 3 WP_B-4 Col. (c), Line 15 Sum Lines 139 through 140 WP_B-Inputs Act. Line 119 Sum Lines 141 through 142 Line 144 divided by Line 142			- - TP=	3,112,198,237 5,308,257 3,117,506,494 (264,593,650) 2,852,912,844 91.51%
WAGES & SALARY ALLOCATOR (W/S) Production Transmission Regional Market Distribution Other Total	FF1. 354.20.b WP_C-1 Line 31 Col. (b) FF1. 354.22.b FF1. 354.23.b FF1. 354.24.b Sum Lines 148 through 152	69,392,774 15,439,385 78,177 48,102,190 14,254,924 147,267,450	TP 9 NA NA	0.00% 91.51% 0.00% 0.00% 0.00%	14,129,044 - - 14,129,044
W/S Allocator	Line 153, Col. Col. (5) divided by Col. Col. (3)	3)		W/S=	9.59%
Common to Electric Transmission Allocator	FF1.356 W/S Allocator, Line 155 Line 157 times Line 158			CE=	70.51% 9.59% 6.76%
RETURN Long Term Debt Preferred Stock Common Stock Total	(Note N) WP_G-1 Line 6 WP_G-1 Line 8 WP_G-1 Line 14 Sum Lines 163 through 165	\$ 6,819,230,769 - 8,850,788,766 15,670,019,535	% 43.52% 0.00% 56.48%	Cost 3.73% 0.00% 9.72% ROR=	Weighted 0.0162 0.0000 0.0549 0.0711
PREPAYMENTS ALLOCATION FACTOR TO ELECTRIC		2022 FERC FORM 1			

169	PREPAYMENTS ALLOCATION FACTOR TO ELECTRIC	;	2022 FERC FORM 1
170			
171	Total Electric Plant in Service	207, Ln.100, Col. (g)	17,744,385,971
172	Common PIS Allocated to Electric	356	848,950,805
173	Electric Plant Held for Future Use	214, Ln. 47, Col. (d)	30,074,656
174	Electric Construction Work in Progress	216, Ln. 43, Col. (b)	681,558,241
175	Common CWIP Allocated to Electric	356	77,681,244
176	Total Electric Plant	Sum Lines 171 through 175	19,382,650,917
177	Total Utility Plant	110, Ln. 4, Col. (c), plus Ln. 16, Col. (c)	26,697,922,542
178			
179	Electric Plant to Total Plant Allocation Factor	Line 176 divided by Line 177	72.60%

General Notes: a) References to data from FERC Form No. 1 are indicated as: page#.line#.col.#

Notes

Gross Plant, Accumulated Depreciation Reserves will be the average of thirteen monthly balances. в

Transmission serving transmission related amounts associated with the Calpine Acquisition are included. Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing. The Net Acquisition Adjustment will be the average of thirteen monthly balances.

- С Reflects the BOY/EOY average of the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106, 109, 133, 158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note k. The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(I)-1(h)(6). The Annual True-Up for a given year will use the same methodology that was used to project that year's rates. The annual true-up calculation will use the beginning-of-year and end-of-year balances as set forth in Table 8, Workpaper B-2, Estimated and Table 9, Workpaper B-3, Estimated; and the calculation of ADIT in the annual projection will be performed as set forth in Table 8, Workpaper B-2, Actual and Table 9,
- D The Regulatory Liability associated with the sale of the Technical Service Building (TSB) will be included in Rate Base. Future Regulatory Liabilities will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing.

Е Includes any incentive Construction Work in Progress (CWIP), any related Pre-funded Allowance for Funds Used During Construction (AFUDC), any unamortized balances related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amounts. Formula amounts for all of the foregoing items will remain at \$0 until approved by FERC pursuant to a Section 205 filing under a separate docket.

- F Includes only transmission related or functionally booked as transmission land held for future use.
- G Cash Working Capital will be set at and remain \$0 until such time as PSCo files and receives FERC approval.
- Account 565 Transmission by Others is included only to the extent used to integrate the PSCo Transmission system. н Post-Employment Benefits Other than Pensions (FAS 106) shall remain as a stated, fixed amount and shall not be changed except as directed by the Commission following a filing seeking such change pursuant to section 205 or 206 of the FPA. The adjustment is shown on WP_C-3 PBOP. Regulatory Commission expenses (FERC Account 928) will be directly assigned or allocated to Transmission. General Advertising Expenses (FERC Account 930.1) will be excluded. All industry association dues recorded in FERC Account 930.2 will be excluded. The adjustment is shown on WP C-2, Note 4. .1 Includes only FICA, unemployment, property, and other assessments charged in the current year. Taxes related to income are excluded. Franchise taxes are not included in transmission revenue requirement in the Rate Formula Template,

The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = к "the percentage of federal income tax deductible for state income taxes".

PSCo has elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) less adjustments

multiplied by (1/1-T) (page 3, line 30). Inputs Required:

FIT =	21.00%
SIT=	4.40%
p =	0.00%

(State Income Tax Rate or Composite SI 0.00% (percent of FIT deductible for state purpc

If a change in an income tax rate is known sufficiently in advance to be reflected in the estimated rates that will become effective January 1 for the upcoming formula rate year, PSCo will reflect the new tax rate(s) in the estimated rate calculations for the months in which the new tax rate will be in effect for the formula rate year. Otherwise, such tax change will be captured and reflected in the annual formula true-up by weighting the tax rates in effect during the year by the number of days each such tax rate was in effect.

Public Service Company of Colorado Transmission Formula Rate Template

Table 5 ATRR Act

Twelve Months Ended December 31, 2022

L Includes income related to transmission facilities, such as pole attachments, rentals and special use for the Transmission facilities included herein. FERC 421.1 Gain on the Disposition of Utility Property will be assigned or allocated to the transmission function based on the specific property sold. Revenue from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense

- M Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates,
- realities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates, or is otherwise not eligible to be recovered under this Tariff.
 N Return on Equity will be set at 10.25%. Thereafter, any change will require a filing with the Commission pursuant to Section 205 or 206 filing.
- Return on Equity will be set at 10.25%. Therearter, any change will require a tiling with the Commission pursuant to Section 205 or 206 tiling.
 If and when the Company issues preferred stock, footnote will indicate the authorizing regulatory agency, the docket/case number, and the date of the authorizing order.
 The calculation of the GP Allocator is found on Line 10.
- The calculation of the **QP** Allocator is found on Line 17. The calculation of the **WS** Allocator is found on Line 147. The calculation of the **CE** Allocator is found on Line 151.
- The calculation of the **TP** Allocator is found on Line 137.
- P The Company agreed in Docket No. ER12-1589-000 to include a total company credit in the Transmission Formula Template equal to \$726,905. This amount is fixed and cannuchanged without a Section 205 or 206 filing.
- Q Includes the amortization of any excess/deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and

Line <u>No.</u> 1	Explanation of Prior Period Correction:		_
2			
3			
4 5 6 7 8	Rate Year Prior Period Correction Applicable to (input year) Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years) Year Prior Period Correction Settled/Agreed (input) Rate Year Prior Period Correction will be Included in ATRR (line 6 year + 1 year) Number of Months Prior Period Correction Subject to Interest ((In 7 year - In 4 year) * 12)	0 0 0 0	
9 10	I. Revenue Requirement True-up: Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)		I
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)		I
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (In 11 - In 10)	\$ -	•
13 14	II. Volume True-up: Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)		kw
15	Divisor for True-up Year with Prior Period Correction (input)		kw
16	Volume Adjustment (line 14 - line 15)	0	kw
17	Actual Rate (line 10 / line 14)	\$0.0000	
18	Revised Rate (line 11 / line 15)	\$0.0000	
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)	\$0	:
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)	\$0	l

21 III. Interest Calculation:

21 22 23	m. merest Calculation.	FERC Quarterly	Number of Days	Monthly Interest	
24	Month/Year	Interest Rates	in Month	Rate	
25				0.0000	
26				0.0000	
27				0.0000	
28				0.0000	
29				0.0000	
30				0.0000	
31				0.0000	
32				0.0000	
33				0.0000	
34				0.0000	
35				0.0000	
36				0.0000	
37				0.0000	
38				0.0000	
39				0.0000	
40				0.0000	
41				0.0000	
42				0.0000	
43				0.0000	
44				0.0000	
45				0.0000	
46				0.0000	
47				0.0000	
48				0.0000	
49	Average Monthly Interest Rate			0.0000	
50					
51	Over/Under Recovery Amount				
52	Average Monthly Interest Rate				
53	Monthly Interest Recovery Amo	ount (in 51 x in 52)			
54					
55	Number of Months for Interest	Recovery Amount	(from line 8)		
56					
57 58	Interest Recovery Amount (In 5	5 times in 53)			
59 60	Prior Period Correction Adjustn Interest on Prior Period Correct		57)		\$0 (Input to An \$0 (Input to An
50		aon / ajaotment (in	01)	L	wo (input to An

\$0 (Input to Annual Update)\$0 (Input to Annual Update)

\$0 0.0000 \$0 0 \$0

Note: The interest is calculated pursuant to Section 35.19a using the interest rate posted on the FERC website. See link to website below. <u>http://www.ferc.gov/enforcement/acct-matts/interest-rates.asp</u>

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Gross Plant, Accumulated Depreciation & Amortization, and Depreciation Expense

Estimated

Line No.	Functional Class	Reference	Per Books 13 Month Avg	GSU Reclass 13 Month Avg (1)	Adjustments 13 Month Avg (2)	Adjusted Balance
Line No.	Functional Class	Reference	Col. (a)	Col. (b)	Col. (c)	13 Month Avg Col. (d)
1	Plant in Service:		COI. (a)	COI. (b)	COI. (C)	COI. (u)
2	Production Plant	WP B-Inputs Est. Line 17	7,204,414,317	270,453,995	_	7,474,868,312
3	Transmission	WP B-Inputs Est. Line 17	3,154,753,572	(269,517,749)	-	2,885,235,823
4	Distribution (3)	WP B-Inputs Est. Line 17	6,506,395,859	(603,449)	(212,967,504)	6,292,824,907
5	General (3)	WP B-Inputs Est. Line 17	501,025,727	(332,798)	(124,731,721)	375,961,209
6	Intangible (3) (4)	WP B-Inputs Est. Line 17	225,661,356	(002,:00)	(139,840,463)	85,820,893
7	Common Intangible (4) (5)	WP B-Inputs Est. Line 17	603,271,532		(67,960,487)	535,311,045
8	Common General (3)	WP B-Inputs Est. Line 17	609,141,666		(42,525,237)	566,616,430
9	Total Plant In Service with Adjustments	Sum Lines 2 through 8	18,804,664,029	(0)	(588,025,411)	18,216,638,618
10		ca <u>2cc</u> 2 acag c	10,00 1,00 1,020	(*)	(000,020,111)	.0,2.0,000,0.0
11	Accumulated Depreciation & Amortization: (6)					
12	Production Plant	WP B-Inputs Est. Line 40	2,375,398,558	42,422,924	-	2,417,821,482
13	Transmission	WP B-Inputs Est. Line 40	625,550,380	(42,211,270)	-	583,339,110
14	Distribution (3)	WP_B-Inputs Est. Line 40	1,690,702,722	(164,475)	(3,534,060)	1,687,004,187
15	General (3)	WP_B-Inputs Est. Line 40	182,362,804	(47,179)	(32,495,123)	149,820,502
16	Intangible (3) (4)	WP_B-Inputs Est. Line 40	110,787,034	. ,	(46,496,670)	64,290,364
17	Common Intangible (4) (5)	WP_B-Inputs Est. Line 40	309,634,395		(58,604,254)	251,030,142
18	Common General (3)	WP_B-Inputs Est. Line 40	249,441,125		(6,266,630)	243,174,496
19	Total Accumulated Depreciation & Amortization					
	with Adjustments	Sum Lines 12 through 18	5,543,877,018	-	(147,396,736)	5,396,480,282
20						
21			Per Books	GSU Reclass	Adjustments	Adjusted Balance
22	Depreciation and Amortization Expense: (6)		12 Month Total	12 Month Total (1)	12 Month Total (2)	12 Month Total
23	Production Plant	WP_B-Inputs Est. Line 46	270,999,119	5,186,484	-	276,185,604
24	Transmission	WP_B-Inputs Est. Line 46	59,585,490	(5,154,119)	-	54,431,372
25	Distribution (3)	WP_B-Inputs Est. Line 46	146,737,965	(11,397)	(7,982,069)	138,744,499
26	General (3)	WP_B-Inputs Est. Line 46	23,052,586	(20,969)	(9,446,315)	
27	Intangible (3) (4)	WP_B-Inputs Est. Line 46	19,997,010		(13,165,700)	
28	Common Intangible (4) (5)	WP_B-Inputs Est. Line 46	52,740,662		(1,847,679)	, ,
29	Common General (3)	WP_B-Inputs Est. Line 46	44,977,417		(2,292,441)	42,684,977
30	Total Depreciation and Amortization Expense	Sum Lines 23 through 29	618,090,249	(0)	(34,734,203)	583,356,046

Notes:

1. Generator Step Up's (GSU) are eliminated from Transmission, Distribution, and General Plant and reassigned to Production Plant

2. Adjustments are shown on WP_B-Inputs Est. Lines 67, 86, 92

3. Smart Grid City and Advanced Grid Intelligence Project (AGIS) (retail) are eliminated

4. Retail related Franchises and Consents are eliminated from FERC 302

5. Retail Related CRS (Customer Resources System) and OMS (Outage Management System) are eliminated from Common Plant FERC 303

6. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

Public Service Company of Colorado **Transmission Formula Rate Template** Twelve Months Ended December 31, 2022 Gross Plant, Accumulated Depreciation & Amortization, and Depreciation Expense

Actual

Line No.	Functional Class	Reference	Per Books 13 Month Avg	GSU Reclass 13 Month Avg (1)	Adjustments 13 Month Avg (2)	Adjusted Balance 13 Month Avg
Line No.	Functional Class	Reference	Col. (a)	Col. (b)	Col. (c)	Col. (d)
1	Plant in Service:		001. (u)	001. (5)	001. (0)	001. (u)
2	Production Plant	WP B-Inputs Act. Line 17	7,149,444,157	265,529,269	-	7,414,973,426
3	Transmission	WP B-Inputs Act. Line 17	3,112,198,237	(264,593,650)	-	2,847,604,587
4	Distribution (3)	WP B-Inputs Act. Line 17	6,362,358,237	(602,821)	(180,265,603)	, , ,
5	General (3)	WP B-Inputs Act. Line 17	511,306,665	(332,798)	(16,635,319)	, , ,
6	Intangible (3) (4)	WP B-Inputs Act. Line 17	217,268,405		(126,991,223)	
7	Common Intangible (4) (5)	WP_B-Inputs Act. Line 17	565,222,598		(60,040,824)	505,181,773
8	Common General (3)	WP_B-Inputs Act. Line 17	531,301,698		(83,905)	531,217,793
9	Total Plant In Service with Adjustments	Sum Lines 2 through 8	18,449,099,998	(0)	(384,016,875)	18,065,083,123
10		-				
11	Accumulated Depreciation & Amortization: (6)					
12	Production Plant	WP_B-Inputs Act. Line 40	2,383,971,728	39,880,772	-	2,423,852,500
13	Transmission	WP_B-Inputs Act. Line 40	615,381,101	(39,653,501)	-	575,727,600
14	Distribution (3)	WP_B-Inputs Act. Line 40	1,648,782,999	(178,411)	(1,140,128)	1,647,464,460
15	General (3)	WP_B-Inputs Act. Line 40	182,338,211	(48,860)	(12,863,349)	169,426,002
16	Intangible (3) (4)	WP_B-Inputs Act. Line 40	108,073,090		(37,400,694)	70,672,396
17	Common Intangible (4) (5)	WP_B-Inputs Act. Line 40	297,969,191		(56,665,749)	241,303,442
18	Common General (3)	WP_B-Inputs Act. Line 40	234,429,927		(19,203)	234,410,723
19	Total Accumulated Depreciation & Amortization				· · · ·	
	with Adjustments	Sum Lines 12 through 18	5,470,946,247	(0)	(108,089,123)	5,362,857,124
20						
21			Per Books	GSU Reclass	Adjustments	Adjusted Balance
22	Depreciation and Amortization Expense: (6)	_	12 Month Total	12 Month Total (1)	12 Month Total (2)	12 Month Total
23	Production Plant	WP_B-Inputs Act. Line 46	293,588,975	5,670,876	-	299,259,851
24	Transmission	WP_B-Inputs Act. Line 46	63,152,943	(5,636,478)	-	57,516,465
25	Distribution (3)	WP_B-Inputs Act. Line 46	148,150,701	(12,507)	(88,105)	148,050,089
26	General (3)	WP_B-Inputs Act. Line 46	27,837,853	(21,891)	(1,048,140)	26,767,822
27	Intangible (3) (4)	WP_B-Inputs Act. Line 46	19,268,295		(12,236,486)	7,031,809
28	Common Intangible (4) (5)	WP_B-Inputs Act. Line 46	40,021,091		(904,476)	39,116,615
29	Common General (3)	WP_B-Inputs Act. Line 46	49,794,038		-	49,794,038
30	Total Depreciation and Amortization Expense	Sum Lines 23 through 29	641,813,896	-	(14,277,207)	627,536,689

Notes:

1. GSU's are eliminated from Transmission, Distribution, and General Plant and reassigned to Production Plant

2. Adjustments are shown on WP_B-Inputs Est. Lines 110, 129, 135

3. Smart Grid City and Advanced Grid Intelligence Project (AGIS) (retail) are eliminated

4. Retail related Franchises and Consents are eliminated from FERC 302

5. Retail Related CRS (Customer Resources System) and OMS (Outage Management System) are eliminated from Common Plant FERC 303

6. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

Table 7 WP_B-1

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2022
Accumulated Deferred Income Taxes (Credits)

Estimated

4		Balance	at			Adjusted
2 3 4	Account Number	12/31/2021	12/31/2022	Average Balance (7)	Adjustments (1)	Average Balance
2 3 4		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
3 4	Account 281 - Accelerated amortization property (4) Pollution Control Facilities - Production	(116,221,890)	(105,594,252)	(110,908,071)	110,908,071	
4	Proration Adjustment (5)	(110,221,090)	(103,334,232)	(390,651)	390,651	
_	Total Acct. 281 (Form No. 1 pg. 272-273, Line 17, Col. b & k)	(116,221,890)	(105,594,252)	(111,298,722)	110,908,071	-
5						
6	Account 282 - Other Property (4)					
	Plant Related- Direct Assigned to Transmission	(1.001.001.70.1)	(1.051.000.005)	(1 0 11 0 15 000)	1 0 11 0 15 000	
8 9	Electric Distribution Electric Distribution-Prod	(1,231,031,724)	(1,251,399,935) 112,505	(1,241,215,829) 122,016	1,241,215,829	-
9 10	Electric Distribution-Prod	131,527 (535,996,199)	(549,669,709)	(542,832,954)	(122,016)	- (542,832,954
11	Electric Transmission-Prod	(13,820,660)	(15,899,161)	(14,859,911)	14,859,911	(042,002,00
12	Electric General-Prod	(20,396)	(20,396)	(20,396)	20,396	-
13	Production	(1,013,822,384)	(1,040,024,092)	(1,026,923,238)	1,026,923,238	-
14	Proration Adjustment (5)			502,611		502,61
15	Total	(2,794,559,837)	(2,856,900,788)	(2,825,227,701)	2,282,897,358	(542,330,34
16 17	Plant Related- Allocated to Transmission					
18	Common General (2)	(34,894,040)	(35,956,898)	(35,425,469)	4,536,279	(30,889,19
19	Common Intangible (2)	(1,024,279)	(1,033,556)	(1.028.918)	560,493	(468.42
20	Electric General (2)	(52,129,728)	(56,950,910)	(54,540,319)	9,889,468	(44,650,85
21	Electric Intangible	(3,971,875)	(3,824,620)	(3,898,248)	.,,	(3,898,24
22	Proration Adjustment (5)			211,214		211,21
23	Total	(92,019,922)	(97,765,984)	(94,681,739)	14,986,239	(79,695,50
24	Labor Allocation Factors, ATRR Est. Line 147				_	10.56
25 26	Total Plant Related Allocated to Transmission					(8,418,62
26	FAS 109		_			
28	Sub-total FAS 109			-		
29						-
30	Total Acct. 282 (Form No. 1, pg. 274-275, In 2 + Ln 6, col b &	(2,886,579,759)	(2,954,666,772)	(2,919,909,441)	2,297,883,598	(550,748,96
31	—			-		
32	Account 283 - Other (4)					
33	Plant Related- Direct Assigned to Production			_		
34	Electric Production	(617)	(575)	(596)	596	-
35 36	Prepaid Water- Aurora Proration Adjustment (5)	(348,741)	(317,970)	(333,355)	333,355	-
30	Total	(349,358)	(318,544)	(333,951)	333,951	_
38	10tal	(040,000)	(010,044)	(000,001)	000,001	
	Direct Assigned to Transmission					
40		-	-	-	-	-
41	Total					
42						
43	Plant Related- Allocated to Transmission			_		
44	Common General	(288)	(280)	(284)		(28
45	Common Intangible (2)	(36,736,747)	(39,072,457)	(37,904,602)	560,493	(37,344,10
46 47	Electric General Electric Intangible (2)	(254,193) (12,931,556)	(168,640)	(211,416)	12 446 507	(211,41
48	Proration Adjustment (5)	(12,931,000)	(14,713,955)	(13,822,755) 148,228	12,446,597	(1,376,15
49	Total	(49,922,784)	(53,955,331)			148 22
	Labor Allocation Factors, ATRR Est. Line 147	(,	(;;;		13.007.090	
50	Total Plant Related Allocated to Transmission			(51,790,829)	13,007,090	(38,783,73
50 51	TOTAL FIANT RELATED ANOCATED TO TRANSPORT			(51,790,829)	13,007,090	(38,783,73 10.56
51 52	Total Flant Related Allocated to Transmission			(51,790,829)	13,007,090	(38,783,73 10.56
51 52 53	Labor Related			_	13,007,090	(38,783,73 <u>10.56</u> (4,096,91
51 52 53 54	Labor Related Rent Expense- Brokerage Fees	(173,173)	(122,488)	(147,831)	13,007,090 	(38,783,73 10.56 (4,096,91 (147,83
51 52 53 54 55	Labor Related Rent Expense- Brokerage Fees Defined Benefit Pension and Other Postretirement Plans - Fur	(149,987)	(149,255)	(147,831) (149,621)	13,007,090 	(38,783,73 10.56 (4,096,91 (147,83 (149,62
51 52 53 54 55 56	Labor Related Rent Expense- Brokerage Fees Defined Benefit Pension and Other Postretirement Plans - Fur Post Employment Benefits - FAS 106	(149,987) (6,263,697)	(149,255) (7,472,834)	(147,831) (149,621) (6,868,265)		(38,783,73 10.56 (4,096,91 (147,83 (149,62
51 52 53 54 55 56 57	Labor Related Rent Expense- Brokerage Fees Defined Benefit Pension and Other Postretirement Plans - Fur Post Employment Benefits - FAS 106 Pension Expense (3)	(149,987) (6,263,697) (6,430,875)	(149,255) (7,472,834) (7,889,492)	(147,831) (149,621) (6,868,265) (7,160,184)	7,160,184	(38,783,73 10.56 (4,096,91 (147,83 (149,62 (6,868,26
51 52 53 54 55 56 57 58	Labor Related Rent Expense- Brokerage Fees Defined Benefit Pension and Other Postretirement Plans - Fur Post Employment Benefits - FAS 106 Pension Expense (3) Sub-total labor Related	(149,987) (6,263,697)	(149,255) (7,472,834)	(147,831) (149,621) (6,868,265)		(38,783,73 10.56 (4,096,91 (147,83 (149,62 (6,868,26 - (7,165,71
51 52 53 54 55 56 57 58 59	Labor Related Rent Expense- Brokerage Fees Defined Benefit Pension and Other Postretirement Plans - Fur Post Employment Benefits - FAS 106 Pension Expense (3) Sub-total labor Related Labor Allocation Factors, ATRR Est. Line 147	(149,987) (6,263,697) (6,430,875)	(149,255) (7,472,834) (7,889,492)	(147,831) (149,621) (6,868,265) (7,160,184)	7,160,184	(38,783,73 10.56 (4,096,91 (147,83 (149,62 (6,868,26 (7,165,71 10.56
51 52 53 54 55 56 57 58	Labor Related Rent Expense- Brokerage Fees Defined Benefit Pension and Other Postretirement Plans - Fur Post Employment Benefits - FAS 106 Pension Expense (3) Sub-total labor Related	(149,987) (6,263,697) (6,430,875)	(149,255) (7,472,834) (7,889,492)	(147,831) (149,621) (6,868,265) (7,160,184)	7,160,184	(38,783,73 10.56 (4,096,91 (147,83 (149,62 (6,868,26 (7,165,71 10.56
51 52 53 54 55 56 57 58 59 60 61 62	Labor Related Rent Expense- Brokerage Fees Defined Benefit Pension and Other Postretirement Plans - Fur Post Employment Benefits - FAS 106 Pension Expense (3) Sub-total labor Related Labor Allocation Factors, ATRR Est. Line 147 Total Plant Related Allocated to Transmission Related to All Plant	(149,987) (6,263,697) (6,430,875) (13,017,732)	(149,255) (7,472,834) (7,889,492) (15,634,069)	(147,831) (149,621) (6,868,265) (7,160,184) (14,325,901)	7,160,184	(38,783,73 10.56 (4,096,91 (147,83 (149,62 (6,868,26
51 52 53 54 55 56 57 58 59 60 61 62 63	Labor Related Rent Expense- Brokerage Fees Defined Benefit Pension and Other Postretirement Plans - Fur Post Employment Benefits - FAS 106 Pension Expense (3) Sub-total labor Related Labor Allocation Factors, ATRR Est. Line 147 Total Plant Related Allocated to Transmission Related to All Plant Regulatory Reserve- Environmental	(149,987) (6,263,697) (6,430,875) (13,017,732) (2,362,968)	(149,255) (7,472,834) (7,889,492) (15,634,069) (2,007,721)	(147,831) (149,621) (6,868,265) (7,160,184) (14,325,901) (2,185,345)	7,160,184	(38,783,73 10.56 (4,096,91 (147,83 (149,62 (6,868,26 (7,165,71 10.56 (756,94 (2,185,34
51 52 53 54 55 56 57 58 59 60 61 62 63 64	Labor Related Rent Expense- Brokerage Fees Defined Benefit Pension and Other Postretirement Plans - Fur Post Employment Benefits - FAS 106 Pension Expense (3) Sub-total labor Related Labor Allocation Factors, ATRR Est. Line 147 Total Plant Related Allocated to Transmission Related to All Plant Regulatory Reserve- Environmental Book Unamortized Cost of Reacquired Debt	(149,987) (6,263,697) (6,430,875) (13,017,732)	(149,255) (7,472,834) (7,889,492) (15,634,069)	(147,831) (149,621) (6,868,265) (7,160,184) (14,325,901) (2,185,345) (519,041)	7,160,184	(38,783,73 10.56 (4,096,91) (147,83 (149,62 (6,868,26) (7,165,71 10.56 (7,165,74 (7,165,74) (7,165,74) (7,165,74) (2,185,34 (519,04)
51 52 53 54 55 56 57 58 59 60 61 62 63 64 65	Labor Related Rent Expense- Brokerage Fees Defined Benefit Pension and Other Postretirement Plans - Fur Post Employment Benefits - FAS 106 Pension Expense (3) Sub-total labor Related Sub-total Note and Sub-total Plant Related Allocather Actors, ATRR Est. Line 147 Total Plant Related Allocated to Transmission Related to All Plant Regulatory Reserve: Environmental Book Unamortized Cost of Reacquired Debt Porration Adjustment (5)	(149,987) (6,253,697) (6,430,875) (13,017,732) (2,362,968) (583,820)	(149,255) (7,472,834) (7,889,492) (15,634,069) (2,007,721) (454,262)	(147,831) (149,621) (6,868,265) (7,160,184) (14,325,901) (14,325,901) (2,185,345) (519,041) (17,820)	7,160,184	(38,783,73 10.56 (4,096,91 (147,83 (149,62 (6,868,26 (7,165,71 10.56 (7,165,74 (2,185,34 (2,185,34 (519,04 (17,82
51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66	Labor Related Rent Expense- Brokerage Fees Defined Benefit Pension and Other Postretirement Plans - Fur Post Employment Benefits - FAS 106 Pension Expense (3) Sub-total labor Related Labor Allocation Factors, ATRR Est. Line 147 Total Plant Related Allocated to Transmission Related to All Plant Regulatory Reserve-Environmental Book Unamortized Cost of Reacquired Debt Proration Adjustment (5) Sub-total Transmission Related	(149,987) (6,263,697) (6,430,875) (13,017,732) (2,362,968)	(149,255) (7,472,834) (7,889,492) (15,634,069) (2,007,721)	(147,831) (149,621) (6,868,265) (7,160,184) (14,325,901) (2,185,345) (519,041)	7,160,184	(38,783,73 10.56 (4,096,91 (147,83 (149,62 (6,868,26 (7,165,71 10.56 (7,76,94 (2,185,34 (519,04 (17,82 (2,722,20
51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67	Labor Related Rent Expense- Brokerage Fees Defined Benefit Pension and Other Postretirement Plans - Fur Post Employment Benefits - FAS 106 Pension Expense (3) Sub-total labor Related Labor Allocation Factors, ATRR Est. Line 147 Total Plant Related Allocated to Transmission Related to All Plant Regulatory Reserve- Environmental Book Unamontized Cost of Reacquired Debt Proration Adjustment (5) Sub-total Transmission Related Net Plant Allocation Factor, ATRR Est. Line 36 Sub-total Transmission	(149,987) (6,253,697) (6,430,875) (13,017,732) (2,362,968) (583,820)	(149,255) (7,472,834) (7,889,492) (15,634,069) (2,007,721) (454,262)	(147,831) (149,621) (6,868,265) (7,160,184) (14,325,901) (14,325,901) (2,185,345) (519,041) (17,820)	7,160,184	(38,783,73 10.56 (4,096,91 (147,83 (149,62 (6,868,26 (6,868,26 (7,165,71 10.56 (7,165,74 (7,165,74 (2,185,34 (519,04 (17,82 (2,722,20) (17,82)
$\begin{array}{c} 51 \\ 52 \\ 53 \\ 54 \\ 55 \\ 56 \\ 57 \\ 58 \\ 59 \\ 60 \\ 61 \\ 62 \\ 63 \\ 64 \\ 65 \\ 66 \\ 67 \\ 68 \end{array}$	Labor Related Rent Expense- Brokerage Fees Defined Benefit Pension and Other Postretirement Plans - Fur Post Employment Benefits - FAS 106 Pension Expense (3) Sub-total labor Related Labor Allocation Factors, ATRR Est. Line 147 Total Plant Related Allocated to Transmission Related to All Plant Regulatory Reserve-Environmental Book Unamortized Cost of Reacquired Debt Proration Adjustment (5) Sub-total Transmission Related	(149,987) (6,253,697) (6,430,875) (13,017,732) (2,362,968) (583,820)	(149,255) (7,472,834) (7,889,492) (15,634,069) (2,007,721) (454,262)	(147,831) (149,621) (6,868,265) (7,160,184) (14,325,901) (14,325,901) (2,185,345) (519,041) (17,820)	7,160,184	(38,783,73 10.56 (4,096,91 (147,83 (149,62 (6,868,26 (6,868,26 (7,165,71 10.56 (7,165,74 (7,165,74 (2,185,34 (519,04 (17,82 (2,722,20) (17,82)
$\begin{array}{c} 51\\ 52\\ 53\\ 54\\ 55\\ 56\\ 57\\ 58\\ 60\\ 61\\ 62\\ 64\\ 65\\ 66\\ 67\\ 68\\ 69\\ 91\end{array}$	Labor Related Rent Expense- Brokerage Fees Defined Benefit Pension and Other Postretirement Plans - Fur Post Employment Benefits - FAS 106 Pension Expense (3) Sub-total labor Related Labor Allocation Factors, ATRR Est. Line 147 Total Plant Related Allocated to Transmission Related to All Plant Regulatory Reserve-Environmental Book Unamortized Cost of Reacquired Debt Proration Adjustment (5) Sub-total Transmission Related Net Plant Allocation Factor, ATRR Est. Line 36 Total Related to All Plant	(149,987) (6,253,697) (6,430,875) (13,017,732) (2,362,968) (583,820)	(149,255) (7,472,834) (7,889,492) (15,634,069) (2,007,721) (454,262)	(147,831) (149,621) (6,868,265) (7,160,184) (14,325,901) (14,325,901) (2,185,345) (519,041) (17,820)	7,160,184	(38,783,73 10.56 (4,096,91 (147,83 (149,62 (6,868,26 (6,868,26 (7,165,71 10.56 (7,165,74 (7,165,74 (2,185,34 (519,04 (17,82 (2,722,20) (17,82)
$\begin{array}{c} 51 \\ 52 \\ 53 \\ 54 \\ 55 \\ 56 \\ 57 \\ 58 \\ 59 \\ 60 \\ 61 \\ 62 \\ 63 \\ 64 \\ 65 \\ 66 \\ 67 \\ 68 \end{array}$	Labor Related Rent Expense- Brokerage Fees Defined Benefit Pension and Other Postretirement Plans - Fur Post Employment Benefits - FAS 106 Pension Expense (3) Sub-total labor Related Labor Allocation Factors, ATRR Est. Line 147 Total Plant Related Allocated to Transmission Related to All Plant Regulatory Reserve- Environmental Book Unamoritzed Cost of Reacquired Debt Porration Adjustment (5) Sub-total Transmission Related Net Plant Allocation Factor, ATRR Est. Line 36 Total Related to All Plant Result Related to All Plant Retail Related	(149,987) (6,253,697) (6,430,875) (13,017,732) (2,362,968) (583,820)	(149,255) (7,472,834) (7,889,492) (15,634,069) (2,007,721) (454,262)	(147,831) (149,621) (6,868,265) (7,160,184) (14,325,901) (14,325,901) (2,185,345) (519,041) (17,820) (2,722,206)	7,160,184	(38,783,73 10.56 (4,096,91 (147,83 (149,62 (6,868,26 (6,868,26 (7,165,71 10.56 (7,165,74 (7,165,74 (2,185,34 (519,04 (17,82 (2,722,20) (17,82)
$\begin{array}{c} 51\\ 52\\ 53\\ 54\\ 55\\ 56\\ 57\\ 58\\ 59\\ 60\\ 61\\ 62\\ 63\\ 64\\ 65\\ 66\\ 67\\ 68\\ 69\\ 70\\ \end{array}$	Labor Related Rent Expense- Brokerage Fees Defined Benefit Pension and Other Postretirement Plans - Fur Post Employment Benefits - FAS 106 Pension Expense (3) Sub-total labor Related Labor Allocation Factors, ATRR Est. Line 147 Total Plant Related Allocated to Transmission Related to All Plant Regulatory Reserve-Environmental Book Unamortized Cost of Reacquired Debt Proration Adjustment (5) Sub-total Transmission Related Net Plant Allocation Factor, ATRR Est. Line 36 Total Related to All Plant	(149,987) (6,253,697) (6,430,875) (13,017,732) (2,362,968) (583,820) (2,946,788)	(149,255) (7,472,834) (7,889,492) (15,634,069) (2,007,721) (454,262) (2,461,984)	(147,831) (149,621) (6,868,265) (7,160,184) (14,325,901) (14,325,901) (2,185,345) (519,041) (17,820)	- - - 7,160,184 7,160,184 -	(38,783,73 10.56 (4,096,91 (147,83 (149,62 (6,868,26 (6,868,26 (7,165,71 10.56 (7,165,74 (7,165,74 (2,185,34 (519,04 (17,82 (2,722,20) (17,82)
51 52 53 54 55 56 57 58 59 60 62 63 64 65 66 67 68 69 70 71 273	Labor Related Rent Expense- Brokerage Fees Defined Benefit Pension and Other Postretirement Plans - Fur Post Employment Benefits - FAS 106 Pension Expense (3) Sub-total labor Related Labor Allocation Factors, ATRR Est. Line 147 Total Plant Regulatory Reserve- Environmental Book Unamoritzed Cost of Reacquired Debt Proration Adjustment (5) Sub-total Transmission Related Net Plant Allocation Factor, ATRR Est. Line 36 Total Related to All Plant Regulatory Asset - ICT Deferred Fuel Rate Case/ Restructuring Expense	(149,987) (6,263,697) (6,430,875) (13,017,732) (2,362,968) (583,820) (2,946,788) (2,946,788) (1,588,282) (82,115,391) (2,414,120)	(149,255) (7,472,834) (7,889,492) (15,634,069) (15,634,069) (454,262) (2,461,984) (1,366,386) (41,076,842) (1,810,501)	(147,831) (149,621) (6,686,265) (7,160,184) (14,325,901) (14,325,901) (2,185,345) (519,041) (17,820) (2,722,206) (1,477,334) (61,596,117) (2,112,310)	7,160,184 7,160,184 7,160,184 - - - - - - - - - - - - - - - - - - -	(38,783,73) 10.56 (4,096,91 (147,83 (149,62 (6,868,26 (6,868,26 (7,165,71 10.56 (756,94 (2,185,34 (519,04 (17,82 (2,722,20 18,31
$\begin{array}{c} 51\\ 52\\ 53\\ 55\\ 56\\ 57\\ 58\\ 59\\ 61\\ 62\\ 63\\ 66\\ 66\\ 66\\ 66\\ 66\\ 71\\ 72\\ 73\\ 74\\ \end{array}$	Labor Related Rent Expense- Brokerage Fees Defined Benefit Pension and Other Postretirement Plans - Fur Post Employment Benefits - FAS 106 Pension Expense (3) Sub-total labor Related Labor Allocation Factors, ATRR Est. Line 147 Total Plant Related Allocated to Transmission Related to All Plant Regulatory Reserve-Enviromental Book Unamortized Cost of Reacquired Debt Proration Adjustment (5) Sub-total Irransmission Related Net Plant Allocation Factor, ATRR Est. Line 36 Total Related to All Plant Regulatory Asset - ICT Deferred Fuel Rate Case/ Restructuring Expense Regulatory Asset - Property Tax	(149,987) (6,283,697) (6,430,875) (13,017,732) (2,362,968) (583,820) (2,946,788) (1,588,282) (82,115,391) (2,414,120) (1,331,121)	(149,255) (7,472,834) (7,889,492) (15,634,069) (15,634,069) (15,634,069) (2,461,984) (2,461,984) (1,366,386) (41,076,842) (1,810,501) (1,446,253)	(147,831) (149,621) (6,868,265) (7,160,184) (14,325,901) (14,325,901) (14,325,901) (17,820) (2,722,206) (1,477,334) (61,596,117) (2,112,310) (1,388,687)		(38,783,73) 10.56 (4,096,91 (147,83 (149,62 (6,868,26 (6,868,26 (7,165,71 10.56 (756,94 (2,185,34 (519,04 (17,82 (2,722,20 18,31
$\begin{array}{c} 51\\ 52\\ 53\\ 54\\ 55\\ 56\\ 57\\ 58\\ 60\\ 61\\ 62\\ 63\\ 64\\ 66\\ 67\\ 68\\ 70\\ 71\\ 73\\ 74\\ 75\\ \end{array}$	Labor Related Rent Expense- Brokerage Fees Defined Benefit Pension and Other Postretirement Plans - Fur Post Employment Benefits - FAS 106 Pension Expense (3) Sub-total labor Related Labor Allocation Factors, ATRR Est. Line 147 Total Plant Regulatory Reserve- Environmental Book Unamoritzed Cost of Reacquired Debt Porration Adjustment (5) Sub-total Transmission Related Net Plant Allocation Factor, ATRR Est. Line 36 Total Related to All Plant Regulatory Asset - ICT Deferred Fuel Rate Caser Restructuring Expense Regulatory Asset- Property Tax Low Income Discount Program	(149,987) (6,263,697) (6,430,875) (13,017,732) (2,362,968) (583,820) (2,946,788) (2,946,788) (1,588,282) (82,115,391) (2,414,120)	(149,255) (7,472,834) (7,889,492) (15,634,069) (15,634,069) (2,007,721) (454,262) (2,461,984) (2,461,984) (1,366,386) (41,076,842) (1,810,501) (1,146,253) (11,124)	(147,831) (149,621) (6,68,265) (7,160,184) (14,325,901) (2,185,345) (519,041) (17,820) (2,722,206) (1,477,334) (61,596,117) (2,112,310) (1,388,687) (9,988)	1,477,334 61,596,117 2,112,310 1,388,687 9,998	(38,783,73) 10.56 (4,096,91 (147,83 (149,62 (6,868,26 (6,868,26 (7,165,71 10.56 (756,94 (2,185,34 (519,04 (17,82 (2,722,20 18,31
$\begin{array}{c} 51\\ 52\\ 53\\ 55\\ 56\\ 57\\ 58\\ 50\\ 61\\ 62\\ 64\\ 66\\ 67\\ 68\\ 70\\ 71\\ 73\\ 74\\ 75\\ \end{array}$	Labor Related Rent Expense- Brokerage Fees Defined Benefit Pension and Other Postretirement Plans - Fur Post Employment Benefits - FAS 106 Pension Expense (3) Sub-total labor Related Labor Allocation Factors, ATRR Est. Line 147 Total Plant Related Allocated to Transmission Regulatory Reserve- Enviromental Book Unamortized Cost of Reacquired Debt Proration Adjustment (5) Sub-total Transmission Related Net Plant Allocation Factor, ATRR Est. Line 36 Total Related to All Plant Regulatory Asset - ICT Deferred Fuel Rate Caser Restructuring Expense Regulatory Asset - Property Tax Low Income Discount Program EV Rebates	(149,987) (6,283,697) (6,430,875) (13,017,732) (2,362,968) (583,820) (2,946,788) (2,946,788) (2,946,788) (2,414,120) (2,414,120) (1,331,121) (8,871)	(149,255) (7,472,834) (7,889,492) (15,634,069) (15,634,069) (15,634,069) (2,461,984) (2,461,984) (1,366,386) (41,076,842) (1,810,501) (1,446,253)	(147,831) (149,621) (6,688,265) (7,160,184) (14,325,901) (14,325,901) (14,325,901) (14,325,901) (17,820) (2,722,206) (1,477,334) (61,596,117) (2,112,310) (1,388,687) (9,998) (80,1490)	7,160,184 7,160,184 7,160,184 - - - - - - - - - - - - - - - - - - -	(38,783,73 10.56 (4,096,91 (147,83 (149,62 (6,868,26 (6,868,26 (7,165,71 10.56 (7,165,74 (7,165,74 (2,185,34 (519,04 (17,82 (2,722,20) (17,82)
$\begin{array}{c} 51\\ 523\\ 54\\ 556\\ 57\\ 589\\ 601\\ 62\\ 63\\ 645\\ 666\\ 670\\ 71\\ 72\\ 73\\ 75\\ 76\\ 77\\ 75\\ 77\\ \end{array}$	Labor Related Rent Expense- Brokerage Fees Defined Benefit Pension and Other Postretirement Plans - Fur Post Employment Benefits - FAS 106 Pension Expense (3) Sub-total labor Related Labor Allocation Factors, ATRR Est, Line 147 Total Plant Related Allocated to Transmission Related to All Plant Regulatory Reserve- Environmental Book Unamortized Cost of Reacquired Debt Proration Adjustment (5) Sub-total Transmission Related Net Plant Allocation Factor, ATRR Est, Line 36 Total Related to All Plant Regulatory Asset - ICT Deferred Fuel Regulatory Asset - ICT Regulatory Asset - Property Tax Low Income Discount Program EV Rebates	(149,987) (6,263,697) (6,430,875) (13,017,732) (2,362,968) (583,820) (2,946,788) (1,588,282) (82,115,391) (2,414,120) (1,331,121) (8,871) - - (331,634)	(149,255) (7,472,834) (7,889,492) (15,634,069) (15,634,069) (2,007,721) (454,262) (2,461,984) (1,366,386) (41,076,842) (1,840,253) (11,446,253) (11,422,980)	(147,831) (149,621) (6,868,265) (7,160,184) (14,325,901) (14,325,901) (14,325,901) (17,820) (2,722,206) (1,7820) (2,722,206) (1,477,334) (61,596,117) (2,112,310) (1,386,867) (9,998) (801,490) (165,817)	1,477,334 61,596,117 2,112,310 1,388,687 9,998 801,490 165,817	(38,783,73 10.56 (4,096,91 (147,83 (149,62 (6,868,26 (6,868,26 (7,165,71 10.56 (7,165,74 (7,165,74 (2,185,34 (519,04 (17,82 (2,722,20) (17,82)
$\begin{array}{c} 51\\ 52\\ 53\\ 55\\ 55\\ 57\\ 55\\ 56\\ 57\\ 55\\ 59\\ 60\\ 62\\ 63\\ 66\\ 66\\ 66\\ 66\\ 66\\ 67\\ 77\\ 77\\ 77\\ 77$	Labor Related Rent Expense- Brokerage Fees Defined Benefit Pension and Other Postretirement Plans - Fur Post Employment Benefits - FAS 106 Pension Expense (3) Sub-total labor Related Labor Allocation Factors, ATRR Est. Line 147 Total Plant Related Allocated to Transmission Regulatory Reserve- Enviromental Book Unamortized Cost of Reacquired Debt Proration Adjustment (5) Sub-total Transmission Related Net Plant Allocation Factor, ATRR Est. Line 36 Total Related to All Plant Regulatory Asset - ICT Deferred Fuel Rate Caser Restructuring Expense Regulatory Asset - Property Tax Low Income Discount Program EV Rebates	(149,987) (6,283,697) (6,430,875) (13,017,732) (2,362,968) (583,820) (2,946,788) (2,946,788) (2,946,788) (2,414,120) (2,414,120) (1,331,121) (8,871)	(149,255) (7,472,834) (7,889,492) (15,634,069) (15,634,069) (2,007,721) (454,262) (2,461,984) (2,461,984) (1,366,386) (41,076,842) (1,810,501) (1,146,253) (11,124)	(147,831) (149,621) (6,688,265) (7,160,184) (14,325,901) (14,325,901) (14,325,901) (14,325,901) (17,820) (2,722,206) (1,477,334) (61,596,117) (2,112,310) (1,388,687) (9,998) (80,1490)	7,160,184 7,160,184 7,160,184 - - - - - - - - - - - - - - - - - - -	(38,783,73 10.56 (4,096,91 (147,83 (149,62 (6,868,26 (6,868,26 (7,165,71 10.56 (7,165,74 (7,165,74 (2,185,34 (519,04 (17,82 (2,722,20) (17,82)
$\begin{array}{c} 51\\ 52\\ 53\\ 55\\ 55\\ 57\\ 58\\ 60\\ 62\\ 63\\ 66\\ 66\\ 68\\ 69\\ 77\\ 17\\ 77\\ 77\\ 77\\ 77\\ 77\\ 79\end{array}$	Labor Related Rent Expense- Brokerage Fees Defined Benefit Pension and Other Postretirement Plans - Fur Post Employment Benefits - FAS 106 Pension Expense (3) Sub-total labor Related Labor Allocation Factors, ATRR Est. Line 147 Total Plant Related Allocated to Transmission Related to All Plant Regulatory Reserve-Enviromental Book Unamortized Cost of Reacquired Debt Proration Adjustment (5) Sub-total Iransmission Related Net Plant Allocation Factor, ATRR Est. Line 36 Total Related to All Plant Regulatory Asset - ICT Deferred Fuel Rate Case/ Restructuring Expense Regulatory Asset - Property Tax Low Income Discount Program EV Rebates Reg Asset - Emergency Spec Response Sub-total Related	(149,987) (6,263,697) (6,430,875) (13,017,732) (2,362,968) (583,820) (2,946,788) (1,588,282) (82,115,391) (2,414,120) (1,331,121) (8,871) - - (331,634)	(149,255) (7,472,834) (7,889,492) (15,634,069) (15,634,069) (2,007,721) (454,262) (2,461,984) (1,366,386) (41,076,842) (1,840,253) (11,446,253) (11,422,980)	(147,831) (149,621) (6,868,265) (7,160,184) (14,325,901) (14,325,901) (14,325,901) (17,820) (2,722,206) (1,7820) (2,722,206) (1,477,334) (61,596,117) (2,112,310) (1,386,867) (9,998) (801,490) (165,817)	1,477,334 61,596,117 2,112,310 1,388,687 9,998 801,490 165,817	(38,783,73 10.56 (4,096,91 (147,83 (149,62 (6,868,26 (6,868,26 (7,165,71 10.56 (7,165,74 (7,165,74 (2,185,34 (519,04 (17,82 (2,722,20) (17,82)
$\begin{array}{c} 51\\ 52\\ 53\\ 55\\ 55\\ 55\\ 55\\ 59\\ 60\\ 62\\ 66\\ 67\\ 68\\ 69\\ 70\\ 77\\ 73\\ 75\\ 77\\ 78\\ 980 \end{array}$	Labor Related Rent Expense- Brokerage Fees Defined Benefit Pension and Other Postretirement Plans - Fur Post Employment Benefits - FAS 106 Pension Expense (3) Sub-total labor Related Labor Allocation Factors, ATRR Est. Line 147 Total Plant Related Allocated to Transmission Related to All Plant Regulatory Reserve-Environmental Book Unamoritzed Cost of Reacquired Debt Proration Adjustment (5) Sub-total Transmission Related Net Plant Allocation Factor, ATRR Est. Line 36 Total Related to All Plant Regulatory Asset - ICT Deferred Fuel Regulatory Asset - ICT Deferred Fuel Regulatory Asset - Property Tax Low Income Discount Program EV Rebates Regulatory Asset - Empry Spec Response Sub-total Retail Related Other Non-Transmission Related	(149,987) (6,263,697) (6,430,875) (13,017,732) (2,362,968) (583,820) (2,946,788) (2,946,788) (2,946,788) (2,946,788) (2,414,120) (1,331,121) (2,414,120) (1,331,121) (2,316,34) (8,871) (8,7789,420)	(149,255) (7,472,834) (7,889,492) (15,634,069) (15,634,069) (2,007,721) (454,262) (2,461,984) (1,366,386) (41,076,842) (1,840,253) (11,446,253) (11,422,980)	(147,831) (149,621) (6,68,265) (7,160,184) (14,325,901) (14,325,901) (2,185,345) (519,041) (17,820) (2,722,206) (1,782,06) (2,722,206) (1,782,01) (2,112,310) (1,388,687) (9,998) (801,490) (165,817) (67,551,752)	1,477,334 61,596,117 2,112,310 1,38,887 9,998 801,490 165,817 67,551,752	(38,783,73 10.56 (4,096,91 (147,83 (149,62 (6,868,26 (6,868,26 (7,165,71 10.56 (7,165,74 (7,165,74 (2,185,34 (519,04 (17,82 (2,722,20) (17,82)
$\begin{array}{c} 51\\ 52\\ 53\\ 55\\ 55\\ 55\\ 55\\ 56\\ 66\\ 66\\ 66\\ 66\\ 66$	Labor Related Rent Expense- Brokerage Fees Defined Benefit Pension and Other Postretirement Plans - Fur Post Employment Benefits - FAS 106 Pension Expense (3) Sub-total labor Related Labor Allocation Factors, ATRR Est. Line 147 Total Plant Related Allocated to Transmission Regulatory Reserve- Environmental Book Unamortized Cost of Reacquired Debt Proration Adjustment (5) Sub-total Transmission Related Net Plant Allocation Factor, ATRR Est. Line 36 Total Related to All Plant Regulatory Asset - ICT Deferred Fuel Rate Case/ Restructuring Expense Regulatory Asset - ICT Deferred Fuel Regulatory Asset - Property Tax Low Income Discount Program EV Rebates Reg Asset - Emergency Spec Response Sub-total Retail Related Other Non-Transmission Related Mark to Market Adjust	(149,987) (6,283,697) (6,430,875) (13,017,732) (2,362,968) (583,820) (2,946,788) (2,946,788) (2,946,788) (2,946,788) (2,415,391) (2,414,120) (1,331,121) (8,871) - (331,634) (87,789,420) (2,167,780)	(149 255) (7,472,834) (7,889,492) (15,634,069) (15,634,069) (15,634,069) (454,262) (2,461,984) (2,461,984) (1,810,501) (1,446,253) (11,124) (1,602,980) (47,314,085)	(147,831) (149,621) (6,688,265) (7,160,184) (14,325,901) (14,325,901) (14,325,901) (17,820) (2,722,206) (1,477,334) (61,596,117) (2,112,310) (1,388,687) (9,998) (80,1490) (165,817) (67,551,752) (1,083,890)	1,477,334 61,596,117 2,112,310 1,388,687 9,998 801,490 165,817 67,551,752 1,083,890	(38,783,73 10.56 (4,096,91 (147,83 (149,62 (6,868,26 (6,868,26 (7,165,71 10.56 (7,165,74 (7,165,74 (2,185,34 (519,04 (17,82 (2,722,20) (17,82)
$\begin{array}{c} 51\\ 52\\ 53\\ 55\\ 55\\ 55\\ 55\\ 59\\ 60\\ 62\\ 66\\ 67\\ 68\\ 69\\ 70\\ 77\\ 73\\ 75\\ 77\\ 78\\ 980 \end{array}$	Labor Related Rent Expense- Brokerage Fees Defined Benefit Pension and Other Postretirement Plans - Fur Post Employment Benefits - FAS 106 Pension Expense (3) Sub-total labor Related Labor Allocation Factors, ATRR Est. Line 147 Total Plant Related Allocated to Transmission Related to All Plant Regulatory Reserve-Environmental Book Unamoritzed Cost of Reacquired Debt Proration Adjustment (5) Sub-total Transmission Related Net Plant Allocation Factor, ATRR Est. Line 36 Total Related to All Plant Regulatory Asset - ICT Deferred Fuel Regulatory Asset - ICT Deferred Fuel Regulatory Asset - Property Tax Low Income Discount Program EV Rebates Regulatory Asset - Empry Spec Response Sub-total Retail Related Other Non-Transmission Related	(149,987) (6,263,697) (6,430,875) (13,017,732) (2,362,968) (583,820) (2,946,788) (2,946,788) (2,946,788) (2,946,788) (2,414,120) (1,331,121) (2,414,120) (1,331,121) (8,871) (2,414,120) (1,331,634) (87,789,420) (2,167,780) (811,550)	(149,255) (7,472,834) (7,889,492) (15,634,069) (15,634,069) (15,634,069) (2,461,984) (2,461,984) (1,366,386) (41,076,842) (1,810,501) (1,446,253) (11,124) (1,602,980) (47,314,085)	(147,831) (149,621) (6,682,265) (7,160,184) (14,325,901) (2,185,345) (519,041) (17,820) (2,722,206) (1,7820) (2,722,206) (1,128,867) (9,988) (801,490) (1388,687) (9,988) (801,490) (165,817) (67,551,752) (1,083,880) (811,550)		(38,783,73 10.56 (4,096,91 (147,83 (149,62 (6,868,26 (6,868,26 (7,165,71 10.56 (7,165,74 (7,165,74 (2,185,34 (519,04 (17,82 (2,722,20) (17,82)
$\begin{array}{c} 51\\ 52\\ 53\\ 55\\ 55\\ 55\\ 55\\ 59\\ 60\\ 61\\ 62\\ 64\\ 65\\ 66\\ 67\\ 71\\ 72\\ 73\\ 74\\ 75\\ 67\\ 77\\ 78\\ 80\\ 81\\ 82\end{array}$	Labor Related Rent Expense- Brokerage Fees Defined Benefit Pension and Other Postretirement Plans - Fur Post Employment Benefits - FAS 106 Pension Expense (3) Sub-total labor Related Labor Allocation Factors, ATRR Est. Line 147 Total Plant Related Allocated to Transmission Related to All Plant Regulatory Reserve- Environmental Book Unamoritzed Cost of Reacquired Debt Proration Adjustment (5) Sub-total Transmission Related Net Plant Allocation Factor, ATRR Est. Line 36 Total Related to All Plant Regulatory Asset - ICT Deferred Fuel Rate Case/ Restructuring Expense Regulatory Asset - Property Tax Low Income Discount Program EV Rebates Regulated Regulated Other Non-Transmission Related Mark to Market Adjust Non-Plant ADIT - Rate Change	(149,987) (6,283,697) (6,430,875) (13,017,732) (2,362,968) (583,820) (2,946,788) (2,946,788) (2,946,788) (2,946,788) (2,415,391) (2,414,120) (1,331,121) (8,871) - (331,634) (87,789,420) (2,167,780)	(149 255) (7,472,834) (7,889,492) (15,634,069) (15,634,069) (15,634,069) (454,262) (2,461,984) (2,461,984) (1,810,501) (1,446,253) (11,124) (1,602,980) (47,314,085)	(147,831) (149,621) (6,688,265) (7,160,184) (14,325,901) (14,325,901) (14,325,901) (17,820) (2,722,206) (1,477,334) (61,596,117) (2,112,310) (1,388,687) (9,998) (80,1490) (165,817) (67,551,752) (1,083,890)	1,477,334 61,596,117 2,112,310 1,388,687 9,998 801,490 165,817 67,551,752 1,083,890	(38,783,73) 10.56 (4,096,91 (147,83 (149,62 (6,868,26 (6,868,26 (7,165,71 10.56 (756,94 (2,185,34 (519,04 (17,82 (2,722,20 18,31
$\begin{array}{c} 51\\ 52\\ 53\\ 55\\ 55\\ 56\\ 60\\ 61\\ 62\\ 66\\ 66\\ 66\\ 66\\ 66\\ 66\\ 66\\ 77\\ 77\\ 77$	Labor Related Rent Expense- Brokerage Fees Defined Benefit Pension and Other Postretirement Plans - Fur Post Employment Benefits - FAS 106 Pension Expense (3) Sub-total labor Related Labor Allocation Factors, ATRR Est. Line 147 Total Plant Related Allocated to Transmission Related to All Plant Regulatory Reserve- Environmental Book Unamortized Cost of Reacquired Debt Proration Adjustment (5) Sub-total Transmission Related Net Plant Allocation Factor, ATRR Est. Line 36 Total Related to All Plant Regulatory Asset - ICT Deferred Fuel Regulatory Asset - ICT Deferred Fuel Regulatory Asset - Property Tax Low Income Discourt Program EV Rebates Reg Asset - Emergency Spec Response Sub-total Retail Related Mark to Market Adjust Non-Plant ADIT - Rate Change Ret Exchange Result Agust Non-Plant ADIT - Rate Change Result Agust	(149,987) (6,263,697) (6,430,875) (13,017,732) (2,362,968) (583,820) (2,946,788) (2,946,788) (2,946,788) (2,946,788) (2,414,120) (2,414,120) (2,414,120) (2,415,391) (2,414,120) (2,167,780,420) (2,167,780) (811,550) (5,432,591)	(149,255) (7,472,834) (7,889,492) (15,634,069) (15,634,069) (2,007,721) (454,262) (2,461,984) (1,366,386) (41,076,842) (1,446,253) (11,446,253) (11,446,253) (11,446,253) (11,124) (1,602,980) (47,314,085)	(147,831) (149,621) (6,686,265) (7,160,184) (14,325,901) (14,325,901) (14,325,901) (14,325,901) (14,325,901) (17,820) (2,722,206) (1,596,117) (2,112,310) (2,122,306) (1,388,687) (9,998) (801,480) (165,817) (67,551,752) (1,083,890) (811,550) (5,432,581)	7,160,184 1,386,87 8,07,100 1,565,177 6,755,1752 1,083,890 8,01,490 1,083,890 8,01,490 8,11,550 1,083,890 8,11,550 1,083,890 8,11,550 1,083,890 8,11,550 1,083,890 8,11,550 1,083,890 8,11,550 1,083,890 8,11,550 1,083,890 8,11,550 1,083,890 8,11,550 1,083,890 8,11,550 1,083,890 8,11,550 1,083,890 8,11,550 1,083,890 8,11,550 1,055,752	148,22 (38,783,73 10,56 (4,096,91) (147,83 (149,62 (6,868,26 (7,165,71) 10,56 (756,94 (2,185,34 (519,04 (7,766,94) (2,185,34 (498,55 - - - - - - - - - - - - - - - - - -

Note: 1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are eliminated.
 Note: 2. Adjustment to ADIT associated with plant adjustments, see WP_B-Inputs.
 3. ADIT associated with Pension expense has been eliminated because the prepaid pension asset is not included in rate base.
 4. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions
 5. Reference WP_ADIT Prorate

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Table 8 WP_B-2

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Accumulated Deferred Income Taxes (Credits)

Actuals	_	Balance	e at			Adjusted
Line No.	Account Number	12/31/2021	12/31/2022	Average Balance (7)	Adjustments (1)	Average Balance
		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
1 2	Account 281 - Accelerated amortization property (4) Pollution Control Facilities - Production	(116,003,275)	(104,082,119)	(110,042,697)	110,042,697	
3	Proration Adjustment (5)	(110,000,210)	(104,002,113)	(390,651)	390,651	
4	Total Acct. 281 (Form No. 1 pg. 272-273, Line 17, Col. b & k)	(116,003,275)	(104,082,119)	(110,433,348)	110,042,697	-
5						
6 7	Account 282 - Other Property (4)					
8	Plant Related- Direct Assigned to Transmission Electric Distribution	(1,226,444,386)	(1,240,989,833)	(1,233,717,110)	1,233,717,110	
9	Electric Distribution-Prod	131,629	112,520	122,075	(122,075)	-
10	Electric Transmission	(531,851,740)	(553,108,683)	(542,480,212)		(542,480,212)
11	Electric Transmission-Prod	(13,911,488)	(16,230,793)	(15,071,141)	15,071,141	-
12 13	Electric General-Prod Pre-Funded (Retail)	(39,512)	(49,320)	(44,416)	44,416	-
13	Production	(1,004,632,328)	(1,023,210,399)	(1.013.921.364)	1,013,921,364	-
15	Proration Adjustment (5)	(1,001,002,020)	(1,020,210,000)	502,611	1,010,021,001	502,611
16	Total	(2,776,747,825)	(2,833,476,508)	(2,804,609,556)	2,262,631,955	(541,977,601)
17						
18 19	Plant Related- Allocated to Transmission	(20.004.072)	(20 212 202)	(20,000,722)	1,640	(20.007.002)
20	Common General/Intangible (2) Electric General (2)	(39,884,073) (49,949,871)	(38,313,392) (55,375,716)	(39,098,733) (52,662,793)	1,418,491	(39,097,092) (51,244,302)
21	Electric Intangible	(6,151,958)	(5,438,036)	(5,794,997)	1,110,101	(5,794,997)
22	Proration Adjustment (5)			115,466		115,466
23	Total	(95,985,901)	(99,127,144)	(97,441,057)	1,420,132	(96,020,925)
24	Labor Allocation Factors, ATRR Act. Line 147				-	9.59%
25 26	Total Plant Related Allocated to Transmission					(9,212,248)
26	FAS 109 - Other	(104,586,740)	(106,738,215)	(105,662,478)	105,662,478	-
28	FAS 109 - Protected	950,862,266	934,626,344	942,744,305	(942,744,305)	-
29	FAS 109 - Unprotected	208,815,925	198,107,697	203,461,811	(203,461,811)	-
30	Sub-total FAS 109	1,055,091,451	1,025,995,826	1,040,543,639	(1,040,543,639)	-
31		(1 017 010 075)	(4 000 007 000)	(1 001 500 074)	4 000 500 440	(554 400 040)
32 33	Total Acct. 282 (Form No. 1, pg. 274-275, In 2 + Ln 6, col b &	(1,817,642,275)	(1,906,607,826)	(1,861,506,974)	1,223,508,448	(551,189,848)
33 34	Account 283 - Other (4)					
35	Plant Related- Direct Assigned to Production					
36	Electric Production	-	-	-	-	-
37	Prepaid Water- Aurora	(348,428)	(316,148)	(332,288)	332,288	-
38	Regulatory Asset- Calpine Acquisition Costs	-	-	-	-	-
39	Proration Adjustment (5)	(0.40, 400)	(040.440)	-	000 000	-
40 41	Total	(348,428)	(316,148)	(332,288)	332,288	-
41	Plant Related- Allocated to Transmission					
43	Common General	(617)	(567)	(592)		(592)
44	Common Intangible (2)	(32,965,346)	(30,479,191)	(31,722,269)	232,936	(31,489,333)
45	Electric General	(227,438)	(139,377)	(183,408)		(183,408)
46	Electric Intangible (2)	(12,429,590)	(14,214,244)	(13,321,917)	12,395,286	(926,631)
47 48	Proration Adjustment (5) Total	(45,622,991)	(44,833,379)	(45,228,185)	12,628,221	- (32,599,964)
40	Labor Allocation Factors, ATRR Act. Line 147	(40,022,001)	(44,000,079)	(43,220,103)	12,020,221	9.59%
50	Total Plant Related Allocated to Transmission				-	(3,127,641)
51						
52	Labor Related					
53	Rent Expense- Brokerage Fees	(173,017)	(121,579)	(147,298)	-	(147,298)
54 55	Retiree Medical - FAS 106 FAS 158 Related	(6,057,072) (99,969)	(7,334,737) (197,750)	(6,695,904) (148,859)	-	(6,695,904) (148,859)
56	Pension Expense (3)	(8,262,383)	(9,853,328)	(9,057,856)	9,057,856	(140,000)
57	Sub-total labor Related	(14,592,442)	(17,507,393)	(16,049,917)	9,057,856	(6,992,062)
58	Labor Allocation Factors, ATRR Act. Line 147				_	9.59%
59	Total Plant Related Allocated to Transmission				-	(670,818)
60						
61 62	Related to All Plant State Tax Deduction Cash vs Accrual		(53,608)	(26,804)		(00 00 4)
63	Regulatory Reserve- Enviromental	(2,394,453)	(7,730,619)	(5,062,536)		(26,804) (5,062,536)
64	Book Unamortized Cost of Reacquired Debt	(583,296)	(454,657)	(518,976)		(518,976)
65	Prepaid Advertising	-	(7,863)	(3,932)		(3,932)
66	Proration Adjustment (5)			-		-
67	Sub-total Transmission Related	(2,977,749)	(8,246,747)	(5,612,248)	-	(5,612,248)
68 69	Net Plant Allocation Factor, ATRR Act. Line 36				-	18.23%
69 70	Total Related to All Plant					(1,023,175)
70	Retail Related					
72	Reg Asset - ICT	(1,600,178)	(1,381,813)	(1,490,995)	1,490,995	-
73	Reg Asset - Miscelaneous	(7,720,577)	(8,846,310)	(8,283,443)	8,283,443	-
74	Deferred Fuel	(47,791,453)	(63,225,468)	(55,508,461)	55,508,461	-
75 76	Rate Case Expense	(3,636,442)	(5,623,863)	(4,630,152)	4,630,152	-
76 77	Regulatory Asset- Property Tax Low Income Discount Program	(1,298,411) (749,080)	- (795,734)	(649,205) (772,407)	649,205 772,407	-
78	DSM/CIP	(20,936)	(122,304)	(71,620)	71,620	-
79	EV Charging Tariff	(20,000)	(52,514)	(52,514)	52,514	-
80	Rate Surcharge	(3,314,189)	(3,599,500)	(3,456,845)	3,456,845	
81	Sub-total Retail Related	(66,131,267)	(83,647,505)	(74,915,643)	74,915,643	-
82						
83	Other Non-Transmission Related	(7.100.000)	(7 500 5 (2)	(7 APP 40 1)	7 455 401	
84 85	Mark to Market Adjust Non-Plant ADIT - Rate Change	(7,408,290) (525,592)	(7,502,518)	(7,455,404) (407,583)	7,455,404 407,583	-
85 86	Operating Lease	(74,906,351)	(289,574) (78,781,779)	(407,583) (76,844,065)	76,844,065	-
87	DSM Advertising	-	(8,189)	(70,844,003) (4,094)	4,094	-
88	Sub-total Other Related	(82,840,233)	(86,582,060)	(84,711,146)	84,711,146	-
89						

(226,849,428) Total Acct. 283 (Form No. 1, pg. 276-277, line 9, col b & k) (212,513,109) (241,133,232) 181,645,154 (4,821,634) 90

 Note:
 1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are eliminated.

 Note:
 2. Adjustment to ADIT associated with plant adjustments, see WP_B-Inputs.

 Note:
 3. ADIT associated with Pension expense has been eliminated because the prepaid pension asset is not included in rate base.

 Note:
 4. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

 Store
 5. Reference WP_ADIT Prorate

Table 8 WP B-2

Table 8.1 WP_B-2 - Excess ADIT

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Excess Accumulated Deferred income Taxes (Credits)

Balance at Line No. Adjusted (1) 2372232 Augusted (1) 2372232 Augusted (1) 237223 Augusted (1) 237223 Augusted (1) 237232 Augusted (1) 237233 Augusted (1) 237233 <th>Estimated</th> <th></th> <th></th> <th>(Excess)/De</th> <th>ficient Non-Plant A</th> <th>DIT Balances</th> <th></th> <th>Excess/D</th> <th>eficient ADIT Amo</th> <th>ortization</th> <th></th>	Estimated			(Excess)/De	ficient Non-Plant A	DIT Balances		Excess/D	eficient ADIT Amo	ortization	
Line No. Account Number 1231/2221 1231/2221 1231/2221 1231/2221 Col. (a) Col. (b) Col. (c) Col. (c) <th></th> <th></th> <th>Balance</th> <th></th> <th></th> <th></th> <th>Adjusted</th> <th></th> <th></th> <th></th> <th></th>			Balance				Adjusted				
Account 28 - Other Property (1) Part Related. Direct Compension - Col. (a) Col. (b) Col. (c) Col. (c) Col. (a) Col. (b) Col. (c) Col. (c											
1 Account 22 - One Property (1) Account 23 - One Property (1) 2 Perior Reliables: Direct Agency (1) Account 23 - One Property (1) 3 Description: Transmission Description: Transmission 4 Description: Transmission Description: Transmission 7 Total Total Account 23 - One Property (1) 9 Perior Reliables: Account 24 - One Property (1) Account 23 - One Property (1) Account 23 - One Property (1) 9 Perior Reliables: Direct Agency (1) Account 23 - One Property (1) Account 23 - One Property (1) Account 23 - One Property (1) 9 Description: Transmission Total Account 23 - One Property (1) Account 24 - One Property (1) 9 Description: Total Account 25 - One Property (1) 9 Description: Total Account 25 - One Property (1) 9 Description: Total (Doctor) Account 25 - One Property (1) Account 25 - One Property (1) Account 25 - One Property (1) Account 25 - One Property (1) <td< td=""><td>Line No.</td><td>Account Number</td><td></td><td></td><td></td><td></td><td></td><td>Amortization</td><td>Adjustments</td><td>Amortization</td><td>to Amortize</td></td<>	Line No.	Account Number						Amortization	Adjustments	Amortization	to Amortize
Part Related-Durck Assigned to Transmission 7,050,747 2,285,647 2,285,647 2,285,647 2,285,647 2,285,647 2,285,647 2,285,647 2,285,647 1,112,108	4	Account 292 Other Brenerty (1)	Col. (a)	COI. (D)	Col. (C)	Col. (a)	Col. (e)				
Electric Data Science 7.656,727 2.26,545 ARAM Production Production 2.23,654 2.23,615 ARAM Production Production 10,4252,131 2.23,615 ARAM Production Common General 11,12,108 11,12,108 11,12,108 ARAM Description Common General 11,12,108 11,12,108 11,12,108 ARAM Description Common General 11,12,108 11,12,108 11,12,108 ARAM Description Common General 11,12,108 11,12,108 ARAM Total 11,12,108 11,12,108 11,12,108 ARAM Total 11,12,108 11,12,108 ARAM Total 11,12,108 11,12,108 ARAM Total 11,12,108 11,12,724 ARAM Total 11,12,724 ARAM ARAM Total 11,12,724 ARAM ARAM Total 11,12,724 ARAM ARAM Total 11,12,235 <											
Electro Taramission 2.235,556 2.236,556 2.236,556 APAM Point Related. Allocated to Transmission 0.238,556 2.236,556 4.434 Point Related. Allocated to Transmission 0.238,556 2.236,556 4.434 Common General 0.112,108 11,127,086 11,127,086 4.434 Labor Allocation Factors, ATRR Act. Line 147 1.865,051 1.957,054 4.434 Total 1.107,726 1.957,054 4.434 Account 242 Excess ADIT Anontization (90,401) (4,4500) 4.957,074 4.953,476 - Total (70,218) (93,601) (94,700) 94,700 - - - - Total (70,218) (93,601) (22,47,60) 2.277,772 4.958,476 -								7 656 747	(7 656 747)		ARAM
5 Poduction 6.428 213 - ARAM Final - <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>2.236.545</td> <td></td>										2.236.545	
Part Related-Allocated to Transmission ARAM Common General 112,008 Description 1132,008	5									-	
Plant Related-Allocated D Transmission	6	Total						19,321,505	(17,084,960)	2,236,545	
9 Common fragelies 1.112.08 1.112.08 1.112.08 1.112.08 ARAM 9 Common fragelies 1.132.08 1.112.08 1.112.08 1.112.08 ARAM 1 Electric General 1.132.08 1.132.08 1.132.08 ARAM 1 Labor Allocation Factors, ATRR Act. Line 147 7 Aram ARAM 1 Labor Allocation Factors, ATRR Act. Line 147 7 Assemble 1.112.08 1.112.08 ARAM 1 Labor Allocation Factors, ATRR Act. Line 147 7 Assemble 1.112.08 1.112.08 ARAM 2 Part Relate-Direct Assemble Allocated to Transmission - - - - 2 Prepaid Were-Aurora (40.936) - - - - 2 Part Related-Direct Assemble Allocation Transmission - - - - - - 3 Labor Allocation Factors, ATRR Act. Line 147 (12.246.760) 12.248.760 (20.468) - - - - - -											
Common finangibe 1385.051											
11 Electric Intergetion 1.187:745 1.187:745 320.575 320.575 12 Electric Intergetion 320.575 320.575 320.575 320.575 13 Total Mancation Factors, ATRR Act. Line 147 525.575 320.575 </td <td></td>											
Electric Imagelie 320,575 320,075 455,479 451,171 455,479 451,171 452,479 453,479 451,171 451,171 451,171 451,171 451,171 451,171 451,171 451,171 451,171 451,171 451,171 451,171 451,171 451,171 451,171 451,171											
Total Labor Allocation Factors, ATRR Act. Line 147 Total Plant Related Allocated to Transmission 4.555.479 4.555.479 Total 4.556.479 4.555.479 4.555.479 Account 254 - Regulatory Labilities (2) 98.401 (69.401) - Plant Related- Direct Assigned to Production 99.817) (4.59.9) - Plant Related- Direct Assigned to Production 99.817) (4.69.9) - Plant Related- Direct Assigned to Transmission - - - Total - - - - Part Related- Direct Assigned to Transmission - - - - Total - - - - - Labor Related -											
1 Labor Allocation Factors, ATRR Act. Line 147 10.56% 1 Call Plant Reliated Allocated to Transmission 451.217 23.876.085 (17.084.960) 2.717.762 9 Prepaid Writer: Aurora (69.401) - 9 Prepaid Writer: Aurora (69.401) - 9 Prepaid Writer: Aurora (79.218) - 9 Prepaid Writer: Aurora (79.218) - 10 - - - 7 total - - - 10 - - - 10 - - - - 10 - - - - 10 - - - - - 10 -											
Total Pint Related Alocated to Transmission 481.217 Total Account 254 - Regulatory Liabilities (2) 23.876.985 (17.084.960) 2,717,762 Prepart Water-Aurora (89.401) - (34.700) 34.700 - (49.09) 69.401 (69.401) - (54.700) 34.700 - (59.10) Prepart Water-Aurora (89.401) - (49.09) 4.000 - (59.10) 5.817 (0.84.960) 2,717,762 Prepart Water-Aurora (89.401) - (35.08) 39.669 - (75.218) 5.817 (0.84.17) - (35.17) Prepart Water-Aurora (19.218) - (35.08) 39.669 - (75.218)								1,000,110			
17 Total Account 282 Excess ADIT Amortization 23.876.985 (17.084.960) 2,717.762 19 Account 284 - Regulatory Liabilities (2) Plant Related-Direct Assigned to Production 69.401) -<											
Account 254 - Regulatory Liabilities (2) Hant Related-Direct Assigned to Production (69,401) (34,700) 34,700 (69,401) (69,401) (10,809) Prepaid Witer-Aurora (69,401) (34,700) 34,700 (9,817) (9,817) (10,809) 9,809 (9,817) (9,816)	16									. ,	
19 Account 254 - Regulatory Labilities (2) 20 Plant Related-Unick Assigned to Production (69,401) - (34,700) 34,700 - 9,817 (69,401) - (39,809) 21 Pregulatory Asset-Calpine Acquisition Costs (98,77) - (39,809) 38,609 - 79,218 - 79,218 - 79,218	17	Total Account 282 Excess ADIT Amortization						23,876,985	(17,084,960)	2,717,762	
Pint Related-Direct Assigned to Production 69.401 69.401 69.400 98.170 69.401 <											
Prepaid Water-Auron (69,401) - (44,700) 34,700 -											
22 Reculatory Asset- Calpine Acquisition Costs (9.817) - (4.909) 4.909 - 9.817 (9.817) - 23 Total (79.218) - (79.218) - 79.218 (79.218) - - - 79.218 (79.218) - <			(00, 10,1)		(0.4.700)	0.1 700			(00.404)		
Total (79,218) (39,609) 39,609 - 24 Plant Related - Direct Assigned to Transmission - - - 25 Plant Related - - - - 26 - - - - - - 27 Total - - - - - 28 Labor Related (13,382,283) (11,185,286) (20,468) 2,247,047 40,936 - - 5 29 Refit Expenses (A) (13,382,283) (11,185,286) (12,248,760) 12,248,760 - - - - 5 30 Labor Allocation Factors, ATRR Act. Line 147 - - - - - 5 31 Edgulatory Reserve-Environmental (112,658) - (56,329) (56,329) 112,658 10,558 - </td <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td>-</td> <td>-</td>				-			-			-	-
Plant Related- Direct Assigned to Transmission - <t< td=""><td></td><td></td><td></td><td>-</td><td></td><td></td><td>-</td><td></td><td></td><td>-</td><td>-</td></t<>				-			-			-	-
26 Plant Related- Direct Assigned to Transmission - <		Total	(79,210)	-	(39,009)	39,009	-	79,210	(79,210)	-	
26		Plant Related- Direct Assigned to Transmission									
27 Total - <td></td> <td></td> <td>-</td> <td>-</td> <td>-</td> <td></td> <td></td> <td>-</td> <td></td> <td>-</td> <td></td>			-	-	-			-		-	
29 Labor Related (40,936) (20,468) (20,468) (20,468) (20,468) (20,468) (2,227,047) (-3,362,2283) (11,135,236) (12,248,760) - - - - 5 30 Sub-total labor Related (13,403,220) (11,135,236) (12,248,760) - (20,468) 2,227,047 (-2,227,047) - - 5 31 Labor Related (13,403,220) (11,135,236) (12,248,760) - - - - 5 - - 5 32 Sub-total labor Related (13,403,220) (11,135,236) (12,248,760) -	27	Total	-	-	-	-	-	-	-	-	
30 Rent Expense Environerage Fees (40,936) (20,468) (20,468) 40,936 40,936 5 31 Pension Expense (4) (13,362,283) (11,135,236) (12,248,760) 2,248,760 2,227,047 40,936 5 32 Sub-total labor Related (13,403,220) (11,135,236) (12,248,760) 2,248,760 2,267,983 (2,227,047) 40,936 5 33 Labor Allocation Factors, ATRR Act. Line 147 (13,403,220) (11,135,236) (12,248,760) 2,248,760 2,267,983 (2,27,047) 40,936 5 34 Labor Allocation Factors, ATRR Act. Line 147 (13,403,220) (11,135,236) (12,248,760) 2,248,760 2,267,983 (2,27,047) 40,936 5 36 Related to All Plant (11,126,68) - (66,329) (2,162) 112,658 112,658 - 12,351 -											
31 Person Expense (4) (13.382.283) (11.135.236) (12.248.760) 12.248.760 12.260.798.3 12.260.798.3 12.260.798.3 12.260.798.3 12.260.798.3 12.260.798.3 12.260.798.3											
32 Sub-total labor Related (13,403,220) (11,135,236) (12,269,228) 12,248,760 (20,468) 2,267,983 (2,227,047) 40,936 0.56% 33 Labor Allocatin Factors, ATRR Act. Line 147 (13,403,220) (11,135,236) (12,269,228) 12,248,760 (20,468) 2,267,983 (2,227,047) 40,936 0.56% 34 Labor Allocatin Factors, ATRR Act. Line 147 (112,658) (12,269,228) 12,248,760 (20,469) 0.56% 0.5				-			(20,468)			40,936	-
33 Labor Allocation Factors, ATRR Act. Line 147 10.56% 10.56% 34 Total Plant Related Allocated to Transmission (2,162) 4,324 36 Regulatory Reserve-Environmental (112,658) (66,329) (56,329) 112,658 112,658 123,351 133,354 143,324 143,324 143,324 143,324 143,324 143,324 143,324 143,32							-			-	5
34 Total Plant Related Allocated to Transmission (2,162) 4,324 35 Rejulatory Reserve-Environental (112,658) (66,329) (12,351			(13,403,220)	(11,135,236)	(12,269,228)	12,248,760		2,207,983	(2,227,047)		
35 Related to All Plant (112,658) (56,329) (56,329) (112,658) 112,658 112,658 123,351											
36 Related to All Plant (112,658) (123,351) (56,329) (112,058) (112,058) (112,058) (123,351) (112,058) (123,351) (123,351) (112,058) (123,351) (123,351) (112,058) (123,351) (123,351) (118,004) (118,004) (118,004) (118,004) (118,014) <td></td> <td>Total Flant Neialed Allocated to Transmission</td> <td></td> <td></td> <td></td> <td></td> <td>(2,102)</td> <td></td> <td></td> <td>4,524</td> <td></td>		Total Flant Neialed Allocated to Transmission					(2,102)			4,524	
37 Regulatory Reserve-Environmental (112,658) - (12,059) (66,329) 112,658 112,658 - (12,059) 38 Book Unmontized Cost of Reacquired Debt (123,351) - (61,675) (61,675) 123,351 - (31,075) 133,351 - (31,075) - (31,075)		Related to All Plant									
Book Unamorized Cost of Reacquired Debt (123,351) (23,351)			(112,658)	-	(56,329)		(56,329)	112,658		112,658	-
40 Net Plant Allocation Factor, ATRR Act. Line 36 18.31% 18.31% 41 Total Related to All Plant (21,612) 43,224 43 Retail Related (21,359) (21,359) - 44 Requilatory Asset - ICT (217,359) - (2,368) - 45 Low Income Discount Program (4,735) - (2,368) - 4,735 (4,735) - 46 Sub-total Related (222,095) (111,047) 111,047 -	38	Book Unamortized Cost of Reacquired Debt		-	(61,675)			123,351			
41 Total Related to All Plant (21,612) 43,224 42 Retail Related (21,612) 43,224 43 Retail Related (21,7,359) - 44 Requilatory Asset - ICT (21,7,359) - 45 Low Income Discount Program (4,735) - 46 Sub-total Retail Related (222,095) - 47 - - - 49 Mark to Market Adjust - - - 49 Mark to Market Adjust - - - - 50 Sub-total Other Related - - - - 51 Total Account 254 Excess ADIT Balances and Amortization - - - - 53 - - - - - - -			(236,009)	-	(118,004)	-		236,009	-		
42 Retail Related 217,359 (217,359) - 44 Regulatory Asset - ICT (217,359) - - 45 Low Income Discount Program (4,735) - (2,368) 2,368 46 Sub-total Retail Related (222,095) - 4,735 (4,735) - 47 Other Non-Transmission Related - - - - - 49 Mark to Market Adjust - - - - - 50 Sub-total Related - - - - - 51 Total Account 254 Excess ADIT Balances and Amortization - - - -											
43 Retail Related -		Total Related to All Plant					(21,612)			43,224	
44 Regulatory Asset - ICT (217.359) - (108.680) 108.680 - 217.359 (217.359) - 45 Low Income Discount Program (4,735) - (2.368) 2.368 - 4,735 (4,735) - - - - 4,735 (4,735) - - - - 4,735 (4,735) -		Datail Dalatad									
45 Low Income Discount Program (4,735) - (2,368) 2,368 - 4,735 (4,735) - 46 Sub-Iotal Retail Related (222,095) - (111,047) 111,047 - 222,095 (222,095) - 47 Other Non-Transmission Related - <t< td=""><td></td><td></td><td>(217.250)</td><td></td><td>(109 690)</td><td>109 690</td><td></td><td>217 250</td><td>(217.250)</td><td></td><td></td></t<>			(217.250)		(109 690)	109 690		217 250	(217.250)		
46 Sub-total Retail Related (222,095) - (111,047) 111,047 - 222,095 (222,095) - 47 Other Non-Transmission Related - - - - - - 49 Mark to Market Adjust - - - - - - 50 Sub-total Other Related - - - - - 51 Total Account 254 Excess ADIT Balances and Amortization - - - -				-							-
47 A7 48 Other Non-Transmission Related 49 Mark to Market Adjust 50 Sub-total Other Related 51 52 53				-			-			-	
48 Other Kon-Transmission Related 49 Mark to Market Adjust 50 Sub-total Other Related 51 - 52 Total Account 254 Excess ADIT Balances and Amortization			(LLL,000)		(111,017)	,		222,000	(122,000)		
49 Market Adjust - - - - 50 Sub-total Other Related - - - - 51 51 - - - - 52 Total Account 254 Excess ADIT Balances and Amortization - - -		Other Non-Transmission Related									
51 52 Total Account 254 Excess ADIT Balances and Amortization 53			-	-	-		-	-	-	-	-
52 Total Account 254 Excess ADIT Balances and Amortization		Sub-total Other Related	-	-	-	-	-	-	-	-	
53			l								
		Total Account 254 Excess ADIT Balances and Amortiz	zation								
34 I Utal (EXCESS/IDENCIEIN MUIT-Flain ADIT REGUIBIOTY L (13,540,541) (11,135,230)] (12,537,609) 12,383,410 (23,774) (23,774) (23,62,29) (2,65,310)		Total (Evenes)/Deficient New Dight ADIT Downlot	(42 040 544)	(44 425 220)	(40 507 000)	42 200 440	(00 77 4)	26 692 202	(40 642 200)	0 765 040	
	54	Iotal (Excess)/Deficient Non-Plant ADTL Regulatory L	(13,940,541)	(11,135,236)	(12,537,889)	12,399,416	(23,774)	20,082,290	(19,613,320)	2,700,310	

 I. Plant-related excess ADIT balances are embedded in the plant balances recorded in FERC Account 282, presented on WP_B-2, and are therefore not presented on this page.
 Excess ADIT Balances recorded in FERC Account 254 are Unprotected.
 Anortizations of excess/deficient deferred income taxes resulting from the enactment of
the Tax Reform and Jobs Act will be included beginning January 1, 2018 (with the 2018
 True-Up) Note: Note: Note:

Table 8.1 WP_B-2 - Excess ADIT

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Excess Accumulated Deferred income Taxes (Credits)

				ficient Non-Plant A	ADIT Balances			ficient ADIT Amo		
		Balanc	e at			Adjusted	ADIT		Adjusted	
ine No.	Account Number	12/31/2021	12/31/2022	Average Balance	Adjustments	Average Balance	Amortization	Adjustments	Amortization	Remaining Yea to Amortize
		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)				
1	Account 282 - Other Property (1)									
2	Plant Related- Direct Assigned to Transmission									
3	Electric Distribution						10,560,361	(10,560,361)	-	ARAM
4	Electric Transmission						2,301,943		2,301,943	ARAM
5	Production						12,355,733	(12,355,733)	-	ARAM
6 7	Total						25,218,037	(22,916,094)	2,301,943	
8	Plant Related- Allocated to Transmission									
9	Common General						2,146,668		2,146,668	ARAM
10	Common Intangible						1,289,029		1,289,029	ARAM
11	Electric General						1,262,173		1,262,173	ARAM
12	Electric Intangible						(458,530)		(458,530)	ARAM
13	Total						4,239,340		4,239,340	Pulvum
14	Labor Allocation Factors, ATRR Act. Line 147						4,200,040		9.59%	
15	Total Plant Related Allocated to Transmission								406,722	
16	Total Flant Notated Allocated to Hanshission								400,722	
	Total Account 282 Excess ADIT Amortization (FF1 Page	274 Footnote)					29,457,377	(22,916,094)	2,708,665	
18		,					20, 101,011	,,010,004)	2,, 00,000	
19	Account 254 - Regulatory Liabilities (2)									
	Plant Related- Direct Assigned to Production									
21	Prepaid Water- Aurora	(69,401)		(34,700)	34,700		69,401	(69,401)		
22	Regulatory Asset- Calpine Acquisition Costs	(9,817)		(4.909)			9.817	(9,817)		
23	Total	(79,218)		(39,609)			79,218	(79,218)		
24	Total	(13,210)	-	(00,000)	00,000	-	73,210	(13,210)	-	
	Plant Related- Direct Assigned to Transmission									
26	Regulatory Asset - MPB Tree Clearing			· .			_			
27	Total							-		
28	1044									
	Labor Related									
30	Rent Expense- Brokerage Fees	(40,936)		(20,468)		(20,468)	40.936		40.936	
31	Pension Expense (3)		(11,135,236)	(12.255.470)		(20,100)	2,240,468	(2.240.468)	10,000	
32	Sub-total labor Related		(11,135,236)	(12,275,938)		(20,468)	2,240,400	(2,240,468)	40,936	
33	Labor Allocation Factors, ATRR Act, Line 147	(10,410,040)	(11,100,200)	(12,210,000)	12,200,410	9.59%	2,201,404	(2,240,400)	9.59%	
34	Total Plant Related Allocated to Transmission					(1,964)			3,927	
35	Total Flant Neialed Allocated to Transmission					(1,504)			5,521	
36	Related to All Plant									
37	Regulatory Reserve- Enviromental	(112,658)	-	(56,329)		(56,329)	112,658		112,658	
38	Book Unamortized Cost of Reacquired Debt	(123,351)		(61,675)		(61,675)	123,351		123,351	
39	Sub-total Production Related	(236,009)		(118,004)		(118,004)	236,009		236,009	
40	Net Plant Allocation Factor, ATRR Act. Line 36	(200,009)		(110,004)	, ,	18.23%	200,009		18.31%	
41	Total Related to All Plant					(21,514)			43,224	
42	Total Holatod to Air Flaint					(21,014)			40,224	
	Retail Related									
44	Regulatory Asset - ICT	(217,359)	-	(108,680)	108.680	-	217.359	(217,359)		
45	Low Income Discount Program	(4,735)	-	(2,368)		-	4,735	(4,735)		
	Sub-total Retail Related	(222,095)	-	(111,047)		-	222,095	(222,095)	-	
47		(,500)		(,017)	,		,000	(,500)		
48	Other Non-Transmission Related									
49		-	-	-	-	-	-	-		
	Sub-total Other Related			-	· .				-	-
51		_							-	
	Total Account 254 Excess ADIT Balances and Amortia	ation								
53	Balancos and Amorta									
			(11,135,236)			(23,477)				

 I. Plant-related excess ADIT balances are embedded in the plant balances recorded in FERC Account 282, presented on WP_B-2, and are therefore not presented on this page.
 Excess ADIT Balances recorded in FERC Account 254 are Unprotected.
 Anortizations of excess/deficient deferred income taxes resulting from the enactment of
the Tax Reform and Jobs Act will be included beginning January 1, 2018 (with the 2018
True-Up) Note: Note: Note:

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Accumulated Deferred Income Taxes (Debits)

Estimated

Estimate	d					
		Balar	nce at			Adjusted
		10/04/0004	40/04/0000	Average		
Line No.	Account No.	12/31/2021 Col. (a)	12/31/2022 Col. (b)	Balance (5) Col. (c)	Adjustments (1) Col. (d)	Average Balance Col. (e)
1	Account 190- Accumulated Deferred Income Taxes (2)	COI. (a)	COI. (b)	COI. (C)	Col. (a)	Col. (e)
2	Account 190- Accumulated Deletted Income Taxes (2)					
3	Production Related - Demand					
4		-	-	-	-	-
5	Total Production - Demand Related	-	-	-	-	-
6						
7	Production Related - Energy					
8	Fuel Tax Credit - Inc Addback	1,048	1,048	1,048	(1,048)	-
9	Trapper Mine Reclamation	422,462	422,462	422,462	(422,462)	-
10	Windpower Credit - FED DIT Only	215,705,443	313,541,494	264,623,469	(264,623,469)	-
11	Total Production - Energy Related	216,128,953	313,965,004	265,046,978	(265,046,978)	-
12						
13	Plant Related- Direct Assigned to Transmission					
14	Electric Distribution	296,775,784	304,726,730	300,751,257	(300,751,257)	-
15	Electric Distribution-Prod	(81,080)	(79,312)		80,196	
16	Electric Transmission	40,160,126	41,734,151	40,947,138	(1.550.00.1)	40,947,138
17	Electric Transmission-Prod	1,606,797	1,541,011	1,573,904	(1,573,904)	-
18	Electric General-Prod	(600)	(600)	(600)		-
19	Hydro Production	2,640,934	2,859,846	2,750,390	(2,750,390)	-
20 21	Other Production Steam Production	29,917,083	29,125,692	29,521,388	(29,521,388)	-
21	Proration Adjustment (3)	55,482,561	52,346,089	53,914,325 (57,858)	(53,914,325)	- (57,858
22	Total Plant Related- Direct Assigned to Transmission	426,501,604	432,253,607	429,319,747	(388,430,467)	40,889,280
23	Total Flant Related- Dilect Assigned to Transmission	420,501,004	432,233,007	429,319,747	(300,430,407)	40,009,200
24 25	Plant Related- Allocated to Transmission					
26	Common General	1,180,159	1,292,327	1,236,243		1.236.243
27	Common Intangible	5,874	4.561	5,217		5,217
28	Electric General	1,781,546	1,930,393	1,855,970		1,855,970
29	Electric Intangible	99,349	92,246	95,797		95,797
30	Proration Adjustment (3)		,_ · ·	(9,285)		(9,285)
31	Total Plant Related- Allocated to Transmission	3,066,928	3,319,526	3,183,942	_	3,183,942
32	Labor Allocation Factors, ATRR Est. Line 147	-,	-,,	-,,-		10.56%
33	Total Plant Related Allocated to Transmission					336,335
34						
35	Related to All Plant					
36	Environmental Remediation	129,411	-	64,705		64,705
37	Inventory Reserve	117,191	117,191	117,191		117,191
38	State Tax Deduction Cash vs Accrual	493,349	493,349	493,349		493,349
39	Enterprise Zone Credit - State DIT Only	15,446,212	15,446,212	15,446,212	(15,446,212)	-
40	R & E Credit - FED DIT Only	33,683,267	35,537,177	34,610,222		34,610,222
41	State Credit Valuation Allowance	(6,343,370)	(6,343,370)	(6,343,370)		-
42	Proration Adjustment (3)			(63,389)		(63,389
43	Total Related to All Plant	43,526,060	45,250,559	44,324,920	(9,102,842)	35,222,078
44	Net Plant Allocation Factor, ATRR Est. Line 36					18.31%
45	Allocated Total Related to All Plant					6,450,737
46						

46

Table 9 WP_B-3

47	Labor Related					
48	Employee Incentive Plans	863,203	889,098	876,151		876,151
49	Deferred Compensation Plan Reserve	197,516	209,367	203,442		203,442
50	Vacation Accrual	1,812,611	1,812,611	1,812,611		1,812,611
51	Performance Share Plan	116,746	95,103	105,925		105,925
52	New Hire Retention	33,380	-	16,690		16,690
53	Post Employment Benefits - FAS 112	330,741	300,502	315,621		315,621
54	Performance Recognition Awards	27,968	28,248	28,108		28,108
55	Cares Act Payroll Deferral	853,988	-	426,994		426,994
56	Non-Qualified Pension Plans	140,373	60,022	100,198		100,198
57	Section 59e Adjustment	19,404,655	16,553,249	17,978,952		17,978,952
58	Deferred Rent	2,106,981	1,757,542	1,932,262		1,932,262
59	Total Labor Related	25,888,165	21,705,743	23,796,954	-	23,796,954
60	Labor Allocation Factors, ATRR Est. Line 147					10.56%
61	Allocated Total Labor Related					2,513,787
62						
63	Retail Related					
64	Bad Debts	3,753,150	3,753,150	3,753,150	(3,753,150)	-
65	Rate Refund	452,526	143,187	297,856	(297,856)	-
66	REC Margin Sharing	533,735	-	266,867	(266,867)	-
67	Electric Vehicle	5,297	-	2,649	(2,649)	-
68	Demand Side Management	2,354,646	1,801,231	2,077,938	(2,077,938)	-
69	Solar Rewards Program	184,628	184,628	184,628	(184,628)	-
70	Total Retail Related	7,283,981	5,882,195	6,583,088	(6,583,088)	-
71						
72	Other Non-Transmission Related					
73	REG A/L - Transmission Cost Adjustment	15,899,903	8,728,186	12,314,044	(12,314,044)	-
74	190ITC- Deferred Debit ITC	7,331,369	7,331,369	7,331,369	(7,331,369)	-
75	282FAS- Deferred Debit FAS-109	(170,774,473)	(170,774,473)	(170,774,473)	170,774,473	-
76	Non-Plant ADIT - Rate Change	4,707,197	4,707,197	4,707,197	(4,707,197)	-
77	Mark to Market Adjust	-	832,058	416,029	(416,029)	-
78	ITC Credit FD	380,316	58,764	219,540	(219,540)	-
79	Litigation Reserve	867,606	867,606	867,606	(867,606)	-
80	Total Other Related	(141,588,082)	(148,249,292)	(144,918,687)	144,918,687	-
81						
82					_	
83	Total Account 190 (Form No. 1, page 234, line 8, cols b & c)	580,807,608	674,127,341	627,336,943		50,190,139

 Note:
 1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are

 Note:
 2. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

 Note:
 3. Reference WP_ADIT Prorate

Table 9 WP_B-3

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Accumulated Deferred Income Taxes (Debits)

Actual

		Balar	ice at	•		Adjusted
ine No.	Account No.	12/31/2021	12/31/2022	Average Balance (5)	Adjustments (1)	Average Balance
	Addount no.	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
1	Account 190- Accumulated Deferred Income Taxes (2)					
2						
3	Production Related - Demand					1
4 5	Total Production - Demand Related	-		-		-
5 6	Total Production - Demand Related	-	-	-	-	-
7	Production Related - Energy					
8	Fuel Tax Credit - Inc Addback	2,838	876	1,857	(1,857)	1
9	Federal NOL - Energy	13,304,306	248,596	6,776,451	(6,776,451)	
10	Colorado NOL - Energy	13,004,000	1,727,280	1,727,280	(1,727,280)	
11	Windpower Credit - FED DIT Only	218,314,847	327,469,989	272,892,418	(272,892,418)	
12	Total Production - Energy Related	231.621.991	329,446,741	281,398,006	(281,398,006)	-
13	Total Floudelion - Energy Related	201,021,001	525,440,741	201,000,000	(201,000,000)	
14	Plant Related- Direct Assigned to Transmission					
15	Electric Distribution	304,163,508	312,180,827	308,172,167	(308,172,167)	_
16	Electric Distribution-Prod	(81,264)	(79,318)	(80,291)		_
17	Electric Transmission	41,348,477	34,416,748	37,882,613	00,201	37,882,61
18	Electric Transmission-Prod	1,711,067	1,592,336	1,651,702	(1,651,702)	-
19	Electric General-Prod	1,597	1,497	1,547	(1,547)	_
20	Federal NOL - Transmission	4,218,041	273,187	2.245.614	(.,)	2.245.61
21	Colorado NOL - Transmission	.,,	1,898,143	1,898,143		1,898,14
22	Hydro Production	2,638,130	2,837,062	2,737,596	(2,737,596)	-
23	Other Production	29,958,085	29,141,925	29,550,005	(29,550,005)	_
24	Steam Production	55,592,228	52,191,229	53,891,728	(53,891,728)	_
25	Proration Adjustment (3)		,,		(,,,	-
26	Total Plant Related- Direct Assigned to Transmission	439,549,868	434,453,637	437,950,824	(395,924,454)	42,026,37
27	u u					
28	Plant Related- Allocated to Transmission					
29	Common General/Intangible	1,751,894	2,162,799	1,957,347		1,957,34
30	Federal NOL - Common (Allocated to Electric)	3,437,700	88,171	1,762,935		1,762,93
31	Colorado NOL - Common (Allocated to Electric)		612,624	612,624		612,62
32	Electric General	1,894,372	1,940,784	1,917,578		1,917,57
33	Electric Intangible	99,076	167,606	133,341		133,34
	Proration Adjustment (3)					-
34						
	Total Plant Related- Allocated to Transmission	7,183,042	4,971,984	6,383,825	-	6,383,82
35		7,183,042	4,971,984	6,383,825	-	
35 36 37	Total Plant Related- Allocated to Transmission	7,183,042	4,971,984	6,383,825	-	9.59
34 35 36 37 38	Total Plant Related- Allocated to Transmission Labor Allocation Factors, ATRR Act. Line 147	7,183,042	4,971,984	6,383,825	-	9.59
35 36 37 38 39	Total Plant Related- Allocated to Transmission Labor Allocation Factors, ATRR Act. Line 147	7,183,042	4,971,984		-	9.59
35 36 37 38 39 40	Total Plant Related- Allocated to Transmission Labor Allocation Factors, ATRR Act. Line 147 Total Plant Related Allocated to Transmission Related to All Plant Environmental Remediation	300,674	6,142,511	3,221,593	-	9.59 612,46 3,221,59
35 36 37 38 39 40 41	Total Plant Related- Allocated to Transmission Labor Allocation Factors, ATRR Act. Line 147 Total Plant Related Allocated to Transmission Related to All Plant Environmental Remediation Inventory Reserve	300,674 105,744	6,142,511 108,018	3,221,593 106,881	-	9.59 612,46 3,221,59
35 36 37 38 39 40 41 42	Total Plant Related- Allocated to Transmission Labor Allocation Factors, ATRR Act. Line 147 Total Plant Related Allocated to Transmission Related to All Plant Environmental Remediation Inventory Reserve State Tax Deduction Cash vs Accrual (Audit)	300,674 105,744 66,900	6,142,511 108,018 25,481	3,221,593 106,881 46,191		9.59 612,46 3,221,59 106,88
35 36 37 38 39 40 41 42 43	Total Plant Related- Allocated to Transmission Labor Allocation Factors, ATRR Act. Line 147 Total Plant Related Allocated to Transmission Related to All Plant Environmental Remediation Inventory Reserve State Tax Deduction Cash vs Accrual (Audit) Enterprise Zone Credit - State DIT Only	300,674 105,744 66,900 15,334,214	6,142,511 108,018 25,481 14,649,752	3,221,593 106,881 46,191 14,991,983	- - - - (14,991,983)	9.59 612,46 3,221,59 106,88 46,19
35 36 37 38 39 40 41 42 43 44	Total Plant Related- Allocated to Transmission Labor Allocation Factors, ATRR Act. Line 147 Total Plant Related Allocated to Transmission Related to All Plant Environmental Remediation Inventory Reserve State Tax Deduction Cash vs Accrual (Audit) Enterprise Zone Credit - State DIT Only R & E Credit - FED DIT Only (2)	300,674 105,744 66,900 15,334,214 33,911,130	6,142,511 108,018 25,481 14,649,752 35,273,288	3,221,593 106,881 46,191 14,991,983 34,592,209	- - (14,991,983) -	9.55 612,46 3,221,59 106,88 46,19
35 36 37 38 39 40 41 42 43	Total Plant Related- Allocated to Transmission Labor Allocation Factors, ATRR Act. Line 147 Total Plant Related Allocated to Transmission Related to All Plant Environmental Remediation Inventory Reserve State Tax Deduction Cash vs Accrual (Audit) Enterprise Zone Credit - State DIT Only R & E Credit - FED DIT Only (2) State Credit Valuation Allowance	300,674 105,744 66,900 15,334,214	6,142,511 108,018 25,481 14,649,752	3,221,593 106,881 46,191 14,991,983 34,592,209	- - (14,991,983) -	9.55 612,46 3,221,55 106,88 46,15
35 36 37 38 39 40 41 42 43 44 45 46	Total Plant Related- Allocated to Transmission Labor Allocation Factors, ATRR Act. Line 147 Total Plant Related Allocated to Transmission Related to All Plant Environmental Remediation Inventory Reserve State Tax Deduction Cash vs Accrual (Audit) Enterprise Zone Credit - State DIT Only R & E Credit - FED DIT Only (2) State Credit Valuation Allowance Proration Adjustment (3)	300,674 105,744 66,900 15,334,214 33,911,130 (6,675,401)	6,142,511 108,018 25,481 14,649,752 35,273,288 (5,360,232)	3,221,593 106,881 46,191 14,991,983 34,592,209 (6,017,817) (63,389)	(14,991,983) 6,017,817	9.59 612,46 3,221,56 106,88 46,19 - 34,592,20 - (63,38
35 36 37 38 39 40 41 42 43 44 45 46 47	Total Plant Related - Allocated to Transmission Labor Allocation Factors, ATRR Act. Line 147 Total Plant Related Allocated to Transmission Related to All Plant Environmental Remediation Inventory Reserve State Tax Deduction Cash vs Accrual (Audit) Enterprise Zone Credit - State DIT Only R & E Credit - FED DIT Only (2) State Credit Valuation Allowance Proration Adjustment (3) Total Related to All Plant	300,674 105,744 66,900 15,334,214 33,911,130	6,142,511 108,018 25,481 14,649,752 35,273,288	3,221,593 106,881 46,191 14,991,983 34,592,209 (6,017,817)	(14,991,983) 6,017,817	9.59 612,46 3,221,59 106,88 46,19 - 34,592,20 - (63,38 37,903,48
35 36 37 38 39 40 41 42 43 44 45 46	Total Plant Related- Allocated to Transmission Labor Allocation Factors, ATRR Act. Line 147 Total Plant Related Allocated to Transmission Related to All Plant Environmental Remediation Inventory Reserve State Tax Deduction Cash vs Accrual (Audit) Enterprise Zone Credit - State DIT Only R & E Credit - FED DIT Only (2) State Credit Valuation Allowance Proration Adjustment (3)	300,674 105,744 66,900 15,334,214 33,911,130 (6,675,401)	6,142,511 108,018 25,481 14,649,752 35,273,288 (5,360,232)	3,221,593 106,881 46,191 14,991,983 34,592,209 (6,017,817) (63,389)	(14,991,983) 6,017,817	6,383,82 9.59 612,46 3,221,59 106,88 46,19 - 34,592,20 (63,38 37,903,48 18,23 6,910,22

51	Labor Related					
52	Employee Incentive Plans	728,755	914,736	821,745		821,745
53	Deferred Compensation Plan Reserve	177,754	175,717	176,736		176,736
54	Vacation Accrual	1,865,242	2,102,981	1,984,111		1,984,111
55	Performance Share Plan	84,320	93,226	88,773		88,773
56	New Hire Retention	33,380	-	16,690		16,690
57	Post Employment Benefits - FAS 112	289,624	250,040	269,832		269,832
58	Performance Recognition Awards	46,487	49,655	48,071		48,071
59	Deferred Rent	1,716,761	1,197,410	1,457,086		1,457,086
60	Non-Qualified Pension Plans - 190	21,025	(1,104)	9,961		9,961
61	Cares Act Payroll Deferral	845,012	-	422,506		422,506
62	Employee Retention	3,084	0	1,542		1,542
63	Section 59e Adjustment	-	22,687,565	11,343,782		11,343,782
64	Total Labor Related	5,811,446	27,470,225	16,640,835	-	16,640,835
65	Labor Allocation Factors, ATRR Act. Line 147					9.59%
66	Allocated Total Labor Related					1,596,522
67						
68	Retail Related					
69	Bad Debts	5,353,015	7,203,885	6,278,450	(6,278,450)	-
70	Rate Refund	4,332,710	17,958,647	11,145,679	(11,145,679)	-
71	REC Margin Sharing	533,256	548.070	540.663	(540,663)	-
72	Solar Rewards Program	286,393	403.605	344,999	(344,999)	-
73	Electric Vehicle	5,297	-	2,649	(2,649)	-
74	Demand Side Management	3,675,314	-	1,837,657	(1,837,657)	-
75	Federal NOL - Retail Related	4,158,520	352,814	2,255,667	(2,255,667)	-
76	Colorado NOL - Retail Related	-	2.451.404	1.225.702	(1,225,702)	-
77	Regulatory Asset- Property Tax	-	1,948,319	974,159	(974,159)	-
78	Total Retail Related	18,344,504	30,866,745	24,605,624	(24,605,624)	-
79		, ,		,,.	(,,)	
30	Other Non-Transmission Related					
31	REG A/L - TRANSMISSION ATTACH O	2,387,525	3,902,852	3,145,189	(3,145,189)	-
32	ITC Credit FD	13.511.796	12,924,909	13.218.353	(13,218,353)	_
33	Litigation Reserve	920,191	57.231	488,711	(488,711)	_
34	190ITC- Deferred Debit ITC	8,681,932	7,796,588	8,239,260	(8,239,260)	_
35	282FAS- Deferred Debit FAS-109	(156,913,960)	(151,981,532)		154,447,746	_
36	REG ASSET - TRANSMISSION COST ADJUSTMENT	20,092,214	2,332,718	11,212,466	(11,212,466)	_
37	Section 59e Adjustment	25,474,193	2,332,710	12,737,096	(12,737,096)	_
38	Regulatory Liability - Rate Change	3,601,788	2,882,425	3,242,106	(3,242,106)	-
39	Operating Lease	75,166,929	78,883,080	77,025,005	(77,025,005)	
90	Total Other Related	(7,077,392)	(43,201,728)	(25,139,560)	25.139.560	-
90 91		(1,011,392)	(40,201,720)	(23,133,300)	20,100,000	-
92						
92 93	Total Account 190 (Form No. 1, page 234, line 8, color b 8, c)	738.476.719	834.846.421	788,717,204		51,145,579
13	Total Account 190 (Form No. 1, page 234, line 8, cols b & c)	130,410,719	034,040,421	100,111,204		51,145,579

 Note:
 1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are

 Note:
 2. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

 Note:
 3. Reference WP_ADIT Prorate

Table 9.1 WP B-3-Deficient ADIT

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Deficient Accumulated Deferred Income Taxes (Debits)

Plant Related- Electric D Electric D Electric D Electric D Electric T Electric T Electric T Electric T Electric T Electric T Electric T Electric T Electric T Electric G Common Electric G Electric I Total Prant Related- Total Production Production Rel Froduction Adiu Total Plant Rel Electric O NOL Car Froduction Adiu Froduction Ad	Account No. 90- Accumulated Deferred Income Taxes (1) ed- Direct Assigned to Transmission Distribution-Prod Transmission Transmission-Prod Comment-Prod Comment-P	Balan 12/31/2021 Col. (a)	ice at <u>12/31/2022</u> Col. (b)	Average Balance Col. (c)	Adjustments Col. (d)	Adjusted Average Balance Col. (e)	ADIT Amortization (3,144,736)	Adjustments 3,144,736	Adjusted Amortization	Remaining Ye Amortize
Account 190- Plant Related- Electric D Electric D Electric D Electric D Electric D Electric D Electric T Electric T Electric T Electric G Forduzion Rel Electric In Total Para Rel Electric In Total Production Rel Total Production Rel Total Production Production Rel Fuel Tack Total Production Production Rel Plant Related- NOL Carr NOL Car NOL Carr NOL Carr NOL Carr NOL Car NOL Car NOL Car NOL Car N	99- Accumulated Deferred Income Taxes (1) ed- Direct Assigned to Transmission C Distribution-Prod C Distribution-Prod C Transmission-Prod C Transmission-Prod c General-Prod ction Related-Direct Assigned to Transmission Related Direct Assigned to Transmission			Average Balance Col. (c)					Amortization	
Account 190- Plant Related- Electric D Electric D Electric D Electric D Electric D Electric D Electric T Electric T Electric T Electric G Forduzion Rel Electric In Total Para Rel Electric In Total Production Rel Total Production Rel Total Production Production Rel Fuel Tack Total Production Production Rel Plant Related- NOL Carr NOL Car NOL Carr NOL Carr NOL Carr NOL Car NOL Car NOL Car NOL Car N	99- Accumulated Deferred Income Taxes (1) ed- Direct Assigned to Transmission C Distribution-Prod C Distribution-Prod C Transmission-Prod C Transmission-Prod c General-Prod ction Related-Direct Assigned to Transmission Related Direct Assigned to Transmission		Col. (b)	Col. (c)						
Plant Related- Electric D Electric D Electric D Electric T Electric T Common Electric D Total Para Rel Electric I Total Productio Relation Rel Electric I Total Productio Relation Rel Froduction Re	ed- Direct Assigned to Transmission C bistribution-Prod C Distribution-Prod C Transmission T Transmission-Prod C General-Prod Ction Related-Direct Assigned to Transmission Related-Direct Assigned to Transmission						(3,144,736)	3,144,736		
Electric D Electric D Electric T Electric T Electric T Electric T Electric T Electric T Electric T Electric T Electric T Common Electric G Common Electric G Electric G Total Plant Related- Total Plant Related- Total Plant Related- Total Productic Production Rel Forduction Rel	e Distribution Distribution-Prod C Transmission-Prod C General-Prod ction Related-Direct Assigned to Transmission ed-Allocated to Transmission						(3,144,736)	3,144,736		
Electric D Electric T Electric T Electric T Electric T Electric T Electric T Electric T Electric T Electric T Electric I Total Para Rei Total Para Rei Electric I Total Para Rei Total Para Rei Total Production Rei Froduction Rei Froduction Rei Production Rei Froduction Rei Fro	e Distribution-Prod C Transmission Transmission-Prod c General-Prod ction Related-Direct Assigned to Transmission Related-Direct Assigned to Transmission						(3,144,730)	3,144,730		ARAM
Electric T Electric T Electric G Production Total Plant Related- Common Electric G Electric G Electric G Electric II Total Plant Rel Electric II Total Account Common Total Account Common Total Productic Production Rel Frouduction Rel Frouduction Rel Frouduction Rel Frouduction Rel Production Rel Production Rel Frouduction Rel Production Rel Production Rel Production Rel Production Rel Production Rel Production Rel Production Rel Frouduction Rel Production Rel Related to All Electric II Related to All Electric II Cotal Plant Rel Electric II Cotal Plant Rel Cotal Production Adlu Total Plant Rel Electric II Related to All Electricon Labor Related Deferred II Deferred	e Transmission- or Transmission-Prod c General-Prod clion Related-Direct Assigned to Transmission ed-Allocated to Transmission								-	ARAM
Electric T Electric T Electric T Electric G Production Call Plant Related- Common Electric G Common Electric G Total Planthe Total Planthe Total Production Rel Total Production Rel Total Production Rel Total Production Rel Froduction Rel Total Production Rel Froduction Rel Enderprise Stata Crem Stata Crem Froduction Rel Enderprise Stata Crem Froduction Rel Enderprise Stata Crem Froduction Rel Froductin Froductin Rel	e Transmission-Prod c General-Prod ction Related: Direct Assigned to Transmission de - Allocated to Transmission						(321,332)	-	(004 000)	
Electric 6 Production Total Plan Rel Plant Related- Plant Related- Common Electric 6 Total Plan Rel Common Electric 6 Total Plan Rel Common Total Plan Rel Production Rel Plant Related- Dial Plant Related- Dial Plant Related- Common Common Common Plant Related to All Common	c General-Prod citon Related- Direct Assigned to Transmission ed- Allocated to Transmission						(321,332)	-	(321,332)	ARAM ARAM
Production Related- Common Electric G Electric G Total Plant Related- Common Electric G Total Prant Rel Common Total Account 182: Production Rel Common Total Productic Production Rel Common Total Productic Production Rel Common Total Productic Production Rel Fuel Tax (Total Productic Production Rel Fuel Tax (Total Productic Production Rel Plant Related- NOL Carr NOL Carr NOL Carr Protation Adju Total Prant Related- NOL Carr Protation Adju Total Plant Related- Common Total Productic Common Total Productic Common Total Productic Common Total Productic Common Total Productic Common Total Productic Common Total Plant Related- Common	ction Related- Direct Assigned to Transmission ed- Allocated to Transmission							-		ARAM
Total Piant Rei Piant Reiated- Common Common Electric G Electric G Total Piant Rei Total Piant Rei Total Account 182 Production Rei Total Productic Production Rei Production Rei Columna Production Rei Columna Production Rei Columna Reised Columna Columna Reised Columna Columna Reised Columna Reised Column	Related- Direct Assigned to Transmission ed- Allocated to Transmission	-					(1,378,312)	1,378,312	-	ARAM
Plant Related- Common Electric G Electric G Electric G Electric In Total Plant Rel Common Total Productic Production Rel Common Total Productic Production Rel Fuel Tax C Total Productic Production Rel Plant Related- NOL Carr NOL Carr NOL Carr NOL Carr NOL Carr NOL Carr Total Pratino Adju Total Plant Related- Total Related Labo Labo Fuel Tax C Common	ed- Allocated to Transmission						(4,844,379)	4,523,047	(321,332)	ARAM
Plant Related- Common Common Electric G Electric II Total Plant Rel Common Total Account Account 182: Production Rel Fuel Tack Total Production Production Rel Fuel Tack Total Production Production Rel Production Rel Rel Production Rel Rel Rel Rel Rel Rel Rel Rel Rel Rel							(4,044,373)	4,323,047	(321,332)	
Common Common Electric o Catal Total Plan Rel Catal Catal Productic Catal Productic Catal Productic Rel Catal Related Catal Productic Rel Catal Related Catal Productic Rel Catal Related Catal Rel Catal Related Catal Productic Catal Rel Catal Related Catal Related Cata										
Common Electric G Electric II Classification Total Plant Rei Account 182: Production Rei Fuel Tack Total Production Production Rei Fuel Tack Total Production Production Rei Rei Rei Rei Rei Rei Rei Rei Rei Rei							(10,998)		(10,998)	ARAM
Electric 0 Electric 0 Electric 0 Electric 0 Electric 1 Total Plant Rel Total Account Total Account Total Account Total Account Total Account Total Account Production Rel Total Productic Production Rel NOL Carr Total Plant Related- NOL Carr Total Plant Related- Total Related Labo Total Related Labo Total Related Labo Total Related Labo State Cre Total Related Employee Labor Related Employee Post Emp		-					(10,998)	-	(10,998)	ARAM
Electric In Electric In Total Plant Rel Labo Total Total Account Total Account Total Account Total Account Total Account Total Production Total Production Total Production Total Production Total Production Total Production Profunction Protent Related NOL Carr NO		-					(37,274)	-	(37,274)	ARAM
Total Pian Rei Labo Total Account 182: Production Rei Fuel Total Production Rei Fuel Tax to Total Productic Plant Related- NOL Carr NOL Carr Total Piant Related- NOL Carr Total Piant Related- NOL Carr Proration Adju Total Piant Related- NOL Carr Total Piant Related- Labo Total Piant Related Labo Total Piant Related Labo Carrento Carr Distant Carr Not Car Not Car							(1,853)	-	(1,853)	ARAN
Labo Total Total Account Account 182. Production Rel Fruel Tax Total Productic Production Rel Fruel Tax Total Productic Plant Related- NOL Carr NOL Carr NOL Carr NOL Carr NOL Carr Proration Adiu Total Plant Rel Plant Related NOL Carr Proration Adiu Total Plant Rel Plant Related NOL Carr Proration Adiu Total Plant Rel Related to All Emission Total Plant Related Labo Total Related to All Emission Labo Total Related to All Emission Labo Total Plant Related Labo Related to All Carr Proration Adiu Com Total Plant Related Labo Related to All Com Allo Com Post Emp Post Emp Post Emp										ARAN
Total Total Account 18:2: Total Account 18:2: Total Account 18:2: Total Production Rel Total Production Rel Total Production Production Rel Total Production Protection Adlus Plant Related. NOL Carr Total Plant Related. Plant Related. Plant Related. Related to All Environme Inventory State Tax Enterprise Total Related ce Deferred d	Related- Allocated to Transmission abor Allocation Factors, ATRR Est. Line 155						(50,589)	-	(50,589) 10.56%	
Total Account Account 182: Production Rel Total Productic Production Rel Fuel Tax to Trabper M Total Productic Plant Related- NOL Carr NOL Carr NOL Carr Proration Adjue Total Plant Rel Laboo Total Plant Rel Environme Total Plant Related Laboo Total Related to All Environme Total Related to All Col Carr Provento Allon Col Carr Provento Allon Col Carl Provento Allon Col Carl Carl Provento Allon Col Carl Carl Provento Allon Col Carl Carl Carl Carl Carl Carl Carl Car								_		
Total Account Account 182. Production Rel Total Productic Production Rel Production Rel Production Rel Production Rel Protal Productic Plant Related- NOL Carr NOL Car NoL	otal Plant Related Allocated to Transmission								(5,344)	
Account 182. Production Rel Total Productic Production Rel Fuel Tax C Trapper M Total Productic Plant Related- NOL Carr NOL Carr Proration Adjue Total Plant Related- NOL Carr Proration Adjue Total Plant Related- NOL Carr Proration Adjue Total Plant Related- Total Related to All Environme Inventory State Tax Enterprise State Crev Total Related C Labor Related Employee Labor Related Employee Control Carr Proration Adjue Carr Total Related to All Control Carr Proton Related Employee Carr Protorma Post Emp Post Emp Post Employee Non-Cual										
Production Rel Total Productic Production Rel Fuel Tax C Trapper M Total Productic Plant Related- NOL Carr NOL Carr NOL Carr Proration Adjue Total Plant Rel Plant Related- NOL Carr Proration Adjue Total Plant Rel Laboo Total Related to All Employee Labor Related Employee Labor Related Employee Cotal Related C Employee Cotal Related C Labor Related Employee Cotal Related C Labor Related Employee Cotal Related C Solverschild Post Emp Post Emp Post Emp	unt 190 Deficient ADIT Amortization	1					(4,894,967)	4,523,047	(326,675)	
Production Rel Total Productic Production Rel Fuel TaxO Trapper M Total Productic Plant Related- NOL Carr NOL Carr NOL Carr Proration Adjue Total Plant Rel Plant Related- NOL Carr Proration Adjue Total Plant Rel Labo Total Plant Rel Carr Proration Adjue Labo Related to All F Environme Inventory State Tax Enterprise State Cree Total Related Labo Related complexes State Cree Total Related Complexes Carr Proforma Post Emp Post Emp Performa Non-Cual		1					1			
Total Productic Production Rel Fuel Tack Trapper M Total Productic Plant Related- NOL Carr NOL Carr NOL Carr NOL Carr NOL Carr NOL Carr Proration Adju Total Plant Rel Plant Related NOL Carr Proration Adju Total Plant Rel Related to All F Environme Inventory State Tax Enterprise State Cre Total Related C Labor Alloc Carr Total Related C Labor Relate Cre Total Related C Labor Alloc C Referred C	82.3 - Regulatory Assets (2)	1					1			
Production Rel Fuel Tas C Trapper M Total Productic Plant Related- NOL Carr NOL Carr NOL Carr NOL Carr NOL Carr NOL Carr NOL Carr Proration Adju Total Plant Rel Plant Related NOL Carr Proration Adju Total Plant Rel Related to All F Environme Inventory State Tax Enterprise State Cre Total Related C Labor Alloc Carr Post Emp Post Emp Post Emp	Related - Demand						-			
Production Rel Fuel Tas C Trapper M Total Producti: Plant Related- NOL Carr NOL Carr NOL Carr Total Plant Rel Plant Related NOL Carr Proration Adju Total Plant Rel Plant Related NOL Carr Provation Adju Total Plant Related Labo Total Plant Related Labo Total Carr State Tas Enterprise State Cre Total Related C Labo Alloc C Employee Employee Fordam A Alloc C Deferred Deferred Deferred Deferred Post Emp Post Emp Performar No-Carr		-		-		-	-	-	-	
Fuel Tack Trapper M Total Production Plant Related- NOL Carr NOL Carr NOL Carr Proration Adjus Total Plant Rel Plant Related NOL Carr NOL Carr NOL Carr NOL Carr NOL Carr Total Plant Rel Plant Related Labo Total Plant Rel Environme Inventory State Tax Enterprise State Cre Total Related C All Call Call Carr Provention Adjus Call Call Carr Provention Adjus Call Call Call Call Call Call Call Call	uction - Demand Related		-	-	-	-		-	-	
Fuel Tack Trapper M Total Production Plant Related- NOL Carr NOL Carr NOL Carr Proration Adjus Total Plant Rel Plant Related NOL Carr NOL Carr NOL Carr Proration Adjus Total Plant Rel Related to All F Environme Inventory State Tax Enterprise State Cre Total Related to Labo Alloc Labo Related Co All F Employee Enterprise State Cre Total Related to Alloc Carr Post Emp Post Emp Post Emp Performar Non-Cual		1					1			
Trapper M Total Productic Plant Related- NOL Carr NOL Carr NOL Carr Proration Adlur Total Plant Related- NOL Carr Proration Adlur Total Plant Related- Labo Total Plant Related Labo Total Plant Related to All Related to All Control Carr Total Related to All Control Carr Not Car Not Car	Related - Energy	I					-			
Total Productic Plant Related- NOL Carr NOL Carr NOL Carr Proration Adiu Total Plant Rel Plant Related NOL Carr Proration Adiu Total Plant Rel Provide Adiu Total Plant Rel Related to All Enterprise State Tax Enterprise State Cres Total Related Labo Related Total Plant Rel Provide Carr Total Related Labo Related Total Plant Rel Related Total Related Labo Related Total Related Labo Related Carr Total Related Post Employee Post Employee Post Employee Post Employee Reforman Post Employee Reforman Post Employee Reforman Related State Related	ax Credit - Inc Addback	119	-	59	(59)	-	(119)	119	-	
Plant Related- NOL Carr NOL Carr NOL Carr Total Plant Related- NOL Carr NOL Carr NOL Carr Total Plant Rel Labo Total Plant Rel Environm Inventory State Cre State Cre State Cre Alloc Labo Related I Labo Alloc Labor Related Employee Deferred (Vacation) Performar Post Emp Post Emp	er Mine Reclamation	45,812	-	22,906	(22,906)	-	(45.812)	45,812	-	
NOL Carr NOL Carr NOL Carr Proration Adius Total Plant Related NOL Carr NOL Carr NOL Carr NOL Carr Total Plant Rel Labo Total Related to All F Environmy Internor av Site Cres Xeleterorise State Cres Alloc Labor Related Employee Deferred (Vacation) Performar Post Emp Post Emp	uction - Energy Related	45,930	-	22,965	(22,965)	-	(45,930)	45,930	-	
NOL Carr NOL Carr NOL Carr Proration Adius Total Plant Related NOL Carr NOL Carr NOL Carr Total Plant Rel Labo Total Related to Alf Environmy Internora State Cres State Cres Alto Alto Labor Related to Alf Employee Deferred (Vacation) Performar Post Emp Post Emp										
NOL Carr NOL Carr NOL Carr Proration Adius Total Plant Related NOL Carr NOL Carr NOL Carr Total Plant Rel Labo Total Related to Alf Environmy Internora State Cres State Cres Alto Alto Labor Related to Alf Employee Deferred (Vacation) Performar Post Emp Post Emp	ed- Direct Assigned to Transmission									
NOL Carr NOL Carr Proration Adiu Total Plant Related- NOL Carr NOL Carr NOL Carr Total Plant Related Total Plant Related Total Plant Related Network State Tax Enterprise State Cre Total Related Labor Related Carpo Carro Not Carr Vacation A Labor Related Carpo Carro Not Carr Not Car Not Carr Not Carr Not Carr Not Carr Not Carr Not Carr Not Carr Not Carr Not Carr Not Car Not Car	Carryforward- Distribution	4,506,717	4,410,829	4,458,773	(4,458,773)	-	(95,888)	95,888	-	
Proration Adlus Total Plant Rel Plant Related- NOL Carr Proration Adjus Total Plant Rel Environm Inventory State Tax Enterprise State Cre Total Related to All Cabor Related Labor Related Cabor Related Deferred Vacation A	Carryforward- Transmission	1.258.993	1,232,206	1.245.600		1,245,600	(26,787)		(26,787)	
Proration Adlus Total Plant Rel Plant Related- NOL Carr Proration Adjus Total Plant Rel Environm Inventory State Tax Enterprise State Cre Total Related to All Cabor Related Labor Related Cabor Related Deferred Vacation A	Carryforward- Production	1,105,323	1,081,805	1,093,564	(1,093,564)	-	(23,518)	23,518		
Total Piant Rel Plant Related- NOL Carr NOL Carr Proration Adjus Total Piant Rel Labo Total Related to All F Environm Inventory State Tax Enterprise State Cr Alloc Labor Related Employee Deferred 4 Vacation 4 Performar Post Emp Post Emp Post Emp	diustment (3)			3,625	(3,625	(
Plant Related- NOL Carr Proration Adju Total Plant Rel Labo Total Related to AII Environm State Tax Enterprise State Cret Total Related Labor Related Employee Labor Related Employee Vacation , Performa Post Emp Post Emp	Related- Direct Assigned to Transmission	6,871,033	6,724,841	6,801,562	(5,552,337)	1,249,224	(146,192)	119,405	(26,787)	
Piant Related- NOL Carr NOL Carr Proration Adjus Total Piant Rel Labo Total Related to All F Environm Inventory State Tax Enterprise Alloc Labor Related Employee Deferred 4 Vacation 4 Performar Post Emp Post Emp Post Emp		0,071,000	0,724,041	0,001,002	(0,002,001)	1,210,221	(140,102)	110,400	(20,101)	
NOL Carr NOL Carr Proration Adju Total Plant Rel Labo Total Related to Alf Environm Inventory State Tax Enterprise State Cree Total Related Labo Alloc Labor Related Employee Overstemp Post Emp Post Emp Performa Non-Qual	ed- Allocated to Transmission									
NOL Carr Proration Adjus Total Plant Rei Labo Total Related to All F Environm Inventory State Tax Enterprise State Cres Total Related Labo Alico Labor Related Employee Deferred 4 Vacation 4 Performar Non-Qual	Carryforward- Common (Allocated to Electric)	2 113 445	2 068 478	2,090,961		2,090,961	(44,967)		(44,967)	
Proration Adjug Total Plant Rel Labo Total Related to All F Environm Inventory State Tax Enterprise State Crax Contempose Contempose Deferred (Vacation / Performar Post Emp Post Emp Post Emp Post Emp	Carryforward- Electric General & Intangible	550,879	539,158	545,018		545,018	(11,721)	-	(11,721)	
Total Piant Rei Labo Total Related to AII F Environm State Cres State Cres Total Related t Labo Alico Labor Related Employee Deferred (Vacation / Performar Prost Emp Post Emp Performar Non-Qual	diretment (3)	000,079	009,100	2.143		2.143	(11,721)	-	(11,721)	
Labo Total Related to All F Environm Inventory State Tax Enterprise State Crex Total Related t Labo Alloc Labor Related Employee Deferred (Vacation) Performar Post Emp Post Emp Post Emp	Related- Allocated to Transmission	2,664,323	2,607,635	2,638,122		2,638,122	(56,688)		(56,688)	
Total Related to All F Environm Inventory State Tax Enterprise State Cre Total Related t Labor Related Employee Deferred (Vacation / Performar Prost Emp Post Emp Performar Non-Qual	abor Allocation Factors, ATRR Est. Line 155	2,004,323	2,007,035	2,030,122	-	2,030,122	(30,000)	-	10.56%	
Related to All F Environm Inventory State Tax Enterprise State Cree Total Related Labo Alloc Labor Related Employee Deferred Vacation / Performar Prost Emp Prost Emp Performar Non-Qual	otal Plant Related Allocated to Transmission					278,678		-	(5,988)	
Related to AII F Environm Inventory State Tax Enterprise State Crea Total Related t Labor Alloc Labor Related Employee Deferred 1 Vacation 1 Performa Post Emp Performa Non-Qual	otal Plant Related Allocated to Transmission					2/6,0/6			(0,900)	
Environme Inventory i State Tax Enterprise State Cree Total Related t Labo Alloc Labor Related Employee Deferred t Vacation 1 Performar Post Emp Post Emp Performar Non-Qual										
Inventory: State Tax Enterprise State Cree Total Related I Labor Aelioo Labor Related Employee Deferred (Vacation / Performa Post Emp Performa Non-Qual		641		320		320	(641)		(641)	
State Tax Enterprise State Cree Total Related Labo Alloc Labor Related Uvacation / Performa Post Emp Post Emp Post Emp Post Emp Performa Non-Qual	nmental Remediation		-					-		
Enterprise State Cree Total Related t Labo Alloc Labor Related Employee Deferred (Vacation / Performa Post Emp Post Emp Performa Non-Qual		18,851	-	9,425		9,425	(18.851)	-	(18,851)	
State Cree Total Related tr Labo Alloc Labor Related Employee Deferred (Vacation / Performar Post Emp Post Emp Performar Non-Quai	Tax Deduction Cash vs Accrual	298,547	-	149,273		149,273	(298,547)	-	(298,547)	
Total Related t Labor Related Employee Deferred (Vacation / Performar Post Emp Post Emp Performar Non-Qual	orise Zone Credit - State DIT Only	(520,357)	-	(260,179)	260,179	-	520,357	(520,357)	-	
Labo Alloc Labor Related Employee Deferred (Vacation / Performar Post Emp Post Emp Post Emp Performar Non-Qual	Credit Valuation Allowance	200,453	-	100,226	(100,226)	-	(200,453)	200,453	-	
Alloc Labor Related Employee Deferred (Vacation / Performar Post Emp Post Emp Post Emp Performar Non-Qual		(1,866)	- 1	(933)	159,952	159,019	1,866	(319,904)	(318,038)	
Alloc Labor Related Employee Deferred (Vacation / Performar Post Emp Post Emp Post Emp Performar Non-Qual	abor Allocation Factors, ATRR Est. Line 155	1				18.31%	1		18.31%	
Employee Deferred (Vacation / Performar Post Emp Performar Non-Qual	llocated Total Related to All Plant	1				29,124	1		(58,247)	
Employee Deferred (Vacation / Performar Post Emp Performar Non-Qual		1					1			
Deferred 0 Vacation / Performar Post Emp Performar Non-Qual							1			
Vacation / Performar Post Emp Post Emp Performar Non-Qual	yee Incentive Plans	100,825	-	50,412		50,412	(100,825)	-	(100,825)	
Vacation / Performar Post Emp Post Emp Performar Non-Qual	ed Compensation Plan Reserve	64,205	-	32,102		32,102	(64,205)		(64,205)	
Performar Post Emp Post Emp Performar Non-Qual	on Accrual	181,617	-	90,809		90,809	(181,617)	-	(181,617)	
Post Emp Performar Non-Qual	mance Share Plan	19,146	-	9,573		9,573	(19,146)	-	(19,146)	
Post Emp Performar Non-Qual	mployment Benefits - FAS 106	80,748	-	40,374		40,374	(80,748)	-	(80,748)	
Performar Non-Qual	mployment Benefits - FAS 112	59,020	-	29,510		29,510	(59,020)	-	(59,020)	
Non-Qual	mance Recognition Awards	491	-	245		245	(491)	-	(491)	
	Jualified Pension Plans	966	805	886		886	(161)		(161)	
		390,094		195,047		195,047	(390,094)		(390,094)	
Total Labor Re		897,111	805	448,958		448 958	(896.306)		(896,306)	
		097,111	CUo	440,900	-	448,958	(090,300)	-	(890,306) 10.56%	
	Related	1				47,426	1	-	(94,681)	
Alloc	Related abor Allocation Factors, ATRR Est. Line 155					47,420	1		(34,001)	
	Related						1			
Retail Related	Related abor Allocation Factors, ATRR Est. Line 155 Ilocated Total Labor Related						(000 000)	000.000		
	Related abor Allocation Factors, ATRR Est. Line 155 liocated Total Labor Related ted	000.055				-	(268,333)	268,333	-	
Total Retail Re	Related abor Allocation Factors, ATRR Est. Line 155 Jlocated Total Labor Related ref 116 - Bad Debt Reserve - Net of RDF	268,333	-	134,166	(134,166)				-	
ou 11 -	Related abor Allocation Factors, ATRR Est. Line 155 Jlocated Total Labor Related ref 116 - Bad Debt Reserve - Net of RDF	268,333 268,333	-	134,166 134,166	(134,166) (134,166)	-	(268,333)	208,333		
	Related Book Allocation Factors, ATRR Est. Line 155 Blocated Total Labor Related 116 - Bad Debt Reserve - Net of RDF Related		-			-	(268,333)	200,333		
Litigation I	Related abor Allocation Factors, ATRR Est. Line 155 Ilocated Total Labor Related ted 116 - Bad Debt Reserve - Net of RDF Related Transmission Related	268,333	:	134,166	(134,166)	-				
Total Other Re	Related Alexator Allocation Factors, ATRR Est. Line 155 allocated Total Labor Related 116 - Bad Debt Reserve - Net of RDF Related Transmission Related on Reserve	268,333	-	134,166 8,271	(134,166) (8,271)	- [(16,542)	16,542	-	
Total Account	Related Alexator Allocation Factors, ATRR Est. Line 155 allocated Total Labor Related 116 - Bad Debt Reserve - Net of RDF Related Transmission Related on Reserve	268,333		134,166	(134,166)	- [<u> </u>	
Total Account	Related Alcoated Total Labor Related Ilocated Total Labor Related 116 - Bad Debt Reserve - Net of RDF Related Transmission Related Related Related	268,333	- - - -	134,166 8,271	(134,166)	-	(16,542)	16,542	-	
	Related Alexator Allocation Factors, ATRR Est. Line 155 allocated Total Labor Related 116 - Bad Debt Reserve - Net of RDF Related Transmission Related on Reserve	268,333	- - - -	134,166 8,271	(134,166)	-	(16,542)	16,542	-	

 Note:
 1. Plant-related Deficient ADIT balances are embedded in the plant balances recorded in FERC Account 190, presented on WP B-3, and are therefore not presented on this page.

 Note:
 2. With the exception of the NOL Carryforward balances, Excess ADIT Balances recorded in FERC Account 182.3 are Unprotected.

 3. Reference WP ADIT Prorate
 4. Amortizations of access/deficient deferred income taxes resulting from the enactment of the Tax Reform and Jobs Act will be included

 Note:
 beginning Jaurung 1.2018 (with the 2018 True-Up)

Note: 5. Unamortized Deficient Deferred Tax Regulatory Assets and the amortization of those Regulatory Assets arising from future tax changes may only be included pursuant to Commission approval authorizing such inclusion.

Table 9.1 WP B-3-Deficient ADIT

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Deficient Accumulated Deferred Income Taxes (Debits)

al		Balan)/Deficient Non-Plant A		Adjusted	ADIT)/Deficient ADIT Amor	Adjusted	
										Remaining Ye
No.	Account No.	12/31/2021 Col. (a)	12/31/2022 Col. (b)	Average Balance Col. (c)	Adjustments Col. (d)	Average Balance Col. (e)	Amortization	Adjustments	Amortization	Amortize
	Account 190- Accumulated Deferred Income Taxes (1)	()		(-)	(-)					
	Plant Related- Direct Assigned to Transmission									
	Electric Distribution						(3,386,624)	3,386,624	-	ARAM
	Electric Distribution-Prod						-	-	-	ARAM
	Electric Transmission						(341,854)	-	(341,854)	ARAM
	Electric Transmission-Prod						(26,977)	26,977	-	ARAM
	Electric General-Prod						-	-	-	ARAM
	Production						(1,564,606)	1,564,606	-	ARAM
	Total Plant Related- Direct Assigned to Transmission						(5,320,061)	4,978,207	(341,854)	
	Plant Related- Allocated to Transmission									
	Common General						(8,211)	-	(8.211)	ARAM
	Common Intangible Electric General						(4.931) (43,270)	-	(4,931) (43,270)	ARAM
	Electric Untangible	-					(43,270) (1,892)	-		ARAM
							(58,304)	-	(1,892)	ARAM
	Total Plant Related- Allocated to Transmission Labor Allocation Factors. ATRR Act. Line 155						(58,304)	-	(58,304) 9.59%	
								-		
	Total Plant Related Allocated to Transmission								(5,594)	
	Total Account 190 Deficient ADIT Amortization (FF1 Page 234, Footnote)	1					(5,378,365)	4,978,207	(247 440)	
	rotal Account 190 Delicient ADTE Amontzation (FFT Page 234, F00thote)	1					(5,378,365)	4,9/8,207	(347,448)	
	Account 182.3 - Regulatory Assets (2)	1					1			
		1					1			
	Production Related - Demand	_								
	Total Production - Demand Related								-	
	rotari rouustion - Defilditu Nelateu	1 -	-	-	-	-	-	-	-	
	Production Related - Energy	1					1			
	Freduction Related - Energy Fuel Tax Credit - Inc Addback	119		59	(59)		(119)	119		
	Trapper Mine Reclamation	45,812	-	22,906	(22,906)				-	
	Total Production - Energy Related	45,812 45,930		22,906	(22,906)		(45,812) (45,930)	45,812 45,930		
	rotari roduction - Energy Nelateu	40,830	-	22,900	(22,900)	-	(+0,930)	40,930	-	
	Plant Related- Direct Assigned to Transmission	1					1			
	NOL Carryforward- Transmission	1,258,993	1,232,206	1,245,600		1,245,600	(26,787)		(26,787)	
					(4 459 772)	1,240,000		05 999	(20,787)	
	NOL Carryforward- Distribution NOL Carryforward- Production	4,506,717 1,105,323	4,410,829 1,081,805	4,458,773 1,093,564	(4,458,773) (1,093,564)		(95,888) (23,518)	95,888 23,518		
	Proration Adjustment (3)	1,100,020	1,001,000	3,625	(1,035,504)	3,625	(23,310)	20,010		
	Total Plant Related- Direct Assigned to Transmission	6,871,033	6,724,841	6,801,562	(5,552,337)	1,249,224	(146,192)	119,405	(26,787)	
	Total Flaint Related- Direct Assigned to Transmission	0,071,033	0,724,041	0,001,002	(0,002,007)	1,249,224	(140,192)	119,405	(20,787)	
	Plant Related- Allocated to Transmission									
1	NOL Carryforward- Common (Allocated to Electric)	2,113,445	2,068,478	2,090,961		2,090,961	(44,967)		(44,967)	
	NOL Carryforward- Electric General & Intangible	550,878	539,157	545,018		545,018	(11,721)		(11,721)	
	Proration Adjustment (3)	000,010	000,107	2.143		2 143	(11,721)		(11,721)	
	Total Plant Related- Allocated to Transmission	2,664,323	2,607,635	2,635,979		2,638,122	(56,688)		(56,688)	
	Labor Allocation Factors, ATRR Act. Line 155	2,000,020	2,000	2,000,010		9.59%	(11,000)		9.59%	
	Total Plant Related Allocated to Transmission	1				253,101	1		(5,439)	
		1					1		(.,)	
	Related to All Plant	1					1			
1	Environmental Remediation	641	-	320		320	(641)	-	(641)	
	Inventory Reserve	18,851	-	9,425		9,425	(18,851)	-	(18,851)	
	State Tax Deduction Cash vs Accrual	298,547	-	149,273		149,273	(298,547)	-	(298,547)	
	Enterprise Zone Credit - State DIT Only	(520,357)	-	(260,179)	260,179		520,357	(520,357)		
	State Credit Valuation Allowance	200,453	-	100,226	(100,226)		(200,453)	200,453	-	
	Total Related to All Plant	(1,866)	-	(933)	159,952	159,019	1,866	(520,357)	(318,038)	
	Net Plant Allocation Factor, ATRR Act. Line 37					18.23%			18.23%	
	Allocated Total Related to All Plant	1				28,991			(57,982)	
		1					1			
	Labor Related	1					1			
	Employee Incentive Plans	100,825	-	50,412		50,412	(100,825)	-	(100,825)	
	Deferred Compensation Plan Reserve	64,205	-	32,102		32,102	(64,205)	-	(64,205)	
	Vacation Accrual	181,617	-	90,809		90,809	(181,617)	-	(181,617)	
	Performance Share Plan	19,146	-	9,573		9,573	(19,146)	-	(19,146)	
	SchM-113 - Retiree Medical - FAS 106	80,748	-	40,374		40,374	(80,748)	-	(80,748)	
	Post Employment Benefits - FAS 112	59,020	-	29,510		29,510	(59,020)	-	(59,020)	
	Performance Recognition Awards	491	-	245		245	(491)	-	(491)	
	Non-Qualified Pension Plans	966	805	886		886	(161)	-	(161)	
	Deferred Rent	390,094	-	195,047		195,047	(390,094)		(390,094)	
	Total Labor Related	897,111	805	448,958	-	448,958	(896,306)	-	(896,306)	
	Labor Allocation Factors, ATRR Act. Line 155	1				9.59%			9.59%	
	Allocated Total Labor Related	1				43,073	1	_	(85,992)	
		1					1			
	Retail Related	1					1			
	Bad Debts	268,333		268,333	(268,333)	-	(268,333)	268,333		
	Total Retail Related	268,333	-	268,333	(268,333)	-	(268,333)	268,333	-	
		1					1			
	Other Non-Transmission Related	1					1			
1	Litigation Reserve	16,542		16,542	(16,542)	-	(16,542)	16,542	-	
	Total Other Related	16,542	-	16,542	(16,542)	-	(16,542)	16,542	-	
					· · · · · · · · · · · · · · · · · · ·					
						1			1	
	Total Account 182.3 Deficient ADIT Balances and Amortization									

 Note:
 1. Plant-related excess ADIT balances are embedded in the plant balances recorded in FERC Account 190, presented on WP B-3, and are therefore not presented on this page.

 Note:
 2. With the exception of the NOL Carryforward balances, Excess ADIT balances recorded in FERC Account 182.3 are Unprotected.

 Note:
 3. Reference WP ADIT Prorate

 exact the exception of the NOL Carryforward balances, Excess ADIT balances recorded in FERC Account 182.3 are Unprotected.

 Note:
 4. Amotizations of excessibilitient deferred income taxes resulting from the enactment of the Tax Cuts and Jobs Act will be included beginning January 1, 2018 (with the 2018 Turcu-Up)

 Note:
 5. Unamotized Deficient Deferred Tax Regulatory Assets and the amortization of those Regulatory Assets arising from future tax changes may only be included pursuant to Commission approval authorizing such inclusion.

Public Service Company of Colorado Transmission Formula Rate Template

Twelve Months Ended December 31, 2022

Acquisition Adjustment

E.

Estimated	F									-				-			
		FERC	114- Electric Plant	Acquisition Adjust	ment	FERC 115- Accur	nulated Provision Acquisition A	for Amortization of	f Electric Plant	Net Acquisit		Amount included in	Rate Base)	FERC 406 (4		n Depreciation and pense)	Amortization
Line No	Description	Production	Transmission Serving Production	Transmission Serving Transmission	Total (1) (a)+(b)+(c)	Production	Transmission Serving Production	Transmission Serving Transmission	Total (2) (e)+(f)+(g)	Production (a)- (e)	Transmission Serving Production (b)- (f)	Transmission Serving Transmission (c)- (g)	Total (i)+(j)+(k)	Production	Transmission Serving Production	Transmission Serving Transmission	Total (3) (m)+(n)+(o)
1	stimated Balance	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (I)	Col. (m)	Col. (n)	Col. (o)	Col. (p)
2	December	210,144,390	10,104,476	5,308,257	225,557,122	57,789,707	2,020,912	1,061,660	60,872,279	152,354,683	8,083,564	4,246,597	164,684,843				
3	January	210,144,390	10,104,476	5,308,257	225,557,122	58,227,508	2,036,222	1,069,703	61,333,433	151,916,882	8,068,254	4,238,554	164,223,690	437,801	15,310	8,043	461,154
4	February	210,144,390	10,104,476	5,308,257	225,557,122	58,665,309	2,051,532	1,077,746	61,794,586	151,479,081	8,052,944	4,230,511	163,762,536	437,801	15,310	8,043	461,154
5	March	210,144,390	10,104,476	5,308,257	225,557,122	59,103,109	2,066,842	1,085,789	62,255,740	151,041,280	8,037,634	4,222,468	163,301,382	437,801	15,310	8,043	461,154
6	April	210,144,390	10,104,476	5,308,257	225,557,122	59,540,910	2,082,152	1,093,832	62,716,894	150,603,480	8,022,324	4,214,425	162,840,229	437,801	15,310	8,043	461,154
7	May	210,144,390	10,104,476	5,308,257	225,557,122	59,978,711	2,097,462	1,101,875	63,178,047	150,165,679	8,007,014	4,206,382	162,379,075	437,801	15,310	8,043	461,154
8	June	210,144,390	10,104,476	5,308,257	225,557,122	60,416,512	2,112,772	1,109,917	63,639,201	149,727,878	7,991,704	4,198,339	161,917,921	437,801	15,310	8,043	461,154
9	July	210,144,390	10,104,476	5,308,257	225,557,122	60,854,313	2,128,082	1,117,960	64,100,355	149,290,077	7,976,394	4,190,297	161,456,768	437,801	15,310	8,043	461,154
10	August	210,144,390	10,104,476	5,308,257	225,557,122	61,292,113	2,143,392	1,126,003	64,561,508	148,852,276	7,961,084	4,182,254	160,995,614	437,801	15,310	8,043	461,154
11	September	210,144,390	10,104,476	5,308,257	225,557,122	61,729,914	2,158,702	1,134,046	65,022,662	148,414,476	7,945,774	4,174,211	160,534,460	437,801	15,310	8,043	461,154
12	October	210,144,390	10,104,476	5,308,257	225,557,122	62,167,715	2,174,012	1,142,089	65,483,816	147,976,675	7,930,464	4,166,168	160,073,307	437,801	15,310	8,043	461,154
13	November	210,144,390	10,104,476	5,308,257	225,557,122	62,605,516	2,189,322	1,150,132	65,944,969	147,538,874	7,915,154	4,158,125	159,612,153	437,801	15,310	8,043	461,154
14	December	210,144,390	10,104,476	5,308,257	225,557,122	63,043,317	2,204,632	1,158,175	66,406,123	147,101,073	7,899,844	4,150,082	159,150,999	437,801	15,310	8,043	461,154
15	13 Month Avg. (Lns 2 - 14)	210,144,390	10,104,476	5,308,257	225,557,122	60,416,512	2,112,772	1,109,917	63,639,201	149,727,878	7,991,704	4,198,339	161,917,921	5,253,610	183,720	96,515	5,533,844

Note: Only transmission related amounts associated with the Calpine Acquisition are included. Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing. The Acquisition Adjustment related to the Production function will be amortized over 40 years, Transmission Serving Production 55 years, and Transmission Serving Transmission 55 years.

Source: 1. Company Records 2. Company Records 3. Company Records

Table 10 WP_B-4

Public Service Company of Colorado Transmission Formula Rate Template

Twelve Months Ended December 31, 2022

Acquisition Adjustment

ctual		r								r							
		FERC	114- Electric Plant	Acquisition Adjust	ment	FERC 115- Accur	nulated Provision Acquisition	for Amortization of Adjustment	Electric Plant	Net Acquisit	ion Adjustment (A	Mount included in	Rate Base)	FERC 406 (A		n Depreciation and bense)	Amortization
ine No	Description	Production	Transmission Serving Production	Transmission Serving Transmission	Total (1) (a)+(b)+(c)	Production	Transmission Serving Production	Transmission Serving Transmission	Total (2) (e)+(f)+(g)	Production (a)- (e)	Serving	Transmission Serving Transmission (c)- (g)	Total (i)+(j)+(k)	Production	Transmission Serving Production	Transmission Serving Transmission	Total (3) (m)+(n)+(o)
1	Actual Balance	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (I)	Col. (m)	Col. (n)	Col. (o)	Col. (p)
2	December	210,144,390	10,104,476	5,308,257	225,557,122	57,789,707	2,020,912	1,061,660	60,872,279	152,354,683	8,083,564	4,246,597	164,684,843				
3	January	210,144,390	10,104,476	5,308,257	225,557,122	58,227,508	2,036,222	1,069,703	61,333,433	151,916,882	8,068,254	4,238,554	164,223,690	437,801	15,310	8,043	461,15
4	February	210,144,390	10,104,476	5,308,257	225,557,122	58,665,309	2,051,532	1,077,746	61,794,586	151,479,081	8,052,944	4,230,511	163,762,536	437,801	15,310	8,043	461,15
5	March	210,144,390	10,104,476	5,308,257	225,557,122	59,103,109	2,066,842	1,085,789	62,255,740	151,041,280	8,037,634	4,222,468	163,301,382	437,801	15,310	8,043	461,1
6	April	210,144,390	10,104,476	5,308,257	225,557,122	59,540,910	2,082,152	1,093,832	62,716,894	150,603,480	8,022,324	4,214,425	162,840,229	437,801	15,310	8,043	461,1
7	May	226,350,762	10,104,476	5,308,257	241,763,495	60,053,747	2,097,462	1,101,875	63,253,083	166,297,016	8,007,014	4,206,382	178,510,412	437,801	15,310	8,043	461,1
8	June	226,350,762	10,104,476	5,308,257	241,763,495	60,566,583	2,112,772	1,109,917	63,789,272	165,784,179	7,991,704	4,198,339	177,974,223	512,836	15,310	8,043	536,1
9	July	226,350,762	10,104,476	5,308,257	241,763,495	61,079,419	2,128,082	1,117,960	64,325,461	165,271,343	7,976,394	4,190,297	177,438,033	512,836	15,310	8,043	536,18
10	August	226,350,762	10,104,476	5,308,257	241,763,495	61,592,255	2,143,392	1,126,003	64,861,650	164,758,507	7,961,084	4,182,254	176,901,844	512,836	15,310	8,043	536,18
11	September	226,350,762	10,104,476	5,308,257	241,763,495	62,105,092	2,158,702	1,134,046	65,397,839	164,245,670	7,945,774	4,174,211	176,365,655	512,836	15,310	8,043	536,18
12	October	226,350,762	10,104,476	5,308,257	241,763,495	62,617,928	2,174,012	1,142,089	65,934,029	163,732,834	7,930,464	4,166,168	175,829,466	512,836	15,310	8,043	536,18
13	November	226,350,762	10,104,476	5,308,257	241,763,495	63,130,764	2,189,322	1,150,132	66,470,218	163,219,998	7,915,154	4,158,125	175,293,277	512,836	15,310	8,043	536,18
14	December	226,350,762	10,104,476	5,308,257	241,763,495	63,643,601	2,204,632	1,158,175	67,006,407	162,707,162	7,899,844	4,150,082	174,757,088	512,836	15,310	8,043	536,18
15	13 Month Avg. (Lns 2 - 14)	220,117,542	10,104,476	5,308,257	235,530,274	60,624,302	2,112,772	1,109,917	63,846,992	159,493,240	7,991,704	4,198,339	171,683,283	5,778,858	183,720	96,515	6,059,09

Note: Only transmission related amounts associated with the Calpine Acquisition are included. Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing. The Acquisition Adjustment related to the Production function will be amortized over 40 years, Transmission Serving Production 55 years, and Transmission Serving Transmission 55 years.

Source: 1. FERC Account 114- FERC Form No. 1 pg. 200 Ln. 12 2. FERC Account 115- FERC Form No. 1 pg. 200 Ln. 32 3. FERC Account 406- FERC Form No. 1 pg. 114 Ln. 9

Table 10 WP_B-4

Public Service Company of Colorado Transmission Formula Rate Tomplate Twelve Months Ended December 31, 2022 Prepayments- FERC Account 165

Estimated

No.	Description	Reference	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	13 Month Ave
		Reference	Col. (a)	Col. (b)	Col. (a)	Col. (d)	Col. (e)	Col. (f)	Col. (q)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (I)	Col. (m)	Col. (n)
	Prepayments (FERC Account 165) (1)															
1 _	Plant Related:															
2	Prepaid Insurance	Company Records	\$ 2,625,935		\$ 6,628,431		\$ 4,691,872 \$			1,927,913 \$						
3	Prepaids - Auto Licensing	Company Records	\$ 47,817													3,6
4	Total Plant Related		\$ 2,673,752	\$ 2,405,441	\$ 6,628,431	\$ 5,570,310	\$ 4,691,872 \$	3,618,909	\$ 2,558,176 \$	5 1,927,913 \$	4,466,511 \$	4,894,852 \$	3,730,007 \$	3,516,702 \$	9,856,308	
5	Allocation Factor to Electric	ATRR Est. Line 179														73.0
6	Total Plant Related Allocated to Electric														L	\$ 3,177,3
7																
8	Labor Related:		1.													
	Prepaids - Other Rent/Lease	Company Records	\$ 786,002		\$ 786,002	\$ 786,002	\$ 786.002 \$	726,309	\$ 750,930 \$	750,930 \$	750,930 \$	750,930 \$	750,930 \$		750,930	
	Prepaids - Hardware Maintenance	Company Records	\$ 186,298		\$ 411,391	\$ 382,879	\$ 354,366 \$	326,794	\$ 298,281 \$	384,630 \$	362,966 \$	450,429 \$	424,977 \$		314,346	
	Prepaids - Other IT Prepaids - Other Corporate Services IT	Company Records	\$ 2,240,368 \$ 5,400		\$ 1,967,594	\$ 1,926,842	\$ 1,886,090 \$	1.845,338	\$ 1,805,378 \$	1,814,416 \$	1,772,752 \$	1,731,088 \$	1,689,423 \$	1,662,861 \$	1,761,665	
	Prepaids - Other Corporate Services 11 Prepaids - Other Operations Services	Company Records Company Records		\$ 5,400	\$ 71.937	\$ 64,744	s - 3 \$ 57.550 \$	50,356	s - 3 S 43.162 S	35.969 \$	28.775 \$	21.581 \$	- 5	7.194 \$	87.401	\$ 36,6
	Prepaids - Other Operations Services Prepaids - Other Benefits	Company Records	\$ (38.520		\$ (16.825)			49.678	\$ 43,162 3 \$ 48,209 \$	5 35,969 5 5 45.521 \$	43.854 \$	42 336 \$	40.768 \$	39 072 \$	37,401	
4 <u></u> 5	Total Labor Related	Company Records		\$ 3,104,407	\$ 3.220.100	\$ 3.140.148 S					2.959.276 \$		2.920.485 \$			
6	Allocation Factor to Electric	ATRR Est. Line 179	\$ 3,179,340	\$ 3,104,407	\$ 3,220,100	\$ 3,140,140	a 3,134,002 4	2,990,474	a 2,940,901 a	5 3,031,405 ¢	2,939,270 \$	2,990,303 \$	2,920,405 \$	3,095,521 \$	2,951,762	\$ 3,032
7	Total Labor Related Allocated to Electric	ATTAX Eat. Ellie 173													ſ	\$ 2,229.
<i>'</i>	Total Labor Related Allocated to Electric														L	φ 2,229,
9	Transmission Related:															
0	Prepaids - Transmission Expense	Company Records	3.616.557	3.047.491	2.774.977	2,497,933	2.220.888	1.943.843	1.662.268	1.385.223	1.108.179	831,134	554.089	3.589.643	3.312.598	2,195.
1	Total Transmission Related	Company Records	\$ 3.616.557			\$ 2,497,933	1 11.11	1. 1	\$ 1.662.268 \$		1	831,134 \$		3.589.643 \$		\$ 2,195.
2			\$ 5,010,557	\$ 5,047,451	\$ 2,114,311	\$ 2,401,000 V	φ 2,220,000 ¢	1,343,043	₽ 1,002,200 ¢	ι,505,225 φ	1,100,173 \$	051,154 φ	554,005 Q	5,505,045 \$	3,312,330	φ 2,155,
3	Other Related: Non-Transmission															
	Prepaids - Regulatory Fees	Company Records	\$ 2,546,084	\$ 1.696.842	\$ 848.695	\$ 2.546.084	\$ 1.697.389 \$	848.695	\$ 2,504,009 \$	1.669.340 \$	834.670 \$	8.083.296 \$	7.185.152 \$	6.287.008 \$	5.388.864	\$ 3.241.
	Prepaids - Gas Imbalances	Company Records	\$ 44 640		\$ 573,140	\$ 203 010	\$ 193,735 \$	82.835	\$ 165.375 \$	303,945 \$	158 470 \$	260,965 \$	1 867 570 \$	1 443 110 \$		
	Prepaids - Other	Company Records	\$ 79,798		\$ 162,748	\$ 46.598	\$ 31.065 \$		\$ 289,699 \$	77.664 \$	62,131 \$		31.065 \$			
	Prepaids - Other Transmission	Company Records	\$ (248,462		\$ (5,111)											
	Prepaid Interest - Commercial Paper	Company Records	S -	\$ 48,002	\$ 35,863	S - 5	s - s	5 - 1	s - s	- S	- \$	- \$	269 \$	- S	5.811	
9	Prepaids - Other Energy Supply	Company Records	\$ 391,557	\$ 2,613,872	\$ 1,983,329	\$ 1,023,286	\$ 329,746 \$	3,101,529	\$ 2,240,545 \$	2,373,302 \$	3,533,466 \$	3,254,617 \$	2,312,889 \$	4,539,307 \$	2,678,677	\$ 2,336.
0	Prepaids - Other Distribution Utility	Company Records	\$ 142,450	S -	s -	s - s	s - s	s - 1	s - s	- \$	- \$	- \$	- \$	- \$	663,649	\$ 62.
1	Other Prepaid-TU	Company Records	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462 \$	248,462	\$ 248,462 \$	248,462 \$	248,462 \$	248,462 \$	248,462 \$	248,462 \$	248,462	\$ 248,
2	Prepaid Water	Company Records	\$ 2,352,557	\$ 1,656,250	\$ 1,645,833	\$ 1,635,417	\$ 1,625,000 \$	1,614,583	\$ 1,604,167 \$	1,593,750 \$	1,583,333 \$	1,572,917 \$	1,562,500 \$	1,552,083 \$	1,541,667	\$ 1,656,9
3	Total Other Related		\$ 5,557,085	\$ 7,130,622	\$ 5,492,959	\$ 5,675,045	\$ 4,073,250 \$	5,835,154	\$ 6,951,526 \$	6,139,676 \$	6,269,410 \$	13,291,397 \$	13,008,115 \$	13,861,375 \$	13,148,225	
4	Allocation Factor to Electric	ATRR Est. Line 179														73.
5	Total Other Related Allocated to Electric															\$ 5,981,281
6	Total Prepayments	Lines 4 + 15 + 21 + 33	\$ 15,026,943	\$ 15,687,962	\$ 18,116,467	\$ 16,883,435	\$ 14,120,893 \$	\$ 14,396,380	\$ 14,117,931 \$	12,484,276 \$	14,803,375 \$	22,013,746 \$	20,212,697 \$	24,063,041 \$	29,268,913	
7																
8 /	Additional Prepayments included in the FERC Form No. 1															
9	Prepaids - Income Taxes - Federal	Company Records	s -	s -	\$ -	s - :	\$-\$	s - 1	s - s	i - \$	- \$	- \$	- \$	- \$	-	\$
0	Prepaids - Income Taxes - State	Company Records	s -	S -	s -	s - s	s - s	s - 1	s - s	; - \$	- \$	- \$	- \$	- \$	-	\$
1	Prepaids - Taxes	Company Records	\$ 1,500,000	\$ 1,500,000	\$ 1,562,500	\$ 875,000 \$	\$ 937,500 \$	\$ 1,000,000	\$ 1,062,500 \$	1,187,500 \$	1,250,000 \$	1,312,500 \$	1,375,000 \$	1,437,500 \$	1,500,000	
2																\$ 1,269.
		FERC Form No. 1 pg. 111														
3	Total	Line 57, Col. (c) & (d)		\$ 17.187.962												

Note 1: Prepayments are the 13-month average of the most recent calendar year actuals.

Table 11 WP B-5

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Prepayments- FERC Account 165

Actual

	Description	Reference	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	13 Month Avg
Pre	epayments (FERC Account 165) (1)		Col. (a)	Col. (b)	Col. (a)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (I)	Col. (m)	Col. (n)
-	Plant Related:															
Pr	epaid Insurance	Company Records		\$ 11,091,015							\$ 1,574,155 \$				\$ 12,872,197	
	Total Plant Related Allocation Factor to Electric	ATRR Act Line 179	\$ 12,687,810	\$ 11,091,015	\$ 9,648,748 \$	8,064,584	5 6,484,308	\$ 4,863,386	\$ 3,508,651	\$ 2,541,403	\$ 1,574,155 \$	5 7,927,590 \$	8,099,529	5 7,070,689	\$ 12,872,197	\$ 7.418.00 72.60
	Total Plant Related Allocated to Electric	ATRR ACLLINE 179													r	
	Total Plant Related Allocated to Electric														L	\$ 5,385,46
	Labor Related:															
Pr	epaids - Other Rent/Lease	Company Records	\$ 750,930	\$ 750,930	\$ 750,930 \$	5 750,930	\$ 750,930	\$ 750,930	\$ 750,930	\$ 750,930	\$ 750,930 \$	5 750,930 \$	750,930	5 750,930	\$ 750,930	750,93
Pr	epaids - Hardware Maintenance	Company Records	\$ 1,524,608	\$ 1,510,968	\$ 1,444,163 \$	1,437,804	\$ 1,793,562	\$ 1,791,859	\$ 3,416,634	\$ 3,607,623	\$ 3,739,232 \$	3,457,633 \$	3,356,202	3,316,488	\$ 3,630,467	2,617,48
Pr	epaids - Other IT	Company Records	\$ 1,968,009	\$ 1,906,503	\$ 2,083,535 \$	2,040,522	\$ 1,966,744	\$ 1,892,966	\$ 1,819,188	\$ 1,747,403	\$ 1,788,949 \$	2,458,591 \$	2,297,505	2,136,420	\$ 2,721,131	2,063,65
	repaids - Other Operations Services	Company Records	\$ (0)	\$ 66,482	\$ 60.438 \$	54,394		\$ 42,307	\$ 36,263		\$ 24,175 \$		12,088		\$ (0)	30,68
Pr	repaids - Other Benefits	Company Records	\$ 17,717	\$ 17,115	\$ 15,547 \$	3,859	\$ 12,291	\$ 10,496	\$ 8,670	\$ 7,053	\$ 5,485 \$	3,728 \$	2,035 \$	6 467	\$ 4,515	9,15
	Total Labor Related		\$ 4,261,264	\$ 4,251,998	\$ 4,354,613 \$	4,297,509	\$ 4.571.877	\$ 4,488,557	\$ 6,031,684	\$ 6,143,227	\$ 6,308,771 \$	6,689,013 \$	6,418,759	6,210,348	\$ 7,107,043	
	Allocation Factor to Electric	ATRR Act Line 179													_	72.6
	Total Labor Related Allocated to Electric															\$ 3,972,5
_	Transmission Related:															
	Prepaids - Transmission Expense	Company Records	\$ 3,443,676		\$ 2,869,730 \$			\$ 2,008,811			\$ 1,147,892 \$	860,919 \$	573,946			\$ 1,976,7
	Prepaids - Transmission Study	Company Records	\$ 100,000	\$ 100,000	s - s				\$ 102,500		\$ 102,500 \$	5 111,500 \$	102,500			\$ 87,2
	Total Transmission Related		\$ 3,543,676	\$ 3,256,703	\$ 2,869,730 \$	2,635,257	\$ 2,348,284	\$ 2,111,311	\$ 1,824,338	\$ 1,537,365	\$ 1,250,392 \$	5 972,419 \$	676,446	2,046,338	\$ 1,759,366	\$ 2,063,9
	Other Related: Non-Transmission															
	repaids - Regulatory Fees	Company Records	\$ 3,823,226	\$ 2,548,817	\$ 1,274,409 \$	3,816,795	\$ 2,544,530	\$ 1,272,265	\$ 0	\$ 2,190,279	\$ 1,095,141 \$	3,285,313 \$	2,190,209	4,380,417	\$ 3,285,313	2,438,9
	repaids - Gas Imbalances	Company Records	\$ 246,620	\$ 743,730	\$ 127,080 \$	361,745	\$ 893,085	\$ 4,415,835	\$ 349,980	\$ 246,455	\$ 276,895 \$	\$ 296,220 \$	285,730	71,635	\$ 239,320	658,0
	repaids - Other	Company Records	\$ 175,949	\$ 131,664	\$ 90,880 \$	46,597	\$ 31,064	\$ 15,531	\$ 89,698	\$ 74,164	\$ 58,631 \$	5 201,621 \$	235,977 5	269,578	\$ 830,939	173,2
	epaids - Other Transmission	Company Records	\$ 349,044	\$ 390,332	\$ 355,364 \$	319,828	\$ 284,291	\$ 248,755	\$ 213,218	\$ 52,123	\$ 41,699 \$	\$ 31,274 \$	20,849	226,642	\$ 216,221	211,5
	epaids - Other Brand Advertising RE	Company Records	\$ (0)					\$ 36,167	\$ 31,000	\$ 25,833	\$ 20,667 \$	5 15,500 \$	267,333			54,7
	epaid Interest - Commercial Paper	Company Records	\$ 3,822		\$ 4,531 \$	\$ 0 5		\$ 0		\$ 0	\$ 0 \$	\$ <u>0</u> \$	115,047	5 190,063	\$ 255,661	44,9
	epaids - Other DSM	Company Records	\$ 85,125		\$ 51,075 \$	34,050	\$ 17,025	\$ 195,257	\$ 178,985	\$ 178,985	\$ 178,985 \$	178,985 \$	97,628	81,357	\$ 65,085	108,5
	epaids - Other Energy Supply	Company Records			\$ 9,714,604 \$		\$ 6,831,412	\$ 4,498,991	\$ 4,260,189	\$ 3,873,653	\$ 5,497,939 \$	\$ 4,421,950 \$	2,698,258	4,974,827	\$ 2,939,575	6,071,1
	repaids - Other Distribution Utility	Company Records	\$ (0)				61,313		\$ 36,788	\$ 366,469	\$ 285,817 \$	205,166 \$	136,777 \$	178,072	\$ 98,715	114,7
	epaid Water	Company Records	1,416,667	1,406,250	1,395,833	1,385,417	1,375,000	1,364,583	1,354,167	1,343,750	1,333,333	1,322,916	1,312,500	1,302,083	1,291,666	1,354,1
Ot	ther Prepaid-TU	Company Records	\$ -	S -	S - S			S -		\$ -	\$ - \$				\$ -	
	Total Other Related		\$ 16,371,375	\$ 15,726,855	\$ 13,013,775 \$	5 14,600,832	5 12,083,287	\$ 12,096,434	\$ 6,514,024	\$ 8,351,712	\$ 8,789,107 \$	5 9,958,946 \$	7,360,308	5 11,839,591	\$ 9,284,996	
	Allocation Factor to Electric Total Other Related Allocated to Electric	ATRR Act Line 179														72.6
																\$ 8,153,0
	Total Prepayments	Lines 3 + 13 + 20 + 34	\$ 36,864,125	\$ 34,326,570	\$ 29,886,865 \$	5 29,598,181	\$ 25,487,756	\$ 23,559,688	\$ 17,878,698	\$ 18,573,707	\$ 17,922,425 \$	5 25,547,968 \$	22,555,042	5 27,166,966	\$ 31,023,601	
Ad	ditional Prepayments included in the FERC Form No. 1															
	Prepaids - Income Taxes - Federal	Company Records	\$ -	ş -	s - s	s - :	s -	ş -	ş -	ş -	\$ - \$	5 - \$		3 - 1	\$ -	\$ -
	Prepaids - Income Taxes - State	Company Records	\$ -	s -	s <u>-</u> s		<u> </u>	s -	s -	s -	\$ - \$	- \$	- 8	3 - 1	\$ -	\$ -
	Prepaids - Taxes	Company Records	\$ 750,000	\$ 812,500	\$ 875,000 \$	937,500	\$ 1,000,000	\$ 1,062,500	\$ 1,125,000	\$ 1,187,500	\$ 1,250,000 \$	\$ 1,312,500 \$	625,000	687,500	\$ 750,000	\$ 951,9
		FERC Form No. 1 pg. 111														
		Line 57, Col. (c) & (d)														
	Total															

Note 1: Prepayments are the 13-month average of the most recent calendar year actuals.

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Table 11 WP B-5

				Ending
Line No.	Month	Year	Reference	Balance (1)
	Col. (a)	Col (b)	Col. (c)	Col. (d)
1	December	2019	FF1, Page 227, In 12, Col. (b)	\$ 61,397,064
2	January	2020	Company Records	\$ 61,745,774
3	February	2020	Company Records	\$ 61,147,959
4	March	2020	Company Records	\$ 61,325,031
5	April	2020	Company Records	\$ 61,668,025
6	May	2020	Company Records	\$ 61,479,284
7	June	2020	Company Records	\$ 61,715,605
8	July	2020	Company Records	\$ 61,837,714
9	August	2020	Company Records	\$ 61,917,995
10	September	2020	Company Records	\$ 62,916,696
11	October	2020	Company Records	\$ 62,311,162
12	November	2020	Company Records	\$ 62,046,572
13	December	2020	FF1, Page 227, In 12, Col. (c)	\$ 62,475,408
14	13 Month Avg. (Lns 1 - 13)			\$ 61,844,945
15				
16	Materials & Supplies Allocation Factor at Year End	_		
17	Assigned to Construction (Estimated)		FF1, Page 227, In 5, Col. (c)	\$ 25,793,512
18	Assigned to Operation and Maintenance (Estimated)		FF1, Page 227, In 6, Col. (c)	\$ -
19	Production Plant (Estimated)		FF1, Page 227, In 7, Col. (c)	\$ 31,633,380
20	Transmission Plant (Estimated)		FF1, Page 227, In 8, Col. (c)	\$ 1,567,547
21	Distribution Plant (Estimated)		FF1, Page 227, In 9, Col. (c)	\$ 4,407,570
22	Regional Transmission and Market Operation Plant (Estimated)		FF1, Page 227, In 10, Col. (c)	\$-
23	Assigned to - Other		FF1, Page 227, In 11, Col. (c)	\$ (926,601)
24	Total Account 154 (sum Lns 17 - 23)			\$ 62,475,408
25				
26	Transmission Materials & Supplies Allocation Factor		Ln 20 / Ln 24	2.51%
27	Other Materials & Supplies Allocation Factor		Ln 23 / Ln 24	-1.48%
28				
29	Transmission Materials & Supplies		(Ln 14 * Ln 26)	\$ 1,551,728
30				
31	Other Materials & Supplies		(Ln 14 * Ln 27)	\$ (917,250)
	Note 1: Materials and Supplies are the 13-month average of the mo	st recent c	alendar year actuals.	

Table 12 WP_B-6 Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Materials and Supplies - FERC Account 154

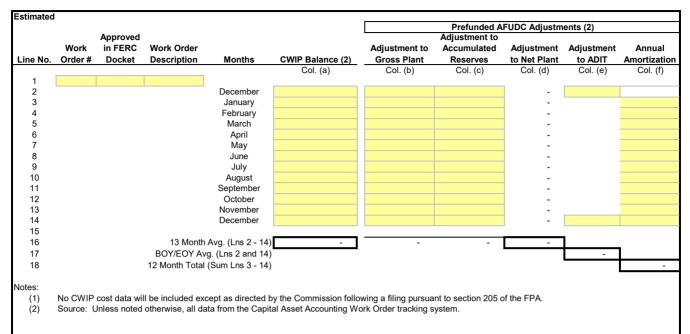
Table 12
WP_B-6

Actual				F undim m	
Line No.	Month	Year	Reference	Ending Balance	
	Col. (a)	Col (b)	Col. (c)	Col. (d)	
		. ,		. ,	
1	December	2021	FF1, Page 227, In 12, Col. (b)	\$ 67,585,0	23
2	January	2022	Company Records	68,340,6	22
3	February	2022	Company Records	68,557,3	85
4	March	2022	Company Records	70,442,4	
5	April	2022	Company Records	71,392,3	38
6	May	2022	Company Records	74,327,34	40
7	June	2022	Company Records	74,183,0	13
8	July	2022	Company Records	74,921,2	13
9	August	2022	Company Records	75,930,8	96
10	September	2022	Company Records	75,957,3	81
11	October	2022	Company Records	76,593,2	19
12	November	2022	Company Records	77,325,3	67
13	December	2022	FF1, Page 227, In 12, Col. (c)	77,954,7	53
14	13 Month Avg. (Lns 1 - 13)			\$ 73,346,9	99
15					
16	Materials & Supplies Allocation Factor at Year End				
17	Assigned to Construction (Estimated)		FF1, Page 227, In 5, Col. (c)	\$ 36,182,2	99
18	Assigned to Operation and Maintenance (Estimated)		FF1, Page 227, In 6, Col. (c)	-	
19	Production Plant (Estimated)		FF1, Page 227, In 7, Col. (c)	32,393,2	89
20	Transmission Plant (Estimated)		FF1, Page 227, In 8, Col. (c)	3,235,7	13
21	Distribution Plant (Estimated)		FF1, Page 227, In 9, Col. (c)	7,002,0	03
22	Regional Transmission and Market Operation Plant (Estimated)		FF1, Page 227, In 10, Col. (c)	-	
23	Assigned to - Other		FF1, Page 227, In 11, Col. (c)	(858,5	
24	Total Account 154 (sum Lns 17 - 23)			\$ 77,954,7	53
25					
26	Transmission Materials & Supplies Allocation Factor		Ln 20 / Ln 24	4.1	
27	Other Materials & Supplies Allocation Factor		Ln 23 / Ln 24	-1.1	0%
28					
29	Transmission Materials & Supplies		(Ln 14 * Ln 26)	\$ 3,044,4	56
30					
31	Other Materials & Supplies		(Ln 14 * Ln 27)	\$ (807,8	04)

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Regulatory Liabilities- FERC Account 254

Estimated	a		Beginning		Ending
Line No.	Date	Reference	Balance	Amortization	Balance
	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
	Gain on the sale	of the Technical Service E	Building (Elect	ric portion)	
1	December	Company Records	-	-	-
2	January	Company Records	-	-	-
3	February	Company Records	-	-	-
4	March	Company Records	-	-	-
5	April	Company Records	-	-	-
6	May	Company Records	-	-	-
7	June	Company Records	-	-	-
8	July	Company Records	-	-	-
9	August	Company Records	-	-	-
10	September	Company Records	-	-	-
11	October	Company Records	-	-	-
12	November	Company Records	-	-	-
13	December	Company Records	-	-	-
14	13 Month Avg. (Li	าร 1 - 13)	\$ -	^	\$-
15	12 Month Total. (I	_ns 2 - 13)		\$ -	

Actual					
			Beginning		Ending
Line No.	Date	Reference	Balance	Amortization	Balance
	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
	Gain on the sale o	of the Technical Service E	Building (Elec	tric portion)	
1	December	FF1, Page 278.b	-	-	-
2	January	Company Records	-	-	-
3	February	Company Records	-	-	-
4	March	Company Records	-	-	-
5	April	Company Records	-	-	-
6	May	Company Records	-	-	-
7	June	Company Records	-	-	-
8	July	Company Records	-	-	-
9	August	Company Records	-	-	-
10	September	Company Records	-	-	-
11	October	Company Records	-	-	-
12	November	Company Records	-	-	-
13	December	FF1, Page 278.f	-	-	-
14	13 Month Avg. (Lns	s 1 - 13)	\$-		\$-
15	12 Month Total. (Lr	าร 2 - 13)		\$-	



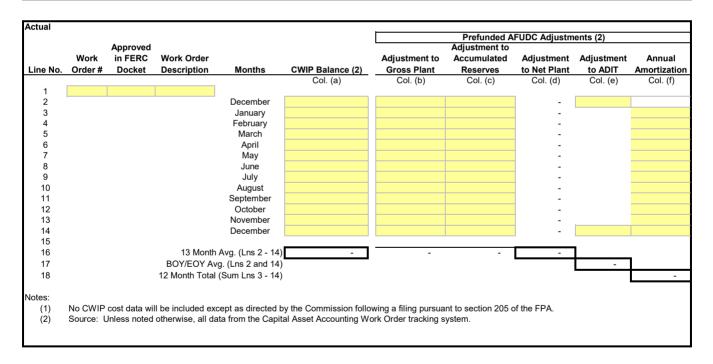


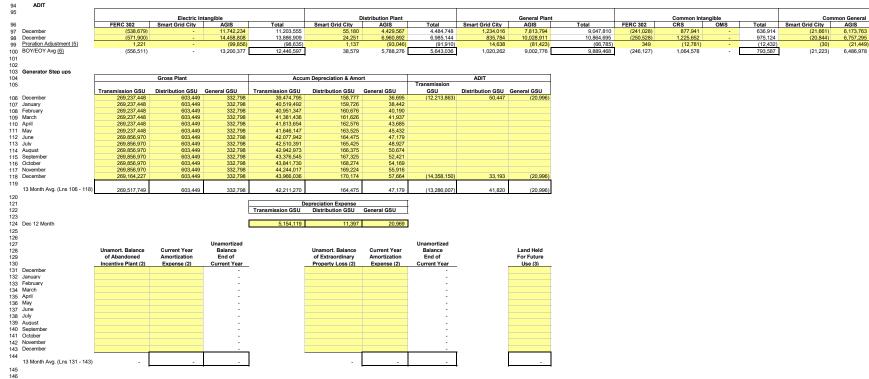
Table 14 WP_B-8

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Rate Base Data Inputs- Estimated

Table 15 WP_B-Inputs Est.

			Hydraulic			Distribution			Common
	Intangible Plant	Steam Production	Production	Other Production	Transmission Plant	Plant	General Plant	Common Intangible	General
									Company
FERC Form No. 1 reference	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records	Records
December	218,349,962	3,290,894,352	216,948,394	3,712,317,933	3,057,909,986	6,292,945,848	468,841,586	591,526,729	576,936,3
January	218,354,442	3,290,947,911	216,952,102	3,712,350,041	3,058,214,677	6,323,596,068	472,348,666	591,636,751	577,295,7
February	218,358,922	3,291,005,748	216,955,753	3,712,398,234	3,058,431,059	6,353,545,793	474,392,263	592,123,634	577,605,5
March	221,288,052	3,292,196,766	216,961,145	3,713,675,041	3,072,884,167	6.383.821.427	487,210,402	594.028.814	583.822.5
April	226,515,130	3.297.322.528	216,969,904	3.716.323.715	3.073.848.034	6.415.474.573	491,112,849	594,455,053	588,201,1
May	226,902,271	3,303,221,754	223,840,796	3,831,432,015	3,107,191,254	6,471,704,975	495,923,701	594,884,564	589,198,7
June	227,785,247	3,303,672,951	224,549,131	3,847,312,135	3,185,449,106	6,520,420,200	505,173,505	595,845,234	597,195,2
July	227,790,287	3,303,923,333	224,829,911	3,848,351,356	3,186,611,557	6,555,572,254	508,358,033	596,421,039	616,777,9
August	227,795,327	3.306.367.006	270.617.292	3.849.698.502	3,186,714,069	6.591,102,504	511,756,728	597,601,085	620.379.9
September	227,951,151	3,306,907,738	270,911,463	3,850,308,281	3,201,806,178	6,630,123,822	516,295,805	599,162,596	642,933,5
October	227,955,631	3.314.831.950	279,895,908	3.861.052.883	3,220,613,138	6.685.823.101	521,924,588	600.216.265	644,802,1
November	228.011.003	3.318.571.881	287.675.051	3.863.545.460	3.224.322.931	6.719.790.219	524,983,190	602,749,939	646.646.5
December	236,540,202	3,023,802,260	287,728,611	3,865,345,780	3,377,800,277	6,795,430,374	535,013,134	691,878,210	661,848,4
13 Month Avg. (Lns 1 - 13)	225.661.356	3.280.282.014	242.679.651	3,798,777,798	3.154.753.572	6.518.411.628	501.025.727	603.271.532	609.511.
Less ARO (13 Month Avg) (1)		72,976,408	787.638	43,561,100		12,015,768			369,
									,
	005 001 050	3,207,305,605	241.892.013	3,755,216,698	3,154,753,572	6,506,395,859	501.025.727	603.271.532	609,141,
Adi Balance									
Adj Balance Accumulated Depreciation an	225,661,356 d Amortization	3,207,305,605	241,092,013	3,733,210,030	0,104,100,012	-,,,	,,	,	
		3,207,303,005	Hydraulic	3,733,210,030	0,104,100,012	Distribution			Commor
		Steam Production		Other Production	Transmission Plant	• • • •	General Plant	Common Intangible	
	d Amortization		Hydraulic			Distribution	General Plant	Common Intangible	Commor General
	d Amortization		Hydraulic			Distribution Plant		Common Intangible	Commor General
Accumulated Depreciation an	d Amortization	Steam Production	Hydraulic Production	Other Production	Transmission Plant	Distribution Plant			Commor General Company Records
Accumulated Depreciation an	d Amortization Intangible Plant Company Records	Steam Production Company Records	Hydraulic Production Company Records	Other Production	Transmission Plant Company Records	Distribution Plant Company Records	Company Records	Company Records	Commor General Company Records 226,969,
Accumulated Depreciation an FERC Form No. 1 reference December	d Amortization Intangible Plant Company Records 100,881,012	Steam Production Company Records 1,487,690,919	Hydraulic Production Company Records 60,431,245	Other Production Company Records 743,313,272	Transmission Plant Company Records 600,344,415	Distribution Plant Company Records 1,646,844,690	Company Records 167,425,157	Company Records 283,754,429	Commor General Company Records 226,969, 230,655,
Accumulated Depreciation an FERC Form No. 1 reference December January	Intangible Plant Company Records 100,881,012 102,473,632	Steam Production Company Records 1,487,690,919 1,497,452,411	Hydraulic Production Company Records 60,431,245 61,008,127	Other Production Company Records 743,313,272 753,476,447	Transmission Plant Company Records 600,344,415 604,487,016	Distribution Plant Company Records 1,646,844,690 1,654,307,093	Company Records 167,425,157 169,820,157	Company Records 283,754,429 288,027,060	Commor General Company Records 226,969, 230,655, 234,325,
Accumulated Depreciation an FERC Form No. 1 reference December January February	Intangible Plant Company Records 100,881,012 102,473,632 104,066,272	Steam Production Company Records 1,487,690,919 1,497,452,411 1,506,930,164	Hydraulic Production Company Records 60,431,245 61,008,127 61,585,019	Other Production Company Records 743,313,272 753,476,447 763,219,776	Transmission Plant Company Records 600,344,415 604,487,016 608,666,017	Distribution Plant Company Records 1,646,844,690 1,654,307,093 1,661,849,276	Company Records 167,425,157 169,820,157 172,236,746	Company Records 283,754,429 288,027,060 292,313,971	Commor General Company Records 226,969, 230,655, 234,325, 238,037,
Accumulated Depreciation an FERC Form No. 1 reference December January February March	Intangible Plant Company Records 100,881,012 102,473,632 104,066,272 105,684,116	Steam Production Company Records 1,487,690,919 1,497,452,411 1,506,930,164 1,515,740,405	Hydraulic Production Company Records 60,431,245 61,088,127 61,585,019 62,038,269	Other Production Company Records 743,313,272 753,476,447 763,219,776 772,519,445	Transmission Plant Company Records 600,344,415 604,487,016 608,666,017 612,716,570	Distribution Plant Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,669,452,383	Company Records 167,425,157 169,820,157 172,236,746 174,687,364	Company Records 283,754,429 288,027,060 292,313,971 296,620,398	Commor General Company Records 226,969, 230,655, 234,325, 238,037, 241,799,
Accumulated Depreciation an FERC Form No. 1 reference December January February March April	Intangible Plant Company Records 100,881,012 102,473,632 104,066,272 105,684,116 107,364,152	Steam Production Company Records 1,487,690,919 1,497,452,411 1,506,930,164 1,515,740,405 1,524,343,203	Hydraulic Production Company Records 60,431,245 61,008,127 61,585,019 62,038,269 62,330,278	Other Production Company Records 743,313,272 753,476,447 763,219,776 772,519,445 761,138,249	Transmission Plant Company Records 600,344,415 604,487,016 608,666,017 612,716,570 616,873,180	Distribution Plant Company Records 1,646,844,690 1,661,499,276 1,669,452,383 1,677,074,090	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673	Company Records 283,754,429 288,027,060 292,313,971 296,620,398 300,923,829	Commor General Company Records 226,969, 230,655, 238,037, 238,037, 241,799, 245,582,
Accumulated Depreciation an FERC Form No. 1 reference December January February March April May	d Amortization Intangible Plant Company Records 100,081,012 104,066,272 105,684,116 107,364,152 109,048,763	Steam Production Company Records 1,487,680,919 1,497,452,411 1,506,930,164 1,515,740,405 1,524,343,203 1,534,039,941	Hydraulic Production Company Records 60,431,245 61,008,127 61,585,019 62,038,269 62,330,278 62,630,063	Other Production Company Records 743,313,272 753,476,447 763,219,776 772,519,445 761,138,249 790,038,023	Transmission Plant Company Records 600,344,415 604,487,016 608,666,017 612,716,570 616,873,180 621,109,880	Distribution Plant Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,669,452,383 1,677,074,090 1,684,782,234	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738	Company Records 283,754,429 288,027,060 292,313,971 296,620,398 300,923,829 305,221,267	Commor General Company Records 226,969, 230,655, 234,325, 238,037, 241,799, 245,582, 249,368,
Accumulated Depreciation an FERC Form No. 1 reference December January February March April May June July	d Amortization Intangible Plant Company Records 100,881,012 102,473,632 104,066,272 105,684,116 107,364,152 109,048,763 110,742,153	Steam Production Company Records 1,487,690,919 1,497,452,411 1,506,930,164 1,515,740,405 1,524,343,203 1,534,039,941 1,543,746,395	Hydraulic Production Company Records 60,431,245 61,008,127 61,585,019 62,038,269 62,330,278 62,630,063 62,888,366	Other Production Company Records 743,313,272 753,476,447 763,219,776 772,519,445 761,138,249 790,638,023 801,212,426	Transmission Plant Company Records 600,344,415 604,487,016 608,666,017 612,716,570 616,873,180 621,109,880 625,288,835	Distribution Plant Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,669,452,383 1,677,074,090 1,684,782,234 1,692,246,033	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738 182,242,859	Company Records 283,754,429 288,027,060 292,313,971 296,620,398 300,923,829 305,221,267 309,530,831	Common General Company Records 230,655, 234,325, 238,037, 241,799, 245,582, 249,368, 253,171,
Accumulated Depreciation an FERC Form No. 1 reference December January February March April May June	d Amortization Intangible Plant Company Records 100,081,012 102,473,632 104,066,272 105,684,116 107,384,152 109,048,763 110,742,153 112,435,543	Steam Production Company Records 1,487,690,919 1,497,452,411 1,506,930,164 1,5740,405 1,524,433,203 1,534,039,941 1,543,746,395 1,553,454,054	Hydraulic Production Company Records 60,431,245 61,008,127 61,585,019 62,038,269 62,330,278 62,630,063 62,888,366 63,097,790	Other Production Company Records 743,313,272 753,476,447 763,219,776 772,519,445 761,188,249 790,638,023 801,212,4,26 811,306,700	Transmission Plant Company Records 600,344,415 604,487,016 608,666,017 612,73,180 621,109,880 622,298,835 629,662,199	Distribution Plant Company Records 1,646,844,690 1,654,307,093 1,661,489,276 1,669,452,383 1,677,074,090 1,684,782,234 1,682,546,033 1,700,323,099	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738 182,242,859 184,799,771	Company Records 283,754,429 288,027,060 292,313,971 296,620,398 300,923,829 305,221,267 309,530,831 313,844,370	Commor General Company Records 226,969, 230,655, 234,325, 238,037, 241,799, 245,582, 249,368, 253,171, 257,004,
Accumulated Depreciation an FERC Form No. 1 reference December January February March April May June July June July August	d Amortization Intangible Plant Company Records 100,081,012 102,473,632 104,066,272 105,684,116 107,364,152 109,048,752 109,048,753 110,425,553 112,435,543 114,428,623	Steam Production Company Records 1,487,680,919 1,497,482,411 1,506,930,184 1,515,740,405 1,524,343,203 1,534,303,941 1,543,746,395 1,553,454,054 1,553,666,429	Hydraulic Production Company Records 60,431,245 61,080,127 61,585,019 62,030,283,269 62,330,278 62,630,083 62,888,366 63,3097,790 63,374,481	Other Production Company Records 743,313,272 753,476,447 772,519,445 781,138,249 790,638,023 801,212,428 811,806,700 822,354,768	Transmission Plant Company Records 600,344,415 608,666,017 612,716,570 616,873,180 621,109,880 625,288,835 629,662,199 634,044,245	Distribution Plant Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,699,452,383 1,677,074,090 1,684,782,234 1,692,546,033 1,700,323,099 1,708,155,355	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738 182,242,859 184,799,771 187,352,198	Company Records 283,754,429 288,027,060 292,313,971 296,620,398 300,923,829 305,221,267 306,530,831 313,844,370 318,148,230	Commor General Company Records 226,969, 230,655, 234,325, 234,325, 234,325, 234,325, 241,799, 241,799, 241,799, 245,582, 249,368, 257,004, 260,925,
Accumulated Depreciation an FERC Form No. 1 reference December January February March April May June July June July September October	d Amortization Intangible Plant Company Records 100,881,012 102,473,632 104,068,272 105,684,116 107,364,152 109,048,763 110,742,153 112,435,543 114,428,623 115,821,957 117,514,591	Steam Production Company Records 1.487,590,919 1.487,482,411 1.515,740,405 1.554,342,039,941 1.543,746,395 1.553,454,045 1.553,454,045 1.553,454,045 1.553,454,045 1.553,454,045 1.553,447,704	Hydraulic Production Company Records 60.431,245 61.008,127 61.585,019 62.038,269 62.630,078 62.630,077,99 63.374,481 63.568,190 64.018,410	Other Production Company Records 743,313,272 753,476,447 763,219,776 772,519,445 761,138,249 790,638,023 801,212,426 811,806,700 822,354,768 832,367,457 842,707,158	Transmission Plant Company Records 600,344,415 604,487,016 608,666,017 612,716,570 618,73180 622,288,835 622,662,199 634,044,245 638,366,511 642,728,479	Distribution Plant Company Records 1.646,844,680 1.654,307,093 1.661,849,276 1.696,452,383 1.677,074,090 1.684,762,234 1.692,546,033 1.700,123,099 1.708,153,585 1.716,158,029 1.724,423,715	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738 182,242,859 184,799,771 187,352,198 189,917,769 189,917,769 189,510,659	Company Records 283,754,429 288,027,060 292,313,971 296,620,398 300,923,829 305,521,267 309,530,831 313,844,370 318,144,230 322,467,411 326,792,871	Commor General Company Records 226,969, 230,655, 234,325, 238,037, 241,799, 245,582, 249,368, 253,171, 257,004, 255,264,669,
Accumulated Depreciation an FERC Form No. 1 reference December January February March April May June July August September October November	d Amortization Intangible Plant Company Records 100,881,012 102,473,532 104,065,272 105,064,116 107,364,152 109,046,753 110,742,153 111,4728,553 115,822,1957 117,514,551 119,192,608	Steam Production Company Records 1.487 690.919 1.487 452.411 1.505 7404.045 1.524 4342.03 1.524 4342.03 1.534 435,045 1.553,454,054 1.553,454,054 1.553,454,054 1.553,454,054 1.553,454,054 1.553,445,054 1.554,457,054 1.554,408,142	Hydraulic Production Company Records 60, 431, 245 61, 008, 127 61, 585, 019 62, 038, 269 62, 630, 063 62, 630, 063 63, 097, 790 63, 374, 481 63, 658, 190 64, 472, 179	Other Production Company Records 7153,315,272 7153,476,447 772,519,445 781,158,249 970,058,023 801,212,426 811,066,700 822,254,785 832,367,457 842,207,158 853,337,88	Transmission Plant Company, Records 600,344,415 604,487,016 608,666,017 612,718,670 616,873,180 622,298,835 629,662,199 634,094,245 638,366,511 642,782,479 647,132,543	Distribution Plant Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,689,452,383 1,677,074,090 1,684,782,234 1,692,546,033 1,700,153,855 1,716,158,029 1,726,4423,715 1,732,924,832	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738 182,242,859 184,799,771 187,352,198 189,917,769 192,510,659 195,102,531	Company Records 283,754,429 288,027,060 292,313,971 296,620,398 300,922,1267 306,520,387 305,221,267 305,221,267 318,148,230 318,148,230 312,2467,411 326,792,871 331,107,383	Commor General Company Records 230,655, 234,325, 234,325, 234,325, 241,799, 245,582, 243,368, 253,171, 257,004, 264,869, 264,869, 268,816,
Accumulated Depreciation an FERC Form No. 1 reference December January February March April May June July June July August September October November December	d Amortization Intangible Plant Company Records 100.881.012 102.473.632 104.066.272 105.684.116 107.364.116 110.742.153 110.742.153 112.435.543 114.428.623 115.821.957 117.514.591 119.192.608 120.878.021	Steam Production Company Records 1.487 6609.919 1.497 452.411 1.506.303.164 1.553,454.053 1.524,343.203 1.533,456.054 1.553,454.054 1.553,454.054 1.553,457,054 1.553,477,04 1.553,477,04 1.553,477,04 1.554,066,429 1.553,417,704 1.554,047,142 1.544,047,981	Hydraulic Production Company Records 60, 431,245 61,008,127 61,885,0199 62,038,078 62,830,078 63,374,481 63,3658,190 64,018,410 64,472,172 65,210,727	Other Production Company, Records 743,313.272 753,476,447 763,219,776 772,519,445 761,138,249 700,638,023 801,121,2426 811,865,700 823,357,864 823,254,768 833,337,844 863,301,489	Transmission Plant Company Records 600.344.415 604.487.016 608.666.017 612.716.570 616.873.180 622.688.35 629.662.199 634.044.245 638.366.511 642.24.249 647.132.543 650.621.045	Distribution Plant Company Records 1.646.844.690 1.654.307.093 1.661.849.276 1.669.452.383 1.677.074.090 1.684.782.234 1.692.546.033 1.700.323.099 1.704.153.855 1.716.158.029 1.724.233.715 1.732.924.832 1.741.428.256	Company Records 167,425,157 169,820,157 172,236,746 174,687,344 177,185,673 179,700,738 182,242,859 184,799,771 187,352,198 189,917,769 192,510,659 195,102,631 197,734,834	Company Records 283,754,429 286,620,398 300,923,829 305,221,267 309,530,831 313,844,370 318,144,230 322,467,411 326,792,871 331,107,383 336,495,090	Commor General Company Records 236,969, 234,325, 238,037, 241,799, 245,582, 245,582, 245,582, 245,868, 257,004, 266,869, 268,816, 272,808,
Accumulated Depreciation an FERC Form No. 1 reference December January February March Aoril May June Juny Juny August September October November	d Amortization Intangible Plant Company Records 100,881,012 102,473,532 104,065,272 105,064,116 107,364,152 109,046,753 110,742,153 111,4728,553 115,822,1957 117,514,551 119,192,608	Steam Production Company Records 1.487 690.919 1.487 452.411 1.505 7404.045 1.524 4342.03 1.524 4342.03 1.534 435,045 1.553,454,054 1.553,454,054 1.553,454,054 1.553,454,054 1.553,454,054 1.553,445,054 1.554,457,054 1.554,408,142	Hydraulic Production Company Records 60, 431, 245 61, 008, 127 61, 585, 019 62, 038, 269 62, 630, 063 62, 630, 063 63, 097, 790 63, 374, 481 63, 658, 190 64, 472, 179	Other Production Company Records 7153,315,272 7153,476,447 772,519,445 781,158,249 970,058,023 801,212,426 811,066,700 822,254,785 832,367,457 842,2707,158 853,337,88	Transmission Plant Company, Records 600,344,415 604,487,016 608,666,017 612,718,670 616,873,180 622,298,835 629,662,199 634,094,245 638,366,511 642,782,479 647,132,543	Distribution Plant Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,689,452,383 1,677,074,090 1,684,782,234 1,692,546,033 1,700,153,855 1,716,158,029 1,726,4423,715 1,732,924,832	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738 182,242,859 184,799,771 187,352,198 189,917,769 192,510,659 195,102,531	Company Records 283,754,429 288,027,060 292,313,971 296,620,398 300,922,1267 306,520,387 305,221,267 305,221,267 318,148,230 318,148,230 312,2467,411 326,792,871 331,107,383	Commor General Company Records 236,969, 234,325, 238,037, 241,799, 245,582, 245,582, 245,582, 245,868, 257,004, 266,869, 268,816, 272,808,
Accumulated Depreciation an FERC Form No. 1 reference December January February March April May June July June July August September October November December	d Amortization Intangible Plant Company Records 100.881.012 104.076.027 105.684.116 107.364.116 107.364.115 109.048.763 110.742.153 112.425.623 115.821.957 117.514.591 119.192.608 120.876.021	Steam Production Company Records 1.487 6609.919 1.497 452.411 1.506.303.164 1.553,454.053 1.524,343.203 1.533,456.054 1.553,454.054 1.553,454.054 1.553,457,054 1.553,477,04 1.553,477,04 1.553,477,04 1.554,066,429 1.553,417,704 1.554,047,142 1.544,047,981	Hydraulic Production Company Records 60, 431,245 61,008,127 61,885,0199 62,038,078 62,830,078 63,374,481 63,3658,190 64,018,410 64,472,172 65,210,727	Other Production Company, Records 743,313.272 753,476,447 763,219,776 772,519,445 761,138,249 700,638,023 801,121,2426 811,865,700 823,357,864 833,337,844 863,301,489	Transmission Plant Company Records 600.344.415 604.487.016 608.666.017 612.716.570 616.873.180 622.688.35 629.662.199 634.044.245 638.366.511 642.24.249 647.132.543 650.621.045	Distribution Plant Company Records 1.646.844.690 1.654.307.093 1.661.849.276 1.669.452.383 1.677.074.090 1.684.782.234 1.692.546.033 1.700.323.099 1.704.153.855 1.716.158.029 1.724.233.715 1.732.924.832 1.741.428.256	Company Records 167,425,157 169,820,157 172,236,746 174,687,344 177,185,673 179,700,738 182,242,859 184,799,771 187,352,198 189,917,769 192,510,659 195,102,631 197,734,834	Company Records 283,754,429 286,620,398 300,923,829 305,221,267 309,530,831 313,844,370 318,144,230 322,467,411 326,792,871 331,107,383 336,495,090	Commor General Company Records 226,969, 230,655, 234,325, 238,037, 241,799, 245,362, 258,037, 249,368, 257,004, 257,004, 257,004, 268,816, 272,808, 249,564,
Accumulated Depreciation an FERC Form No. 1 reference December January February March April May June July June July August September October November December 13 Month Avg. (Lns 23 - 35)	d Amortization Intangible Plant Company Records 100.881.012 104.076.027 105.684.116 107.364.116 107.364.115 109.048.763 110.742.153 112.425.623 115.821.957 117.514.591 119.192.608 120.876.021	Steam Production Company Records 1.487 6909.919 1.497 452.411 1.506.303.164 1.553,450.055 1.552,434.203 1.553,450.055 1.553,450.055 1.553,450.055 1.553,450.055 1.553,450.055 1.553,450.055 1.553,450.055 1.553,442.005 1.553,442.005 1.553,442.005 1.553,442.005 1.553,442.005 1.552,430.999 1.522,439,999	Hydraulic Production Company Records 60,431,245 61,008,127 61,585,019 62,330,278 62,630,0278 62,630,027,86 63,3374,481 63,658,190 64,018,410 64,018,410 64,018,410 64,018,410	Other Production Company, Records 143,313.272 753,476,447 763,219.776 772,519,445 761,138,249 790,638,023 801,121,2426 811,065,700 822,354,768 832,367,457 842,707,158 863,337,844 863,301,499 802,461,008	Transmission Plant Company Records 600.344.415 604.487.016 608.666.017 612.716.570 616.873.180 622.688.35 629.662.199 634.044.245 638.366.511 642.24.249 647.132.543 650.621.045	Distribution Plant Company Records 1,646,844,690 1,654,407,003 1,661,449,276 1,666,452,333 1,677,074,090 1,684,782,234 1,702,153,585 1,776,158,029 1,724,423,715 1,732,924,832 1,741,428,256 1,693,097,486	Company Records 167,425,157 169,820,157 172,236,746 174,687,344 177,185,673 179,700,738 182,242,859 184,799,771 187,352,198 189,917,769 192,510,659 195,102,631 197,734,834	Company Records 283,754,429 286,620,398 300,923,829 305,221,267 309,530,831 313,844,370 318,144,230 322,467,411 326,792,871 331,107,383 336,495,090	Commor General Company

	Intangible Plant	Steam Production	Hydraulic Production	Other Production	Transmission Plant	Distribution Plant	General Plant	Common Intangible	Common General								
ERC Form No. 1 reference	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records								
otal	19,997,010	137.662.628	7,720,902	125.615.589	59,585,490	146,737,965	23.052.586	52,740,662	44,977,417								
Plant Adjustments (4) Gross Plant																	
		Electric In				Distribution Plant			General Plant			Common Int				mon General	
December	FERC 302	Smart Grid City	AGIS 105.577.310	Total 132,250,553	Smart Grid City	AGIS	Total 167.502.933	Smart Grid City	AGIS	Total 114.602.480	FERC 302	CRS	OMS	Total 67.742.238	Smart Grid City	AGIS	Total 42.525.237
December January	17.211.274	9,461,969	105,577,310	132,250,553	1,386,361	166,116,572 173,816,105	167,502,933	16,635,319 16,635,319	97,967,161 100,787,030	114,602,480	3,383,421 3,383,421	64,358,816 64,369,329		67,742,238	416,351 416,351	42,108,885 42,108,885	42,525,23
February	17.220.234	9,461,969	105,577,310	132,255,033	1,386,361	181.446.996	175,202,400	16.635.319	102.028.785	117,422,349	3.383.421	64,309,329		67,763,262	416,351	42,108,885	42,525,23
March	17.220.234	9,461,969	115.075.342	141.762.025	1.386.361	189,155,265	190.541.626	16.635.319	103.982.364	120.617.683	3.383.421	64.379.841		67.763.262	416,351	42,108,885	42,525,237
April	17,229,194	9,461,969	115,157,329	141,848,492	1,386,361	197.054.754	198,441,115	16,635,319	105,205,752	121,841,071	3.383.421	64.379.841		67.763.262	416,351	42,108,885	42,525,23
May	17,233,674	9.461.969	115,157,329	141,852,972	1.386.361	204,456,710	205,843,071	16,635,319	106,407,592	123,042,911	3.383.421	64.379.841		67,763,262	416,351	42,108,885	42,525,23
June	17,238,154	9,461,969	115,157,329	141,857,452	1,386,361	211,852,606	213,238,967	16,635,319	109,327,397	125,962,716	3,383,421	64,379,841		67,763,262	416,351	42,108,885	42,525,23
July	17,243,194	9,461,969	115,157,329	141,862,492	1,386,361	219,451,472	220,837,832	16,635,319	110,465,060	127,100,379	3,383,421	64,379,841		67,763,262	416,351	42,108,885	42,525,23
August	17,248,234	9,461,969	115,157,329	141,867,532	1,386,361	226,706,214	228,092,575	16,635,319	111,577,681	128,213,000	3,383,421	64,379,841		67,763,262	416,351	42,108,885	42,525,237
September	17,253,274	9,461,969	115,157,329	141,872,572	1,386,361	234,041,049	235,427,410	16,635,319	112,699,534	129,334,853	3,383,421	64,379,841		67,763,262	416,351	42,108,885	42,525,237
October	17,257,754	9,461,969	115,157,329	141,877,052	1,386,361	241,686,383	243,072,744	16,635,319	113,793,026	130,428,345	3,383,421	64,379,841		67,763,262	416,351	42,108,885	42,525,237
November	17,262,234	9,461,969	115,157,329	141,881,532	1,386,361	248,557,436	249,943,797	16,635,319	114,917,688	131,553,007	3,383,421	64,379,841		67,763,262	416,351	42,108,885	42,525,237
December	17.267.274	9,461,969	117.749.551	144,478,794	1.386.361	256.213.298	257,599,659	16.635.319	116.094.151		3.383.421	66.975.308		70.358.729	416.351	42,108,885	42.525.23
										132,729,470							
13 Month Avg. (Lns 54 - 66)	17,238,843	9,461,969	113,139,650	139,840,463	1,386,361	211,581,143	212,967,504	16,635,319	108,096,402	132,729,470 124,731,721	3,383,421	64,577,066	-	67,960,487	416,351	42,108,885	
13 Month Avg. (Lns 54 - 66) Accumulated Depreciatio	, ,	9,461,969	113,139,650		1,386,361				108,096,402			64,577,066	- angible		416,351	42,108,885	
5(,	, ,		113,139,650		1,386,361	211,581,143							- angible OMS		416,351		
Accumulated Depreciatio	'n	9,461,969 Electric In	113,139,650 tangible	139,840,463	1,386,361	211,581,143 Distribution Plant	212,967,504	16,635,319	108,096,402	124,731,721	3,383,421	64,577,066 Common Int		67,960,487	416,351 Com	42,108,885	42,525,237 Total
Accumulated Depreciatio	FERC 302	9,461,969 Electric In Smart Grid City	113,139,650 tangible AGIS	139,840,463 Total	1,386,361 E Smart Grid City	211,581,143 Distribution Plant AGIS	212,967,504 Total	16,635,319 Smart Grid City	108,096,402 General Plant AGIS	124,731,721 Total	3,383,421 FERC 302	64,577,066 Common Int CRS		67,960,487 Total	416,351 Corr Smart Grid City	42,108,885 mon General AGIS	42,525,237 Total 5,120,405
Accumulated Depreciatio	FERC 302 6,906,299	9,461,969 Electric In Smart Grid City 9,461,969	113,139,650 ttangible AGIS 23,581,744	139,840,463 Total 39,950,011	1,386,361 E Smart Grid City 1,184,181	211,581,143 Distribution Plant AGIS 526,692	212,967,504 Total 1,710,873	16,635,319 Smart Grid City 13,387,413	108,096,402 General Plant AGIS 14,557,656	124,731,721 Total 27,945,069	3,383,421 FERC 302 2,963,602	64,577,066 Common Int CRS 54,729,937		67,960,487 Total 57,693,540	416,351 Com Smart Grid City 416,351	42,108,885	42,525,237 Total 5,120,409 5,311,444
Accumulated Depreciatio	FERC 302 6,906,299 6,944,831 6,983,882 7,021,951	9,461,969 Electric In Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969	113,139,650 AGIS 23,581,744 24,596,546 25,611,347 26,655,240	139,840,463 Total 39,950,011 41,003,345 42,056,697 43,139,160	1,386,361 Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207	211,581,143 Distribution Plant AGIS 526,692 717,627 942,441 1,192,156	212,967,504 Total 1,710,873 1,909,150 2,141,306 2,398,363	16,635,319 Smart Grid City 13,387,413 13,474,757 13,562,102 13,669,447	General Plant AGIS 14,557,656 15,182,722 15,824,929 16,479,407	124,731,721 Total 27,945,069 28,657,479 29,387,032 30,128,854	3,383,421 FERC 302 2,963,602 2,972,027 2,980,452 2,988,876	64,577,066 Common Int CRS 54,729,937 54,872,796 55,015,781 55,158,765		67,960,487 Total 57,693,540 57,894,823 57,996,232 58,147,641	416,351 Corr Smart Grid City 416,351 416,351 416,351 416,351	42,108,885 42,108,885 4,04,058 4,704,058 4,895,095 5,086,131 5,277,168	42,525,237 Total 5,120,405 5,311,446 5,502,483 5,693,515
Accumulated Depreciatio	FERC 302 6,906,299 6,944,831 6,983,382 7,021,951 7,060,540	9,461,969 Electric In Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	113,139,650 ttangible AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440	Total 39,950,011 41,003,345 42,056,697 43,139,160 44,250,949	1,386,361 Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549	211,581,143 Distribution Plant AGIS 526,692 717,627 942,441 1,192,156 1,458,408	212,967,504 Total 1,710,873 1,909,150 2,141,306 2,398,363 2,671,957	16,635,319 Smart Grid City 13,387,413 13,474,757 13,662,102 13,649,447 13,736,792	General Plant AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218	124,731,721 Total 27,945,069 28,657,479 29,387,032 30,128,854 30,882,010	3,383,421 FERC 302 2,963,602 2,972,027 2,980,452 2,988,876 2,997,301	64,577,066 Common Int CRS 54,729,937 54,872,796 55,015,781 55,158,765 55,301,749		67,960,487 Total 57,693,540 57,844,823 57,996,232 58,147,641 58,299,050	416,351 Com Smart Grid City 416,351 416,351 416,351 416,351 416,351	42,108,885 AGIS 4,704,058 4,895,095 5,086,131 5,277,168 5,468,205	42,525,231 Total 5,120,400 5,311,446 5,502,485 5,689,515 5,884,556
Accumulated Depreciatio	FERC 302 6,906,299 6,944,831 7,021,951 7,060,540 7,069,146	9,461,969 Electric In 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	113,139,650 AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 28,801,856	139,840,463 Total 39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971	1,386,361 Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,220,891	211,581,143 Distribution Plant AGIS 526,692 717,627 942,441 1,192,156 1,458,408 1,770,991	212,967,504 Total 1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,882	16,635,319 Smart Grid City 13,387,413 13,474,757 13,562,102 13,649,447 13,736,792 13,824,137	General Plant AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296	124,731,721 Total 27,945,069 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433	3,383,421 FERC 302 2,963,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725	64,577,066 Common Int CRS 54,729,937 54,872,796 55,015,781 55,158,765 55,301,749 55,444,733		Total 57,693,540 57,844,823 57,996,232 58,147,641 58,299,055 58,450,458	416,351 Com Smart Grid City 416,351 416,351 416,351 416,351 416,351 416,351	42,108,885 mon General AGIS 4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,669,242	42,525,231 Total 5,120,405 5,311,446 5,502,483 5,693,515 5,884,555 6,075,593
Accumulated Depreciatio	FERC 302 6,906,299 6,944,831 6,943,882 7,021,951 7,060,540 7,039,146 7,137,753	9,461,969 Electric In Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	113,139,650 AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 28,801,856 29,875,271	Total 39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971 46,474,993	1,386,361 Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,220,831 1,220,831	211,581,143 Distribution Plant AGIS 526,692 717,627 942,441 1,192,156 1,458,408 1,770,991 2,108,572	212,967,504 Total 1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,882 3,336,805	16,635,319 Smart Grid City 13,387,413 13,474,757 13,562,102 13,649,447 13,786,792 13,824,137 13,911,481	General Plant AGIS 14.557,656 15,182,722 15,824,929 16,479,407 17,145,218 18,508,106	124,731,721 Total 27,945,069 28,657,479 29,387,032 30,128,654 30,882,010 31,642,433 32,419,587	3,383,421 FERC 302 2,963,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725 3,014,150	64,577,066 Common Int CRS 54,729,937 54,872,796 55,015,781 55,158,765 55,301,749 55,444,733 55,5847,717		Total 57,693,540 57,893,540 57,894,823 57,996,235 58,147,841 58,299,050 58,450,458 58,450,458 58,01,867	416,351 Com Smart Grid City 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	42,108,885 42,108,885 4,704,058 4,704,058 4,805,095 5,086,131 5,277,168 5,468,205 5,659,242 5,850,278	42,525,231 Total 5,120,405 5,311,444 5,502,485 5,693,511 5,884,555 6,075,593 6,266,630
Accumulated Depreciatio	FERC 302 6,906,299 6,944,831 7,021,951 7,060,540 7,089,146 7,137,753 7,176,380	9,461,969 Electric In 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	113,139,650 tangible 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 28,801,856 29,875,271 30,948,687	Total 39,950,011 41,003,345 42,056,697 43,139,160 44,250,249 45,362,971 46,474,993 47,877,016	1,386,361 Smart Grid City 1 1,184,181 1,191,523 1,198,885 1,206,207 1,213,549 1,228,233 1,228,575	211,581,143 Distribution Plant AGIS 526,692 717,627 942,441 1,192,156 1,458,408 1,770,991 2,108,572 2,462,602	212,967,504 Total 1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,882 3,336,805 3,698,178	16,635,319 Smart Grid City 13,387,413 13,474,757 13,562,102 13,649,447 13,736,792 13,824,137 13,911,481 13,998,826	General Plant AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296 18,508,106 19,215,010	Total 27,945,069 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,587 33,213,837	3,383,421 FERC 302 2,963,602 2,972,027 2,980,452 2,998,876 2,997,301 3,005,725 3,014,150 3,022,575	64,577,066 Common Int CRS 54,729,937 54,872,796 55,015,781 55,530,781 55,530,749 55,544,733 55,587,717		67,960,487	416,351 Com Smart Grid City 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	42,108,885 amon General AGIS 4,704,058 4,895,095 5,086,131 5,277,168 5,488,205 5,659,242 5,850,278 6,041,315	42,525,233 Total 5,120,409 5,311,444 5,502,483 5,693,511 5,884,556 6,075,593 6,266,633 6,457,666
Accumulated Depreciatio	FERC 302 6,906,299 6,944,831 6,963,382 7,021,951 7,060,540 7,069,146 7,137,753 7,176,360 7,214,989 7,214,989	9,461,969 Electric In Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	113,139,650 tangible AGIS 23,581,744 24,596,546 25,511,347 26,655,240 27,728,440 28,801,856 29,875,271 30,048,687 32,022,102	139,840,463 39,950,011 41,003,345 42,056,897 43,139,160 44,250,949 45,362,871 46,474,993 47,587,016 48,890,559	1,386,361 5mart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,220,981 1,228,233 1,235,575 1,242,917 1,242,917	211,581,143 Nstribution Plant AGIS 526,692 717,627 942,441 1,192,156 1,458,408 1,770,991 2,108,572 2,462,602 2,868,948	212,967,504 Total 1,710,873 1,909,150 2,349,363 2,671,957 2,991,882 3,336,805 3,698,178 4,101,885	16,635,319 Smart Grid City 13,387,413 13,474,757 13,662,102 13,694,447 13,736,792 13,624,137 13,911,481 13,998,826 14,008,171	General Plant AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 18,508,106 19,215,010 19,927,997	124,731,721 Total 27,945,069 28,657,479 29,387,032 30,128,854 30,822,010 31,642,433 32,419,587 33,213,837 34,014,168	3,383,421 FERC 302 2,963,602 2,972,027 2,980,452 2,988,876 2,988,876 2,988,876 3,005,725 3,014,150 3,022,575 3,030,999	64,577,066 Common Int CRS 54,729,937 54,872,796 55,015,781 55,182,765 55,301,749 55,444,733 55,587,717 55,730,701 55,873,685		Total 57,960,487 57,693,540 57,893,540 57,962,322 58,147,641 58,299,050 58,450,458 58,601,867 58,753,276 58,904,685	416,351 Com Smart Grid City 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	42,108,885 mon General AGIS 4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242 5,850,278 6,041,315 6,232,352	Total 5,120,400 5,311,444 5,502,483 5,693,511 5,884,555 6,075,593 6,266,634 6,457,660 6,648,70
Accumulated Depreciatio	FERC 302 6,906,299 6,944,831 7,021,951 7,000,540 7,099,146 7,137,753 7,176,360 7,214,989 7,253,638	9,461,969 Electric In Smart Grid City 9,461,969 9,469 9,469 9,469 9,469 9,46	113,139,660 113,139,660 AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 27,728,440 27,728,440 28,001,856 29,875,271 30,948,687 32,022,102 33,096,517	Total 39,950,011 41,003,345 42,056,697 43,139,160 44,250,249 45,362,971 46,474,993 47,587,016 48,699,059 49,11,124	1,386,361 Smart Grid City E 1,184,181 1,191,523 1,188,865 1,206,207 1,213,549 1,228,233 1,228,575 1,242,917 1,280,259	211,581,143 211,581,143 211,581,143 2526,692 717,627 942,441 1,192,156 1,458,408 1,770,991 2,108,572 2,462,602 2,268,948 3,280,319	212,967,504 Total 1,710,873 1,909,150 2,141,306 2,398,383 2,671,957 2,991,882 3,686,178 4,101,805 4,530,579 4,530,57	16,635,319 Smart Grid City 13,387,413 13,474,757 13,562,102 13,649,447 13,736,792 13,824,137 13,911,481 13,998,826 14,086,171 14,173,516	General Plant AGIS 14,557,656 15,827,22 15,824,929 16,479,407 17,145,218 17,145,218 18,500,106 19,215,010 19,927,937 20,647,143	Total 27,945,069 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,587 33,213,837 34,014,168 34,820,659	3,383,421 FERC 302 2,963,602 2,972,027 2,980,452 2,998,876 2,997,301 3,005,725 3,014,150 3,022,575 3,030,999 3,039,424	64,577,066 Common Int CRS 54,729,937 54,872,96 55,015,781 55,530,1749 55,442,733 55,544,733 55,543,085 56,016,670		67,960,487	416,351 Com Smart Grid City 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	42,108,885 amon General AGIS 4,704,058 4,805,095 5,086,131 5,277,689,242 5,850,278 6,041,315 6,232,352 6,423,388	Total 5,120,401 5,311,444 5,502,488 5,603,511 5,884,554 6,075,559 6,266,633 6,457,664 6,648,700 6,839,744
Accumulated Depreciatio	FERC 302 6,906,299 6,944,831 6,983,382 7,021,951 7,060,540 7,099,146 7,137,753 7,176,360 7,214,989 7,253,838 7,222,307	9,461,969 Electric In Smart Grid City 9,461,969 9,469 9,469 9,469 9,469 9,4	113,139,650 113,139,650 AGIS 23,581,744 24,596,546 25,611,347 7,728,440 27,728,440 29,875,271 30,948,687 32,022,102 33,095,517 32,022,102 33,095,517 34,168,933 34,658,933 34,658,933 34,659,945 34,168,933 34,055,945 34,168,933 34,055,945 34,168,933 34,055,945 34,168,933 34,055,945 34,168,933 34,165	139,840,463 Total 39,950,011 41,003,345 42,056,697 43,139,160 44,250,449 45,362,971 46,474,993 47,587,016 48,669,059 49,811,124 50,923,209	1,386,361 Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,220,891 1,228,233 1,235,575 1,242,917 1,250,259 1,257,601	211,581,143 211,581,143 211,581,143 211,581,143 210,521 210,522 24,525 24,452,602 2,585,948 3,271,5,097 3,715,0	212,967,504 Total 1,710,873 1,909,150 2,394,363 2,671,957 2,991,882 3,336,805 3,689,173 4,101,865 4,530,579 4,972,698 4,972,69	16,635,319 Smart Grid City 13,387,413 13,474,757 13,562,102 13,649,447 13,736,792 13,824,137 13,998,826 14,098,171 14,173,516 14,260,861	General Plant AGIS 14,557,656 15,182,722 16,479,407 17,145,218 17,818,296 18,27,927 19,27,997 20,647,143 21,371,274	Total 27,945,069 26,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,587 33,213,837 34,014,168 34,820,659 35,243,233,233 32,419,587 32,213,837 34,014,168 34,820,659 35,632,135 35,243,235 34,014,168 34,820,659 35,632,135 35,243,253 35,243,253 35,243,253 34,014,168 34,820,659 35,632,135 35,243,255	3,383,421 FERC 302 2,993,602 2,972,027 2,980,452 2,993,602 3,005,725 3,005,725 3,004,245 3,004,245 3,047,7849	64,577,066 Common lint CRS 54,729,937 54,872,796 55,015,781 55,158,765 55,301,749 55,444,733 55,587,717 55,730,701 55,873,085 56,016,670 56,159,654		67,960,487 Total 57,693,540 57,544,823 57,996,232 58,147,641 58,290,050 58,209,050 58,209,050 58,209,458 58,209,050 58,209,458 59,205,094 59,205,095 59,205,095 59,205,095 59,205,095 59,205 59,205 50,20	416,351 Com Smart Grid City 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	42,108,885 42,108,885 4,704,059 4,704,059 5,086,131 5,277,168 5,468,205 5,659,242 5,850,278 6,041,315 6,232,352 6,423,388 6,614,425	42,525,233 5,120,403 5,311,444 5,502,483 5,693,511 5,884,554 6,075,599 6,266,633 6,457,664 6,648,770 6,839,774 7,030,777
Accumulated Depreciatio	PFERC 302 6,006,299 6,494,831 7,026,540 7,029,146 7,137,702,951 7,176,360 7,214,989 7,255,638 7,225,638 7,225,638	9,461,969 Electric In 9,461,969 9,461,969 9,464,969 9,464,969 9,464,969 9,464,969 9,464,969 9,464,969 9,464,969 9,464,969 9,464,969 9,464,969 9,464,969 9,464,969	113,139,660 113,139,660 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 28,801,856 29,875,271 30,948,687 32,022,102 33,095,517 34,168,933 35,242,348	Total 39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971 46,474,993 47,587,016 48,669,059 49,811,124 50,292,320 52,053,312	1,386,361 Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,228,233 1,228,575 1,242,917 1,280,259 1,287,801 1,284,944	211,581,143 Natribution Plant AGIS 526,692 717,627 942,441 1,192,156 1,458,408 1,770,991 2,462,602 2,668,948 3,280,319 3,715,097 4,208,220	212,967,504 Total 1,710,873 1,909,150 2,349,363 2,671,957 2,991,882 3,336,805 3,698,178 4,101,865 4,533,579 4,972,698 5,473,164	16,635,319 Smart Grid City 13,367,413 13,474,757 13,562,102 13,649,447 13,786,792 13,824,137 13,991,481 13,998,826 14,086,171 14,1735,482,006 14,260,861 14,348,206	General Plant AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 18,506,006 19,215,010 19,27,997 20,647,143 21,371,274 22,039,093	Total 27,945,069 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,887 33,213,837 34,014,168 34,820,659 35,632,135 36,441,269	3,383,421 FERC 302 2,963,602 2,972,027 2,960,452 2,997,301 3,005,725 3,014,150 3,025,775 3,030,929 3,039,424 3,047,849 3,056,273	64,577,066 Common Int CRS 54,729,937 54,872,796 55,031,749 55,530,701 55,87,717 55,730,701 55,873,885 56,016,670 56,159,654 56,302,638		67,960,487 Total 57,693,540 57,894,423 57,396,232 58,147,641 58,299,050 58,450,458 58,601,867 58,753,276 58,904,685 59,056,094 59,207,502 59,358,911	416,351 Com Smart Grid City 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	42,108,885 42,108,885 4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,689,242 5,850,278 6,041,315 6,232,352 6,423,388 6,614,425 6,805,462	Total 5,120,400 5,311,444 5,603,511 5,884,550 6,075,599 6,266,633 6,457,668 6,648,700 6,839,744 7,030,777 7,221,811
Accumulated Depreciatio	n FERC 202 6,002,290 6,044,831 7,020,951 7,009,146 7,137,269 7,214,960 7,214,960 7,214,960 7,214,960 7,214,960 7,225,638 7,292,307 7,230,995 7,230,995 7,230,995	9,461,969 Electric In 9,461,969	113,139,650 113,139,650 AGIS 23,581,744 24,596,546 25,611,347 26,655,240 28,875,271 30,948,687 32,022,102 33,095,517 34,168,933 35,242,348 36,331,194	139,840,463 139,950,011 39,950,011 41,003,345 42,056,697 43,139,160 44,250,449 45,362,971 46,474,993 47,587,016 48,669,059 49,811,124 50,923,209 52,025,312 53,162,865	1,386,361 Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,220,891 1,228,233 1,235,575 1,242,917 1,257,601 1,264,594 1,272,286	211,581,143 211,581,143 211,581,143 2015 217,627 942,441 1,192,156 1,458,408 1,770,991 2,108,572 2,462,602 2,858,948 3,2715,097 4,208,220 4,733,670	212,967,504 Total 1,710,873 1,909,150 2,344,306 2,398,363 2,671,957 2,991,822 3,356,805 3,658,178 4,101,865 4,530,579 4,972,688 5,473,164 6,005,956	16,635,319 Smart Grid City 13,387,413 13,347,475 13,562,102 13,564,947 13,736,792 13,988,826 14,086,817 14,078,516 14,282,082 14,285,550	108,096,402	Total 27,945,069 26,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,587 33,213,837 34,014,168 34,820,659 35,632,135 36,441,239 35,432,235 36,441,259 37,252,037 36,441,259 37,252,037 36,441,259 37,252,037 36,441,259 37,252,037 37,441,458 36,441,259 36,441,259 36,441,259 37,252,037 37,452,037 37,452,037 37,452,037 37,452,037 36,441,259 36,441,259 37,252,037 37,452,037 37,452,037 36,441,259 36,441,259 37,252,037 36,441,259 37,252,037 36,441,259 36,441,259 37,252,037 36,441,259 37,252,037 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,451,259 36,451,259 36,451,259 36,451,259 36,451,259 36,451,259 36,451,259 36,451,259 36,451,259 36,451,259 36,451,259 36,451,259	3,383,421 FERC 302 2,993,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725 3,014,150 3,022,575 3,039,424 3,039,424 3,047,749 3,066,273 3,064,698	64,577,066 Common Int CRS 54,729,937 55,182,766 55,515,781 55,158,765 55,547,717 55,730,845 56,016,677 56,159,654 56,016,670 56,159,654 56,302,638 56,476,521		67,960,487 Total 57,693,540 57,844,823 57,996,232 58,147,641 58,299,050 58,450,458 58,450,458 58,904,685 59,056,094 59,207,502 59,358,911 59,541,218	416,351 Con Smart Grid City 416,351	42,108,885 42,108,885 4,704,058 4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242 5,850,278 6,041,315 6,242,358 6,614,425 6,805,462 6,805,462 6,966,499	42,525,231 5,120,405 5,120,405 5,311,44 5,502,483 5,603,511 5,884,555 6,075,593 6,468,703 6,468,703 6,648,703 6,648,703 7,312,855 7,412,855 7,412,855 7,412,855 7,412,855 7,412,855 7,412,855 7,412,855 7,412,855 7,412,855 7,412,855 7,412,855 7,412,855 7,412,855 7,412,855 7,412,855 7,412,855 7,412,855 7,412,855 7,415 7,412,855 7,415 7,415 7,415 7,415 7,415 7,415 7,415 7,415 7,415 7,415 7,415 7,415 7,415 7,415 7,415 7,415 7,515 7,415 7,415 7,415 7,415 7,515 7,415 7,415 7,415 7,415 7,415 7,415 7,415 7,415 7,415 7,515 7,415
Accumulated Depreciatio	PFERC 302 6,006,299 6,494,831 7,026,540 7,029,146 7,137,702,951 7,176,360 7,214,989 7,255,638 7,225,638 7,225,638	9,461,969 Electric In 9,461,969 9,461,969 9,464,969 9,464,969 9,464,969 9,464,969 9,464,969 9,464,969 9,464,969 9,464,969 9,464,969 9,464,969 9,464,969 9,464,969	113,139,660 113,139,660 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 28,801,856 29,875,271 30,948,687 32,022,102 33,095,517 34,168,933 35,242,348	Total 39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971 46,474,993 47,587,016 48,669,059 49,811,124 50,292,320 52,053,312	1,386,361 Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,228,233 1,228,575 1,242,917 1,280,259 1,287,801 1,284,944	211,581,143 Natribution Plant AGIS 526,692 717,627 942,441 1,192,156 1,458,408 1,770,991 2,462,602 2,668,948 3,280,319 3,715,097 4,208,220	212,967,504 Total 1,710,873 1,909,150 2,349,363 2,671,957 2,991,882 3,336,805 3,698,178 4,101,865 4,533,579 4,972,698 5,473,164	16,635,319 Smart Grid City 13,367,413 13,474,757 13,562,102 13,649,447 13,786,792 13,824,137 13,991,481 13,998,826 14,086,171 14,1735,482,006 14,260,861 14,348,206	General Plant AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 18,506,006 19,215,010 19,27,997 20,647,143 21,371,274 22,039,093	Total 27,945,069 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,887 33,213,837 34,014,168 34,820,659 35,632,135 36,441,269	3,383,421 FERC 302 2,963,602 2,972,027 2,960,452 2,997,301 3,005,725 3,014,150 3,025,775 3,030,929 3,039,424 3,047,849 3,056,273	64,577,066 Common Int CRS 54,729,937 54,872,796 55,031,749 55,530,701 55,87,717 55,730,701 55,873,885 56,016,670 56,159,654 56,302,638		67,960,487 Total 57,693,540 57,894,423 57,396,232 58,147,641 58,299,050 58,450,458 58,601,867 58,753,276 58,904,685 59,056,094 59,207,502 59,358,911	416,351 Com Smart Grid City 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	42,108,885 42,108,885 4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,689,242 5,850,278 6,041,315 6,232,352 6,423,388 6,614,425 6,805,462	Total 5,120,40 5,311,44 5,603,51 6,266,35 6,457,66 6,648,70 6,839,74 7,030,77 7,221,81 7,412,85
Accumulated Depreciatio	n FERC 202 6,002,290 6,044,831 7,020,951 7,009,146 7,137,269 7,214,960 7,214,960 7,214,960 7,214,960 7,214,960 7,225,638 7,292,307 7,230,995 7,230,995 7,230,995	9,461,969 Electric In 9,461,960 9,461,960 9,461,960 9,461,960 9,461,960 9,461,960 9,461,960 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	113,139,660 113,139,660 AGIS AGIS AGIS AGIS AGIS AGIS AGIS AGIS	139,840,463 139,950,011 39,950,011 41,003,345 42,056,697 43,139,160 44,250,449 45,362,971 46,474,993 47,587,016 48,669,059 49,811,124 50,923,209 52,025,312 53,162,865	1,386,361 Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,220,891 1,228,233 1,235,575 1,242,917 1,250,259 1,257,601 1,264,944 1,272,286 1,228,233	211,581,143 Nstribution Plant AGIS 526,692 717,627 942,441 1,192,156 1,458,408 1,770,991 2,108,572 2,482,402 2,288,948 3,2715,097 4,273,670 2,305,826	212,967,504 Total 1,710,873 1,909,150 2,344,306 2,398,363 2,671,957 2,991,822 3,356,805 3,658,178 4,101,865 4,530,579 4,972,688 5,473,164 6,005,956	16,635,319 Smart Grid City 13,387,413 13,347,475 13,562,102 13,564,947 13,736,792 13,988,826 14,086,817 14,078,516 14,282,082 14,285,550	108,096,402 General Plant AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296 18,508,106 19,927,997 20,647,143 21,371,274 22,093,093 22,816,487 18,583,641	Total 27,945,069 26,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,587 33,213,837 34,014,168 34,820,659 35,632,135 36,441,239 35,432,235 36,441,259 37,252,037 36,441,259 37,252,037 36,441,259 37,252,037 36,441,259 37,252,037 37,441,458 36,441,259 36,441,259 36,441,259 37,252,037 37,452,037 37,452,037 37,452,037 37,452,037 36,441,259 36,441,259 37,252,037 37,452,037 37,452,037 36,441,259 36,441,259 37,252,037 36,441,259 37,252,037 36,441,259 36,441,259 37,252,037 36,441,259 37,252,037 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,451,259 36,451,259 36,451,259 36,451,259 36,451,259 36,451,259 36,451,259 36,451,259 36,451,259 36,451,259 36,451,259 36,451,259	3,383,421 FERC 302 2,993,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725 3,014,150 3,022,575 3,039,424 3,039,424 3,047,749 3,066,273 3,064,698	64,577,066 Common Int CRS 54,729,937 54,729,937 55,515,781 55,515,781 55,530,701 55,530,701 55,87,717 55,730,701 55,873,685 56,016,670 56,159,654 56,302,638 56,476,521 55,590,104		67,960,487 Total 57,693,540 57,844,823 57,996,232 58,147,641 58,299,050 58,450,458 58,450,458 58,904,685 59,056,094 59,207,502 59,358,911 59,541,218	416,351 Con Smart Grid City 416,351	42,108,885 mon General AGIS 4,704,058 4,704,058 4,895,095 5,066,131 5,277,168 5,468,205 5,659,242 5,850,278 6,423,388 6,614,425 6,805,462 6,805,462 6,805,462 5,850,278	42,525,237 5,120,405 5,311,446 5,502,483 5,683,516 6,075,593 6,266,633 6,487,7666 6,648,703 6,893,744 7,030,776 7,221,813 7,412,850
Accumulated Depreciatio	n FERC 202 6,002,290 6,044,831 7,020,951 7,009,146 7,137,269 7,214,960 7,214,960 7,214,960 7,214,960 7,214,960 7,225,638 7,292,307 7,230,995 7,230,995 7,230,995	9,461,969 Electric In 9,461,969	113,139,660 113,139,660 AGIS AGIS AGIS AGIS AGIS AGIS AGIS AGIS	139,840,463 139,950,011 39,950,011 41,003,345 42,056,697 43,139,160 44,250,449 45,362,971 46,474,993 47,587,016 48,669,059 49,811,124 50,923,209 52,025,312 53,162,865	1,386,361 Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,220,891 1,228,233 1,235,575 1,242,917 1,250,259 1,257,601 1,264,944 1,272,286 1,228,233	211,581,143 211,581,143 211,581,143 2015 217,627 942,441 1,192,156 1,458,408 1,770,991 2,108,572 2,462,602 2,858,948 3,2715,097 4,208,220 4,733,670	212,967,504 Total 1,710,873 1,909,150 2,344,306 2,398,363 2,671,957 2,991,822 3,356,805 3,658,178 4,101,865 4,530,579 4,972,688 5,473,164 6,005,956	16,635,319 Smart Grid City 13,387,413 13,347,475 13,562,102 13,564,947 13,736,792 13,988,826 14,086,817 14,078,516 14,282,082 14,285,550	108,096,402	Total 27,945,069 26,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,587 33,213,837 34,014,168 34,820,659 35,632,135 36,441,239 35,432,235 36,441,259 37,252,037 36,441,259 37,252,037 36,441,259 37,252,037 36,441,259 37,252,037 37,441,458 36,441,259 36,441,259 36,441,259 37,252,037 37,452,037 37,452,037 37,452,037 37,452,037 36,441,259 36,441,259 37,252,037 37,452,037 37,452,037 36,441,259 36,441,259 37,252,037 36,441,259 37,252,037 36,441,259 36,441,259 37,252,037 36,441,259 37,252,037 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,441,259 36,451,259 36,451,259 36,451,259 36,451,259 36,451,259 36,451,259 36,451,259 36,451,259 36,451,259 36,451,259 36,451,259 36,451,259	3,383,421 FERC 302 2,993,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725 3,014,150 3,022,575 3,039,424 3,039,424 3,047,749 3,066,273 3,064,698	64,577,066 Common Int CRS 54,729,937 55,182,766 55,515,781 55,158,765 55,547,717 55,730,845 56,016,677 56,159,654 56,016,670 56,159,654 56,302,638 56,476,521		67,960,487 Total 57,693,540 57,844,823 57,996,232 58,147,641 58,299,050 58,450,458 58,450,458 58,904,685 59,056,094 59,207,502 59,358,911 59,541,218	416,351 Con Smart Grid City 416,351	42,108,885 42,108,885 4,704,058 4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242 5,850,278 6,041,315 6,242,358 6,614,425 6,805,462 6,805,462 6,966,499	42,525,237



147 Note 1. ARO is not included in the budgeted amounts 147 Note 2. Abandoned Plant and Extraordinary Property Loss will remain at zero and can not be changes without a Section 205 filing. 148 Note 2. Near Held for Future Use recovered in the formula will be limited to Transmission related land and land rights recorded in Account 105. Plant Held for Future Use.

Note 5. ADIT proration factor is derived on WP ADIT Prorate.

152 Note 6. Average BOY/EOY balance is reduced by the ADIT prorate adjustment in compliance with IRS regulation Section 1.167(I)-1(h)(6).

Total

6.152.101

6,422,797

6,736,451

(21,480)

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Rate Base Data Inputs- Actual

Table 16 WP_B-Inputs Act.

129,662

		Steam	Hydraulic			Distribution		Common	Common
	Intangible Plant	Production	Production	Other Production	Transmission Plant	Plant	General Plant	Intangible	General
FERC Form No. 1	(page 204 & 205 Ln.	(page 204 & 205	(page 204 & 205	(page 204 & 205 Ln.	(page 206 & 207 Ln.	(page 206 & 207	(page 206 & 207		
reference	5)	Ln. 16)	Ln. 35)	45)	58)	Ln. 75)	Ln. 99)	Note 7	Note 7
December	212,922,201	3,304,305,058	217,554,425	3,682,450,662	3,035,960,235	6,160,714,962	490,044,335	516,839,516	507,865,529
January	214,815,785	3,305,352,144	217,623,001	3,682,632,485	3,037,250,531	6,196,861,531	490,923,715	519,217,005	509,004,888
February	215,806,078	3,305,591,266	217,613,842	3,684,418,006	3,040,115,432	6,219,409,935	492,121,795	541,429,846	509,231,470
March	215,986,840	3,306,887,991	217,430,156	3,686,186,282	3,050,394,348	6,268,699,087	495,157,201	561,416,159	509,464,826
April	215,932,369	3,307,613,707	217,933,492	3,686,850,235	3,079,940,217	6,282,931,921	506,891,689	558,465,894	516,867,450
May	215,947,015	3,316,374,548	218,981,465	3,752,417,458	3,109,659,188	6,331,865,842	509,595,049	559,911,499	518,796,342
June	216,576,223	3,317,811,710	219,449,215	3,763,562,978	3,135,372,434	6,370,002,096	513,987,653	567,384,316	523,888,042
July	216,578,355	3,320,955,848	219,620,546	3,812,277,965	3,139,803,234	6,402,617,386	518,053,856	568,210,561	526,240,572
August	216,606,060	3,323,042,188	220,064,226	3,812,924,903	3,141,797,353	6,445,446,076	517,559,503	568,948,079	528,307,308
September	216,890,844	3,323,500,397	219.815.648	3,818,406,216	3,146,885,787	6,488,902,781	519,533,472	578,665,516	552,027,056
October	217,723,547	3,324,589,217	219,913,382	3.820,709,254	3,153,631,789	6,518,039,803	522,667,931	591,404,321	559,312,417
November	220,710,298	3,350,625,478	220,246,268	3,851,795,583	3,175,635,193	6,575,932,173	526,176,105	593,500,352	567,007,324
December	227,993,650	3,057,248,028	224,826,409	3,872,473,722	3,212,131,341	6,605,438,474	544.274.346	622,500,710	581,561,860
	,,								
13 Month Avg. (Lns 1 - 13)	217.268.405	3.297.222.891	219.313.237	3.763.623.519	3.112.198.237	6.374.374.005	511.306.665	565.222.598	531.505.776
Less ARO (13 Month Avg)	211,200,100	0,201,222,001	210,010,201	0,100,020,010	0,112,100,201	0,011,011,000	011,000,000	000,222,000	001,000,110
(1)		86.364.966	787.638	43,562,885		12.015.768			204.078
(.)		00,001,000	101,000	10,002,000		12,010,100			201,010
A IT D I I I I I I									
Adj Balance	217,268,405	3,210,857,925	218,525,599	3,720,060,634	3,112,198,237	6,362,358,237	511,306,665	565,222,598	531,301,698
,		3,210,857,925	218,525,599	3,720,060,634	3,112,198,237	6,362,358,237	511,306,665	565,222,598	531,301,698
Adj Balance		3,210,857,925	218,525,599	3,720,060,634	3,112,198,237	6,362,358,237	511,306,665	565,222,598	531,301,698
,				3,720,060,634	3,112,198,237		511,306,665		531,301,698
,	and Amortization	Steam	Hydraulic			Distribution		Common	Common
Accumulated Depreciation			Hydraulic Production	3,720,060,634 Other Production	3,112,198,237 Transmission Plant		General Plant		
Accumulated Depreciation	and Amortization	Steam Production	Hydraulic Production (page 219 Ln. 22 +	Other Production	Transmission Plant	Distribution Plant	General Plant (page 219 Ln.	Common Intangible	Common General
Accumulated Depreciation FERC Form No. 1 reference	and Amortization Intangible Plant (page 200 Ln. 21)	Steam Production (page 219 Ln. 20)	Hydraulic Production (page 219 Ln. 22 + 23)	Other Production (page 219 Ln. 24)	Transmission Plant (page 219 Ln. 25)	Distribution Plant (page 219 Ln. 26)	General Plant (page 219 Ln. 28)	Common Intangible Note 8	Common General Note 8
Accumulated Depreciation FERC Form No. 1 reference December	and Amortization Intangible Plant (page 200 Ln. 21) 98,584,514	Steam Production (page 219 Ln. 20) 1,486,786,094	Hydraulic Production (page 219 Ln. 22 + 23) 59,192,027	Other Production (page 219 Ln. 24) 721,876,007	Transmission Plant (page 219 Ln. 25) 595,394,804	Distribution Plant (page 219 Ln. 26) 1,631,078,066	General Plant (page 219 Ln. 28) 164,931,781	Common Intangible Note 8 275,018,409	Common General Note 8 215,244,005
Accumulated Depreciation FERC Form No. 1 reference December January	and Amortization Intangible Plant (page 200 Ln. 21) 98,584,514 100,053,583	Steam Production (page 219 Ln. 20) 1,486,786,094 1,499,400,149	Hydraulic Production (page 219 Ln. 22 + 23) 59,192,027 60,285,889	Other Production (page 219 Ln. 24) 721,876,007 729,325,688	Transmission Plant (page 219 Ln. 25) 595,394,804 598,713,195	Distribution Plant (page 219 Ln. 26) 1,631,078,066 1,636,270,666	General Plant (page 219 Ln. 28) 164,931,781 167,519,103	Common Intangible Note 8 275,018,409 278,033,409	Common General Note 8 215,244,005 218,604,867
Accumulated Depreciation FERC Form No. 1 reference December January February	and Amortization Intangible Plant (page 200 Ln. 21) 98,584,514 100,053,583 101,649,801	Steam Production (page 219 Ln. 20) 1,486,786,094 1,499,400,149 1,510,730,263	Hydraulic Production (page 219 Ln. 22 + 23) 59,192,027 60,285,889 60,857,746	Other Production (page 219 Ln. 24) 721,876,007 729,325,688 737,296,881	Transmission Plant (page 219 Ln. 25) 595,394,804 598,713,195 602,105,791	Distribution Plant (page 219 Ln. 26) 1,631,078,066 1,635,721,191	General Plant (page 219 Ln. 28) 164,931,781 167,519,103 170,162,537	Common Intangible Note 8 275,018,409 278,033,409 281,777,849	Common General Note 8 215,244,005 218,604,867 222,097,198
Accumulated Depreciation FERC Form No. 1 reference December January February March	and Amortization Intangible Plant (page 200 Ln. 21) 98,584,514 100,053,583 101,649,801 103,248,134	Steam Production (page 219 Ln. 20) 1,486,786,094 1,499,400,149 1,510,730,263 1,521,527,043	Hydraulic Production (page 219 Ln. 22 + 23) 59,192,027 60,285,889 60,857,746 61,036,417	Other Production (page 219 Ln. 24) 721,876,007 729,325,688 737,296,881 746,296,638	Transmission Plant (page 219 Ln. 25) 595,394,804 598,713,195 602,105,791 605,161,679	Distribution Plant (page 219 Ln. 26) 1,631,078,066 1,635,721,991 1,638,381,499	General Plant (page 219 Ln. 28) 164,931,781 167,519,103 170,162,537 172,750,613	Common Intangible Note 8 275,018,409 278,033,409 281,777,849 285,639,973	Common General Note 8 215,244,005 218,604,867 222,097,198 222,399,235
FERC Form No. 1 reference December January February March April	and Amortization Intangible Plant (page 200 Ln. 21) 98,584,514 100,053,583 101,649,801 103,248,134 104,845,671	Steam Production (page 219 Ln. 20) 1,486,786,094 1,499,400,149 1,510,730,263 1,521,527,043 1,532,722,266	Hydraulic Production (page 219 Ln. 22 + 23) 59,192,027 60,285,889 60,857,746 61,036,417 61,902,982	Other Production (page 219 Ln. 24) 721,876,007 729,325,688 737,296,881 736,296,638 753,884,246	Transmission Plant (page 219 Ln. 25) 595,394,804 598,713,195 602,105,791 605,161,679 607,173,345	Distribution Plant (page 219 Ln. 26) 1,631,078,066 1,635,721,191 1,638,381,499 1,643,753,165	General Plant (page 219 Ln. 28) 164,931,781 167,519,103 170,162,537 172,750,613 176,506,409	Common Intangible Note 8 275,018,409 278,033,409 281,777,849 285,639,973 289,453,930	Common General Note 8 215,244,005 222,097,196 225,399,233 228,866,600
Accumulated Depreciation FERC Form No. 1 reference December January February March April May	and Amortization Intangible Plant (page 200 Ln. 21) 98,584,514 100,053,583 101,649,801 103,248,134 104,845,671 106,444,402	Steam Production (page 219 Ln. 20) 1,486,786,094 1,499,400,149 1,510,730,263 1,521,527,043 1,532,722,266 1,545,5443,387	Hydraulic Production (page 219 Ln. 22 + 23) 59, 192,027 60,285,889 60,857,746 61,036,417 61,902,982 62,817,735	Other Production (page 219 Ln. 24) 721,876,007 729,325,688 737,296,881 746,296,638 753,884,246 800,659,980	Transmission Plant (page 219 Ln. 25) 595,394,804 598,713,195 602,105,791 605,161,679 607,173,345 611,370,647	Distribution Plant (page 219 Ln. 26) 1,631,078,066 1,635,721,191 1,638,381,499 1,643,753,165 1,648,393,065	General Plant (page 219 Ln. 28) 164,931,781 167,519,103 170,162,537 172,750,613 176,506,409 179,821,443	Common Intangible Note 8 275,018,409 278,033,409 281,777,849 285,639,973 289,453,930 293,444,009	Common General Note 8 215,244,005 218,604,867 222,097,198 228,866,600 232,554,156
FERC Form No. 1 reference December January February March April May June	and Amortization Intangible Plant (page 200 Ln. 21) 98,584,514 100,053,583 101,649,801 103,248,134 104,845,671 106,444,402 108,048,098	Steam Production (page 219 Ln. 20) 1.486,786,094 1,499,400,149 1,512,720,433 1,521,527,043 1,532,722,266 1,545,443,387 1,557,504,002	Hydraulic Production (page 219 Ln. 22 + 23) 59, 192,027 60,285,889 60,857,746 61,902,982 62,817,735 63,543,047	Other Production (page 219 Ln. 24) 721,876,007 729,325,688 737,296,881 746,296,638 753,884,246 800,659,980 814,115,067	Transmission Plant (page 219 Ln. 25) 595, 594, 804 598, 713, 195 605, 161, 679 607, 173, 345 611, 370, 647 616, 440, 853	Distribution Plant (page 219 Ln. 26) 1,631,078,066 1,636,270,666 1,635,721,191 1,638,381,499 1,643,753,165 1,664,393,366 1,654,937,366	General Plant (page 219 Ln. 28) 164,931,781 167,519,103 170,162,537 172,750,613 176,506,409 179,821,443 183,366,476	Common Intangible Note 8 275,018,409 278,033,409 285,639,973 289,453,930 293,444,009 297,508,489	Common General Note 8 215,244,005 218,604,867 222,097,196 225,399,235 228,866,606 232,554,156 232,554,156 232,554,156
Accumulated Depreciation FERC Form No. 1 reference January February March April May June July	and Amortization Intangible Plant (page 200 Ln. 21) 98,584,514 100,053,583 101,649,801 103,248,134 104,445,671 106,444,402 108,048,098 109,645,662	Steam Production (page 219 Ln. 20) 1.486,786,094 1.499,400,149 1.510,730,263 1.521,527,043 1.522,222,266 1.545,443,387 1.557,904,002 1.570,072,09	Hydraulic Production (page 219 Ln. 22 + 23) 59,192,027 60,285,889 60,857,746 61,036,417 61,902,982 62,817,735 63,543,047 64,389,726	Other Production (page 219 Ln. 24) 721,876,007 729,325,688 737,296,881 746,296,638 753,846,246 800,659,980 814,115,067 824,799,747	Transmission Plant (page 219 Ln. 25) 595,394,804 598,713,195 602,105,791 605,161,679 607,173,345 611,370,647 616,440,853 619,338,083	Distribution Plant (page 219 Ln. 26) 1.631,078,066 1.635,270,666 1.635,2721,191 1.633,381,499 1.643,3753,165 1.654,937,366 1.6554,937,366	General Plant (page 219 Ln. 28) 164,931,781 167,519,103 170,162,537 172,750,613 176,506,6499 179,821,443 183,366,479 186,799,696	Common Intangible Note 8 275,018,409 278,033,409 281,777,849 285,639,973 289,453,930 293,444,009 297,508,489 301,556,612	Common General Note 8 215,244,005 228,604,867 225,399,233 228,866,600 232,254,155 236,030,545 239,521,661
FERC Form No. 1 reference December January April March April May June July July August	and Amortization Intangible Plant (page 200 Ln. 21) 98,584,514 100,053,883 101,649,801 103,248,134 104,845,671 106,644,602 108,048,098 109,645,662 111,249,778	Steam Production (page 219 Ln 20) 1,486,786,094 1,999,400,149 1,512,1527,043 1,532,1527,043 1,545,443,387 1,557,904,002 1,557,904,002 1,582,700,055	Hydraulic Production (page 219 Ln. 22 + 23) 59, 192,027 60,285,889 60,857,746 61,036,417 61,902,982 62,817,735 63,543,047 64,389,726 65,244,169	Other Production (page 219 Ln. 24) 721,876,007 729,256,688 737,296,881 746,296,638 753,884,246 800,659,980 814,115,067 824,799,747 833,204,568	Transmission Plant (page 219 Ln. 25) 595, 394, 804 598, 713, 195 602, 105, 791 605, 161, 679 607, 173, 345 611, 370, 847 616, 440, 653 619, 338, 803 623, 193, 124	Distribution Plant (page 219 Ln. 26) 1,631,078,066 1,635,721,191 1,638,331,499 1,643,375,165 1,648,433,055 1,654,4937,366 1,656,458,468 1,656,458,458	General Plant (page 219 Ln. 28) 164,931,781 167,519,103 170,162,537 172,750,613 176,506,409 178,821,443 183,366,476 186,799,686	Common Intangible Note 8 275,018,409 281,777,849 285,639,973 289,453,390 293,444,009 297,508,489 301,556,612 305,574,786	Common General Note 8 218,604,867 222,097,196 228,866,600 232,554,156 236,030,544 239,521,66 241,030,381
Accumulated Depreciation FERC Form No. 1 reference January February March April May June July	and Amortization Intangible Plant (page 200 Ln. 21) 98,584,514 100,053,583 101,649,801 103,248,134 104,445,671 106,444,402 108,048,098 109,645,662	Steam Production (page 219 Ln. 20) 1.486,786,094 1.499,400,149 1.510,730,263 1.521,527,043 1.522,222,266 1.545,443,387 1.557,904,002 1.570,072,09	Hydraulic Production (page 219 Ln. 22 + 23) 59,192,027 60,285,889 60,857,746 61,036,417 61,902,982 62,817,735 63,543,047 64,389,726	Other Production (page 219 Ln. 24) 721,876,007 729,325,688 737,296,881 746,296,638 753,846,246 800,659,980 814,115,067 824,799,747	Transmission Plant (page 219 Ln. 25) 595,394,804 596,713,195 602,105,791 605,161,879 607,173,345 611,370,647 616,440,653 619,338,083 623,193,124 625,415,595	Distribution Plant (page 219 Ln. 26) 1.631,078,066 1.635,270,666 1.635,2721,191 1.633,381,499 1.643,3753,165 1.654,937,366 1.6554,937,366	General Plant (page 219 Ln. 28) 164,931,781 167,519,103 170,162,537 172,750,613 176,506,6499 179,821,443 183,366,479 186,799,696	Common Intanqible Note 8 275,018,409 278,033,409 281,777,849 285,639,973 289,453,930 293,444,009 297,508,489 301,556,612 305,574,786 309,907,774	Common General Note 8 218,604,867 222,097,196 228,866,600 232,554,156 236,030,544 239,521,66 241,030,381
FERC Form No. 1 reference December January April March April May June July July August	and Amortization Intangible Plant (page 200 Ln. 21) 98,584,514 100,053,883 101,649,801 103,248,134 104,845,671 106,644,602 108,048,098 109,645,662 111,249,778	Steam Production (page 219 Ln 20) 1,486,786,094 1,999,400,149 1,512,1527,043 1,532,1527,043 1,545,443,387 1,557,904,002 1,557,904,002 1,582,700,055	Hydraulic Production (page 219 Ln. 22 + 23) 59, 192,027 60,285,889 60,857,746 61,036,417 61,902,982 62,817,735 63,543,047 64,389,726 65,244,169	Other Production (page 219 Ln. 24) 721,876,007 729,256,688 737,296,881 746,296,638 753,884,246 800,659,980 814,115,067 824,799,747 833,204,568	Transmission Plant (page 219 Ln. 25) 595, 394, 804 598, 713, 195 602, 105, 791 605, 161, 679 607, 173, 345 611, 370, 847 616, 440, 653 619, 338, 803 623, 193, 124	Distribution Plant (page 219 Ln. 26) 1,631,078,066 1,635,721,191 1,638,331,499 1,643,375,165 1,648,433,055 1,654,4937,366 1,656,458,468 1,656,458,458	General Plant (page 219 Ln. 28) 164,931,781 167,519,103 170,162,537 172,750,613 176,506,409 178,821,443 183,366,476 186,799,686	Common Intangible Note 8 275,018,409 278,033,409 288,033,409 288,0453,930 293,544,009 297,508,489 301,556,612 305,574,786 309,907,774 314,193,053	Common General Note 8 215,244,005 225,399,235 228,866,606 232,554,158 236,030,549 239,521,661 241,030,381 243,967,625
Accumulated Depreciation FERC Form No. 1 reference January February March April Mav June June Juny August September	and Amortization Intangible Plant (page 200 Ln 21) 98,584,514 100,053,583 101,649,801 103,248,134 104,845,672 110,644,682 111,249,778 112,289,069	Steam Production (page 219 Ln. 20) 1.486,786.094 1.510,700.263 1.521,722,266 1.545,7904.002 1.557,904.002 1.570,207,209 1.552,702,005 1.552,702,005 1.557,904.002 1.557,904.002 1.557,904.002 1.557,904.002 1.557,904.002 1.557,904.002 1.557,904.002 1.557,904.002 1.557,904.002 1.557,904.002 1.557,904.002 1.557,904.002 1.557,904.002 1.557,904.002 1.557,904.002 1.557,904.002 1.557,904.002 1.559,5074,102	Hydraulic Production (page 219 Ln. 22 + 23) 59,192,027 60,285,889 60,857,746 61,036,417 61,902,982 62,817,735 63,543,047 64,389,726 65,246,169 66,065,663	Other Production (page 219 Ln 24) 721,876,007 729,325,688 737,296,881 746,296,638 753,884,246 800,659,980 814,115,067 824,799,747 833,204,568 843,3272,191	Transmission Plant (page 219 Ln. 25) 595,394,804 596,713,195 602,105,791 605,161,879 607,173,345 611,370,647 616,440,653 619,338,083 623,193,124 625,415,595	Distribution Plant (page 219 Ln. 26) 1,631,078,066 1,636,270,666 1,635,721,191 1,643,753,165 1,644,393,065 1,654,493,366 1,658,458,648 1,662,704,220	General Plant (page 219 Lr. 28) 164,931,781 167,519,103 170,162,537 172,750,613 176,506,409 178,821,443 183,866,476 186,799,696 187,733,993 190,614,420	Common Intanqible Note 8 275,018,409 278,033,409 281,777,849 285,639,973 289,453,930 293,444,009 297,508,489 301,556,612 305,574,786 309,907,774	Common General
Accumulated Depreciation FERC Form No. 1 reference December January February March April May June June Juny Juny September October	and Amortization Intangible Plant (page 200 Ln. 21) 98,584,514 100,053,583 101,649,801 103,248,134 104,445,671 106,444,402 108,048,098 109,645,662 111,249,778 112,859,069 114,474,205	Steam Production (page 219 Ln. 20) 1.486,786,094 1.499,400,149 1.512,527,043 1.524,527,043 1.545,443,387 1.545,443,387 1.545,700,055 1.545,500,002 1.545,500,002 1.545,507,400 1.545,500,002 1.545,500,002 1.545,500,002 1.545,500,002 1.545,500,002 1.545,500,002 1.545,400,083	Hydraulic Production (page 219 Ln. 22 + 23) 59, 192,027 60, 285,889 60, 857,746 61,036,417 761,902,982 63,543,047 64,389,726 65,244,169 66,025,663 66,879,589	Other Production (page 219 Ln. 24) 721,876,007 729,325,688 737,296,881 746,296,638 753,884,246 800,659,980 814,115,067 824,799,747 833,204,568 843,272,191 853,695,083	Transmission Plant (page 219 Ln. 25) 595,394,804 602,105,791 605,161,679 607,173,345 611,370,647 616,440,853 619,338,083 6123,193,124 625,415,959 630,031,647	Distribution Plant (page 219 Ln. 26) 1,631,078,066 1,635,721,191 1,638,381,499 1,643,373,056 1,654,937,366 1,656,458,648 1,656,704,220 1,664,917,021 1,669,101,314	General Plant (page 219 Lr. 28) 164,931,781 167,519,103 170,162,537 172,750,613 178,506,409 178,821,443 183,366,476 186,799,686 187,333,993 190,614,420 193,822,348	Common Intangible Note 8 275,018,409 278,033,409 288,033,409 288,0453,930 293,544,009 297,508,489 301,556,612 305,574,786 309,907,774 314,193,053	Common General Note 8 215,244,005 218,604,867 222,097,198 228,866,606 232,554,158 236,030,549 239,521,661 241,030,381 243,967,625 247,498,455
Accumulated Depreciation FERC Form No. 1 reference January February March April May June Juny Juny Juny August September October November	and Amortization Intangible Plant (page 200 Ln 21) 98,584,514 100,053,583 101,649,801 103,248,134 104,44,402 108,648,682 111,249,778 112,289,069 114,474,205 116,09,671	Steam Production (page 219 Ln 20) 1,486,786,094 1,499,400,149 1,511,527,043 1,521,527,043 1,545,443,387 1,570,277,209 1,582,702,729 1,582,702,729 1,582,702,729 1,582,704,102 1,595,774,102 1,682,922,138	Hydraulic Production (page 219 in. 22 + 23) 59, 192, 027 60, 285, 789 60, 085, 746 61, 036, 417 61, 902, 982 62, 817, 735 63, 543, 047 64, 399, 726 65, 246, 169 66, 065, 663 66, 879, 589 67, 655, 541	Other Production (page 219 Ln 24) 721,876,007 729,325,688 737,296,881 746,296,638 753,884,246 800,659,980 814,115,067 824,799,747 833,204,568 843,3272,191 853,695,083 867,633,713	Transmission Plant (page 219 Ln. 25) 595 394,804 598,713,195 602,105,791 605,161,579 607,173,345 611,370,647 616,440,653 619,338,083 623,193,124 625,415,559 630,031,647 631,266,407	Distribution Plant (page 219 Ln 26) 1.631,078,066 1.635,721,191 1.638,6381,489 1.648,333,065 1.654,4937,366 1.658,458,648 1.658,458,648 1.658,458,648 1.668,917,021 1.669,917,021	General Plant (page 219 Ln. 28) 164,931,781 167,519,103 170,162,537 172,750,613 175,506,409 179,821,443 183,366,476 186,799,696 187,333,993 190,614,420 193,825,348 199,977,161	Common Intangible Note 8 275,018,409 276,033,409 281,777,849 285,639,973 289,453,390 293,444,009 297,508,489 301,556,612 305,574,786 309,907,774 314,193,053 318,460,427	Common General Note 8 215,244,000 218,604,866 222,097,196 225,399,233 228,866,600 232,554,155 236,030,549 239,521,661 241,030,381 243,967,622 247,498,455 251,080,960

 13 Month Avg. (Lns 23 - 2

 37 Less ARO (13 Month Avg.

 38 (1)

 39

 40 Adj Balance

 41

 20 Depreciation Expense

 43

 44
 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) 108,073,090 1,540,723,372 63,723,327 800,384,386 615,381,101 1.651,625,252 182,338,211 297,969,191 234,559,589 15,779,917 226,100 4,853,340 2,842,253 - -108,073,090 1,524,943,455 63,497,227 795,531,046 615,381,101 1,648,782,999 182,338,211 297,969,191 234,429,927 Г Common General (page 336 Ln. 11) Steam Hydraulic Distribution Common Production (page 336 Ln. 4 + 5) General Plant (page 336 Ln. 10) Other Production Transmission Plant Intangible Plant Production Plant Intangible 45 FERC Form No. 1 (page 336 Ln. 1) (page 336 Ln. 2) (page 336 Ln. 6) (page 336 Ln. 7) (page 336 Ln. 8) (page 336 Ln. 11) reference 46 Total 47 152,531,497 130 740 754 63 152 943 148,150,701 40 021 091 49 794 038 19 268 295 10 316 724 27 837 853

48 Plant Adjustments (4) 49 50 Gross Plant

51																	
52																	
		Electric Int	tangible		Dis	stribution Plant			General Plant			Common Intan	gible		Co	mmon Genera	al
53															Smart Grid		
	FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	City	AGIS	Total
54 December	17,151,279	6,700,456	102,338,364	126,190,099	1,386,361	137,926,619	139,312,980	16,635,319	141,622,290	158,257,609	3,383,421	56,656,755		60,040,176	83,905	32,939	116,844
55 January	17,151,279	6,700,456	102,346,992	126,198,727	1,386,361	146,568,042	147,954,403	16,635,319	141,986,691	158,622,010	3,383,421	56,657,456		60,040,877	83,905	32,939	116,844
56 February	17,151,279	6,700,456	102,344,003	126,195,738	1,386,361	154,998,360	156,384,721	16,635,319	142,565,151	159,200,470	3,383,421	56,657,456		60,040,877	83,905	32,939	116,844
57 March	17,151,279	6,700,456	102,501,093	126,352,828	1,386,361	159,463,273	160,849,634	16,635,319	143,801,688	160,437,007	3,383,421	56,657,456		60,040,877	83,905	32,939	116,844
58 April	17,172,624	6,700,456	102,501,093	126,374,173	1,386,361	165,599,174	166,985,535	16,635,319	150,858,688	167,494,007	3,383,421	56,657,456		60,040,877	83,905	32,939	116,844
59 May	17,172,624	6,700,456	102,501,725	126,374,805	1,386,361	173,636,302	175,022,663	16,635,319	151,885,552	168,520,871	3,383,421	56,657,458		60,040,879	83,905	32,939	116,844
60 June	17,172,624	6,700,456	102,721,041	126,594,121	1,386,361	180,648,196	182,034,557	16,635,319	154,003,886	170,639,205	3,383,421	56,657,458		60,040,879	83,905	32,939	116,844
61 July	17,172,624	6,700,456	102,721,083	126,594,163	1,386,361	183,713,669	185,100,030	16,635,319	155,061,673	171,696,992	3,383,421	56,657,458		60.040.879	83,905	32,939	116,844
62 August	17,172,624	6,700,456	102,721,252	126,594,332	1,386,361	191,733,702	193,120,063	16,635,319	155,799,038	172,434,357	3,383,421	56,657,458		60.040.879	83,905	32,939	116,844
63 September	17,172,624	6,700,456	102,944,924	126,818,004	1,386,361	200,258,188	201,644,549	16,635,319	156,327,570	172,962,889	3,383,421	56,657,458		60.040.879	83,905	32,939	116,844
64 October	17,172,624	6,700,456	102,944,924	126,818,004	1,386,361	204,889,401	206,275,762	16,635,319	157,260,894	173,896,213	3,383,421	56,657,458		60,040,879	83,905	32,939	116,844
65 November	17,172,624	6,700,456	105,894,336	129,767,416	1,386,361	209,064,924	210,451,285	16,635,319	159,622,289	176,257,608	3,383,421	56,657,458		60,040,879	83,905	32,939	116,844
66 December	17,172,624	6,700,456	106,140,412	130,013,492	1,386,361	216,930,300	218,316,661	16,635,319	162,089,722	178,725,041	3,383,421	56,657,458		60,040,879	83,905	32,939	116,844
67								1									
13 Month Avg. (Lns 54 - 66)	17,166,056	6,700,456	103,124,711	126,991,223	1,386,361	178,879,242	180,265,603	16,635,319	151,760,395	168,395,714	3,383,421	56,657,403	-	60,040,824	83,905	32,939	116,844

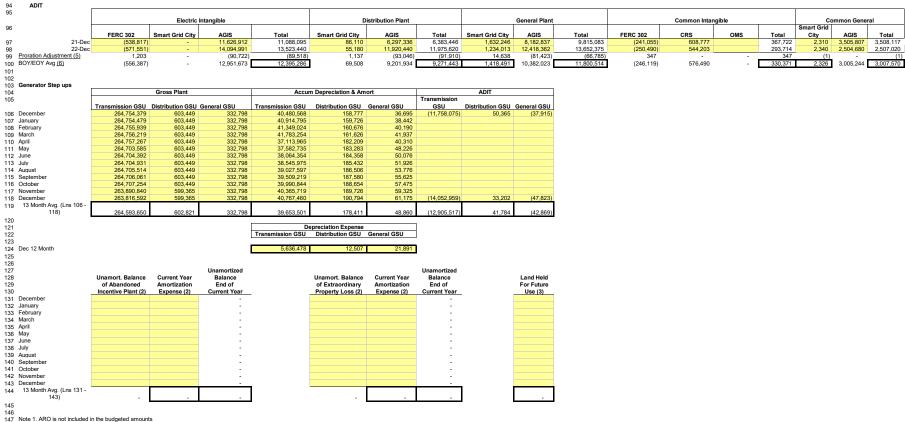
68 69 Accumulated Depreciation 70

70																	
71																	
		Electric I	ntangible		Dis	tribution Plant			General Plant			Common Intan	gible		Co	mmon Gener	/al
72															Smart Grid		
	FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	City	AGIS	Total
73 December	1,336,953	6,700,456	23,454,015	31,491,424	1,096,076	194,332	1,290,408	12,339,278	19,257,022	31,596,300	2,963,602	53,249,910		56,213,512	18,189	2,614	20,803
74 January	1,340,555	6,700,456	24,432,159	32,473,170	1,103,418	81,333	1,184,751	12,426,623	20,063,362	32,489,985	2,972,027	53,316,857		56,288,884	18,358	2,721	21,079
75 February	1,344,157	6,700,456	25,410,337	33,454,950	1,110,760	2,533	1,113,293	12,513,968	20,869,926	33,383,894	2,980,452	53,383,806		56,364,257	18,527	2,827	21,354
76 March	1,347,759	6,700,456	26,389,432	34,437,647	1,118,102	(263,053)	855,049	12,601,313	21,765,660	34,366,973	2,988,876	53,450,754		56,439,630	18,696	2,934	21,630
77 April	1,351,539	6,700,456	27,369,462	35,421,457	1,125,444	(443,572)	681,872	12,688,658	22,638,726	35,327,384	2,997,301	53,517,702		56,515,003	18,865	3,043	21,908
78 May	1,355,496	6,700,456	28,349,494	36,405,447	1,132,786	(753,461)	379,325	12,776,004	23,433,660	36,209,664	3,005,725	53,584,651		56,590,376	19,034	3,151	22,185
79 June	1,359,435	6,700,456	29,330,835	37,390,726	1,140,128	(1,004,906)	135,222	12,863,349	24,364,049	37,227,398	3,014,150	53,651,599		56,665,749	19,203	3,260	22,463
80 July	1,363,355	6,700,456	30,313,481	38,377,292	1,147,471	(1,478,098)	(330,627)	12,950,694	25,383,133	38,333,827	3,022,575	53,718,547		56,741,122	19,373	3,369	22,742
81 August	1,367,274	6,700,456	31,296,129	39,363,860	1,154,813	(1,840,661)	(685,848)	13,038,039	26,331,839	39,369,878	3,030,999	53,785,496		56,816,495	19,542	3,478	23,020
82 September	1,371,194	6,700,456	32,280,109	40,351,759	1,162,155	(2,127,068)	(964,913)	13,125,384	27,282,777	40,408,161	3,039,424	53,852,444		56,891,868	19,711	3,586	23,297
83 October	1,375,114	6,700,456	33,265,420	41,340,990	1,169,497	(2,634,328)	(1,464,831)	13,212,729	28,193,277	41,406,006	3,047,849	53,919,392		56,967,241	19,880	3,695	23,575
84 November	1,379,033	6,700,456	34,263,021	42,342,511	1,176,839	(3,121,100)	(1,944,261)	13,300,074	29,186,889	42,486,963	3,056,273	53,986,341		57,042,614	20,049	3,804	23,853
85 December	1,382,953	6,700,456	35,274,375	43,357,784	1,184,181	(3,592,569)	(2,408,388)	13,387,419	30,327,955	43,715,374	3,064,698	54,053,289		57,117,987	20,218	3,913	24,131
86																	
13 Month Avg. (Lns 73 - 85)	1,359,601	6,700,456	29,340,636	37,400,694	1,140,128	(1,306,201)	(166,073)	12,863,349	24,546,021	37,409,370	3,014,150	53,651,599	-	56,665,749	19,203	3,261	22,465

87 88 Depreciation Expense

09																	
90											Common						
		Electric	Intangible		D	istribution Plant			General Plant		Intangible					mmon Genera	al
91															Smart Grid		
	FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	City	AGIS	Total
92 Dec 12 Month	416,124	-	11,820,362	12,236,486	88,105	6,145,969	6,234,074	1,048,140	11,237,044	12,285,184	101,096	803,380		904,476	-	1,302	1,302

93



148 Note 2. Abandoned Plant and Extraordinary Property Loss will remain at zero and can not be changes without a Section 205 filing. 149 Note 3. Plant Held for Future Use recovered in the formula will be limited to Transmission related land and land rights recorded in Account 105, Plant Held for Future Use.

150 Note 4. Source of Plant Adjustments: Company Records.

151 Note 5. ADIT proration factor is derived on WP ADIT Prorate

152 Note 6. Average BOV/EQV balance is reduced by the ADIT prorate adjustment in compliance with IRS regulation Section 1.167(I)-1(h)(6).

Note 7. FERC Form No1, Page 356. Common Intangible includes Accounts 301-303. Common General includes Accounts 389-399.1.
 Note 8. FERC Form No1, Page 356.1. Common Intangible includes Franchises and Purchased Software. Common General includes FERC Account 108 plus Office Remodeling.

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Transmission O&M

				Estimated An	nounts			Actual A	mounts	
Line No.		TRANSMISSION EXPENSES	Reference	Non Labor	Labor	Total	Reference	Non Labor	Labor	Total
				Col. (a)	Col. (b)	Col. (c)		Col. (a)	Col. (b)	Col. (c)
		OPERATION								
1	560	Supervision and Engineering	Company Records	1,964,781	5,254,399	7,219,180	321.83.b	1,862,719	6,158,573	8,021,292
2	561.1	Load Dispatching - Reliability	Company Records	-	-	-	321.85.b	4,125	4,365	8,490
3	561.2	Load Dispatching - Monitor & Operate Transmission System	Company Records	1,404,478	3,266,853	4,671,332	321.86.b	945,057	3,299,569	4,244,626
4	561.3	Load Dispatching - Transmission Service & Scheduling	Company Records			-	321.87.b	475	822	1,297
5	561.4	Scheduling, System Control & Dispatch Services	Company Records			-	321.88.b	-	-	-
6	561.5	Reliability, Planning and Standards Development	Company Records		184,620	184,620	321.89.b	(26,085)	-	(26,085)
7	561.6	Transmission Service Studies (1)	Company Records			-	321.90.b	(41,876)	32,451	(9,425)
8	561.7	Generation Interconnection Studies	Company Records		202,487	202,487	321.91.b	(66,603)	241,324	174,721
9	561.8	Reliability, Planning & Standards Development Services	Company Records	3,427,823	-	3,427,823	321.92.b	3,346,309	750	3,347,059
10	562	Station Expenses	Company Records	419,630	1,434,693	1,854,322	321.93.b	752,127	1,196,415	1,948,542
11	563	Overhead Line Expenses	Company Records	372,492	937,695	1,310,187	321.94.b	587,210	705,804	1,293,014
12	564	Underground Lines Expense	Company Records			-	321.95.b	-	-	-
13	565	Transmission of Electricity by Others	Company Records	23,224,081	-	23,224,081	321.96.b	32,759,637	-	32,759,637
14	566	Miscellaneous Transmission Expenses	Company Records	4,518,781	3,821,901	8,340,682	321.97.b	4,548,542	2,804,443	7,352,985
15	567	Rents	Company Records	2,639,941		2,639,941	321.98.b	1,978,620	-	1,978,620
16		Total Operation		37,972,008	15,102,647	53,074,655		46,650,257	14,444,516	61,094,773
17		•								
18		MAINTENANCE								
19	568	Supervision and Engineering	Company Records	-	-	-	321.101.b	95	-	95
20	569	Structures	Company Records	-	-	-	321.102.b	-	-	-
21	569.1	Computer Hardware	Company Records	-	-	-	321.103.b	-	-	-
22	569.2	Computer Software	Company Records	-	-	-	321.104.b	-	-	-
23	569.3	Communication Equipment	Company Records	-	-	-	321.105.b	-	-	-
24	569.4	Miscellaneous Regional Transmission Plant	Company Records	-	-	-	321.106.b	-	-	-
25	570	Station Equipment	Company Records	1,128,944	1,051,706	2,180,650	321.107.b	815,949	833,582	1,649,531
26	571	Overhead Lines (2)	Company Records	5,741,535	355,162	6,096,697	321.108.b	6,664,011	161,287	6,825,298
27	572	Underground Lines	Company Records	-	-	-	321.109.b	-	-	-
28	573	Miscellaneous Transmission Plant	Company Records	-	-	-	321.110.b	7,046	-	7,046
29		Total Maintenance		6.870.480	1,406,868	8,277,347		7,487,101	994,869	8,481,970
30						, ,			,	, ,
31		TOTAL TRANSMISSION		44,842,487	16,509,515	61,352,002	•	54,137,358	15,439,385	69,576,743
32				,- , -	- / /	- / /		- , - ,	-,,	
33										
55							Company			
34	565	System Integration Costs- Holy Cross TIEA (3)	Company Records				Records	(1,567,079)		(1,567,079)
	505	Oystern integration Costs- Holy Closs HEA (3)	Company Necolus		-	-	1000100	(1,307,079)		(1,507,079)
35 36	561	Total FERC Account 561	Sum Lines 2 - 9	4 000 000	2 652 000	0 406 064		4 464 400	2 570 204	7 740 692
30	561	TOTAL FERG ACCOUNT 301	Sum Lines 2 - 9	4,832,302	3,653,960	8,486,261		4,161,402	3,579,281	7,740,683

Note 1. Amount reflects 3 year amortization of the pre-construction costs associated with the San Luis-Calumet-Comanche transmission project (\$2,625,528 X 50% / 3 = \$437,588) beginning November 17, 2012 as shown on FERC Form No. 1 page 321, line 90 footnote page. See additional details on Table 25 concerning the 50/50 sharing.

Note 2. Amount will include a 3 year amortization of the total amount deferred related to Mountain Pine Beetle as shown on FERC Form No. 1 page 321, line 108 footnote page. \$5,926,097 will be amortized over 3 years beginning January 1, 2013.

Note 3. The Holy Cross system integration surplus/deficit payments are difficult to project, therefore, PSCo makes no effort to budget these costs or include them in the ATRR Est. However, these payments will be included on actuals and in the ATRR Act. calculation.

Table 17 WP_C-1

Estimated

Line								
No.	FERC	Account Description	Reference		Total	Adjustment	A	djusted Total
					Col. (a)	Col. (b)		Col. (c)
1	920	Administrative and general salaries	Company Records	\$	61,766,852	\$-	\$	61,766,852
2	921	Office supplies and expenses	Company Records	\$	39,605,126	-		39,605,126
3	922	Administrative expenses transferred— Credit	Company Records	\$	(47,022,535)	-		(47,022,535)
4	923	Outside services employed	Company Records	\$	13,725,254	-		13,725,254
5	924	Property insurance	Company Records	\$	6,520,127	-		6,520,127
6	925	Injuries and damages	Company Records	\$	10,497,145	-		10,497,145
7	926	Employee pensions and benefits (1)	Company Records	\$	45,069,765	-		45,069,765
8	927	Franchise requirements	Company Records	\$	-	-		-
9	928	Regulatory commission expenses (2)	Company Records	\$	9,197,432	(9,197,43	2)	-
10	929	Duplicate charges—Credit	Company Records	\$	(2,143,908)	-		(2,143,908)
11	930.1	General Advertising Expenses (3)	Company Records	\$	2,813,948	(2,813,94	8)	-
12	930.2	Miscellaneous general expenses (4)	Company Records	\$	4,094,158	(1,233,98	7)	2,860,171
13	931	Rents	Company Records	\$	33,608,857	-		33,608,857
14	935	Maintenance of general plant	Company Records	\$	1,096,654	-		1,096,654
15		Subtotal	•	\$	178,828,877	\$ (13,245,36	7) \$	165,583,509
	Notes:							
	Commis	Employment Benefits Other than Pensions (FAS 106) shall rema ssion following a filing seeking such change pursuant to section 2 ually to seek FERC approval of the updated PBOP expense. Reta	205 or 206 of the FPA. The	e adj	justment is sho	own on WP_C-	3 PB	OP. PSCo will

FERC Account 926 will be excluded. Reference Form 1 Page 323, line 187, Footnote. 2. Regulatory Commission expenses (FERC Account 928) will be directly assigned to Transmission and are shown on WP_C-4.

3. General Advertising Expenses (FERC Account 930.1) will be excluded.

1 All industry association dues recorded in EERC Account 930.2 will be excluded

4. All	industry assocation dues recorded in FERC Account 930.2 will	i de excluded.		
	Industry Association Dues	FF1, pg. 335, Line 1	11,602	
	Service Company Allocation of Industry Association Dues	FF1, pg. 335, Line 12	1,222,385	
	Total Exclusion		\$ 1,233,987	

Actua	s					
Line No.	FERC	Account Description	Reference	Total	Adjustment	Adjusted Total
-				Col. (a)	Col. (b)	Col. (c)
1	920	Administrative and general salaries	FF1, pg. 323, Line 181	\$ 55,444,185	\$ (229,641)	\$ 55,214,544
2	921	Office supplies and expenses	FF1, pg. 323, Line 182	\$ 39,411,811	-	39,411,811
3	922	Administrative expenses transferred— Credit	FF1, pg. 323, Line 183	\$ (56,246,117)	-	(56,246,117)
4	923	Outside services employed	FF1, pg. 323, Line 184	\$ 13,303,636	-	13,303,636
5	924	Property insurance	FF1, pg. 323, Line 185	\$ 5,941,435	-	5,941,435
6	925	Injuries and damages	FF1, pg. 323, Line 186	\$ 11,691,020	-	11,691,020
7	926	Employee pensions and benefits (1)	FF1, pg. 323, Line 187	\$ 46,428,440	(896,943)	45,531,497
8	927	Franchise requirements	FF1, pg. 323, Line 188	\$ -	-	-
9	928	Regulatory commission expenses (2)	FF1, pg. 323, Line 189	\$ 14,576,098	(14,576,098)	-
10	929	Duplicate charges—Credit	FF1, pg. 323, Line 190	\$ (2,218,479)	-	(2,218,479)
11	930.1	General Advertising Expenses (3)	FF1, pg. 323, Line 191	\$ 2,770,804	(2,770,804)	-
12	930.2	Miscellaneous general expenses (4)	FF1, pg. 323, Line 192	\$ 3,806,482	(2,157,627)	1,648,855
13	931	Rents	FF1, pg. 323, Line 193	\$ 36,462,094	-	36,462,094
14	935	Maintenance of general plant	FF1, pg. 323, Line 196	\$ 1,078,598	-	1,078,598
15		Subtotal		\$ 172,450,007	\$ (20,631,113)	\$ 151,818,894

Notes:

1. Post-Employment Benefits Other than Pensions (FAS 106) shall remain as a stated, fixed amount and shall not be changed except as directed by the Commission following a filing seeking such change pursuant to section 205 or 206 of the FPA. The adjustment is shown on WP_C-3 PBOP. PSCo will file annually to seek FERC approval of the updated PBOP expense. Retail Deferred Pension Expense, net of any amortization amounts recorded in FERC Account 926 will be excluded. Reference Form 1 Page 323, line 187, Footnote.

2. Regulatory Commission expenses (FERC Account 928) will be directly assigned to Transmission and are shown on WP C-4.

3. General Advertising Expenses (FERC Account 930.1) will be excluded.

4. All industry assocation dues recorded in FERC Account 930.2 will be excluded.

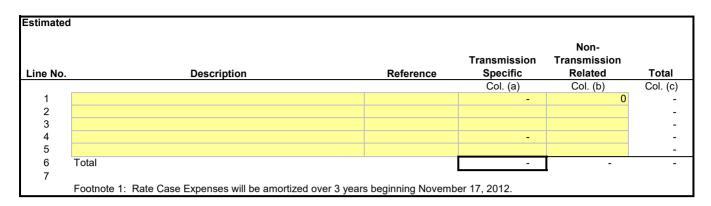
Industry Association Dues FF1, pg. 335, Line 1 Service Company Allocation of Industry Association Dues FF1, pg. 335, Line 12 Total Exclusion 37,894 2,119,733 \$ 2,157,627 Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Post-Employment Benefits Other than Pensions (FAS 106)

Line No.	Description	Total Expense	O&M \$	O&M Electric \$
		Col. (a)	Col. (b)	Col. (c)
1	Estimated Base Year 2022			
2			<i></i>	
3	PSCo Direct Expense	(6,660,000)	(4,174,029)	(2,596,717)
4	XES - Allocated to PSCo	1,197,000	297,131	219,182
5 6	Total	(5 462 000)	(2 976 909)	(2 277 525)
7	lotal	(5,463,000)	(3,876,898)	(2,377,535)
8				
9	Estimated Amount Included in Account 926			
10				
11	PSCo Direct Expense	(6,660,000)	(4,174,029)	(2,596,717)
12	XES - Allocated to PSCo	1,197,000	297,131	219,182
13				
14	Total	(5,463,000)	(3,876,898)	(2,377,535)
15				
16	Actual Base Year 2022			
17				
18	PSCo Direct Expense	(4,960,000)	(3,124,431)	(1,855,864)
19	XES - Allocated to PSCo	950,000	217,030	160,323
20	T-4-1	(4.040.000)	(0.007.404)	(4.005.544)
21	Total	(4,010,000)	(2,907,401)	(1,695,541)
22	A store I American the short s			
23 24	Actual Amount Included in Account 926			
24 25	PSCo Direct Expense	(4,960,000)	(3,124,431)	(1,855,864)
26	XES - Allocated to PSCo	950,000	217,030	160,323
27		300,000	217,000	100,020
28	Total	(4,010,000)	(2,907,401)	(1,695,541)
29		(1,010,000)	(_,,,	(1,000,011)
30	Adjustment			
31	Estimated Amount Less Base Year Amount (Line 14 minus 6)	-	- F	-
32	Actual Amount Less Base Year Amount (Line 28 minus 21)	-	_ F	_
33	· · · · · · · · · · · · · · · · · · ·		L.	
34	Notes:			
35	Once established in the true-up for the first Formula Rate Year that	at rates are in effect,		

Once established in the true-up for the first Formula Rate Year that rates are in effect, the amount for Post-Employment Benefits Other than Pensions shall be the amount recovered in the formula rate until a change is accepted and permitted by FERC pursuant to a Section 205 filing (to be made annually to update the PBOP expense) or a Section 206 filing.

Source: Employee Benefit Accounting PBOP analysis and actuarial study filed annually with the Commission.

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Regulatory Commission Expense Detail (FERC Account 928)



			Transmission	Non- Transmission	
ine No.	Description	Reference	Specific	Related	Total
			Col. (a)	Col. (b)	Col. (c)
1	State of Colorado				-
2	CPUC Annual Charge			10,410,512	
3	CPUC Docket 16A-0231E - 2016 Deprec RC			92,495	
4	CPUC Docket 17AL-0649E - 2017 Phase I RC			156,058	
5	CPUC Docket 16AL-0048E - 2016 Phase II RC			1,411,480	
6	CPUC Docket 19AL-0268E - 2019 Phase I RC			752,717	
7	CPUC Docket 20AL-0432E - 2021 Phase II RC			136,713	
8	CPUC Docket 21AL-0317E - 2021 Phase I & II RC			402	
9	CPUC Docket 19AL-0687E - 2019 Time of Use				
10	CPUC Docket 20AL-0301E - AGIS			148,225	
11	CPUC Docket 20A-0300E - Wildfire Mitigat				
12	CPUC Docket 20A-0204E - Transportation EP			3,892	
13	CPUC Docket 20A-0345E - Economic Develp				
14	CPUC Docket 21A-0141E - 2021 ERP and CEP				
15	CPUC Docket 20R-0516E - 2021 Distribution System Planning				
16	CPUC Docket 21A-0625EG - 2022-2025 RES				
17	CPUC Docket 20A-0327E - 2019 ECA Prud			30,290	
18	CPUC Docket 20A-0370E - ECA Prud			104,641	
19	CPUC Docket 20D-0148E - COSSA Petition			52,118	
20	CPUC Docket 20I-0437E - Comanche Unit 3			55,323	
21	CPUC Docket 21I-0076EG/21A- 0192EG - Extreme Weather			36,670	
22	CPUC Docket TBD - PSCo- BH-PRPA Joint OATT			38,734	
23	Miscellaneous Items < \$25.000			117,782	
24				111,102	
25	Federal Energy Regulatory Commission				
26	FERC Annual Charge			872,222	
27	Docket ER19-2774 - Transmission Interconnection Queue		1.100	012,222	
28	Docket ER21-291 - Transmission Formula Rate Filing		18.350		
20 29	Miscellaneous Items < \$25.000		10,330		
30	Miscellarieous Iterris < \$25,000			-	
	Other				
31 32	Other Mandated Inserts			100.074	100.07
				136,374	136,37
33	Miscellaneous Items < \$25,000				-
34			10.155		
35	Total	FF1, pg 351, Ln 46	19,450	14,556,648	14,576,09

Table 20 WP_C-4

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Taxes Other Than Income Tax

				FERC Form No. 1	
Line No.	. Description	Reference	Estimated	Reference	Actual
1	FUTA			263.i	5 72,816
2	FICA			263.i	12,714,507
2	Unemployment SESA			263.i	252,546
4	Occupational Denver			263.i	18,277
5	Total taxes related to wages & salaries (1)	Company Records	\$ 13,683,585	200	13,058,146
6	ů (,	. ,		L	
7	Real and personal property taxes			263.i	172,762,892
8	Use tax			263.i	(75,000)
9	Total taxes related to property (1)	Company Records	\$ 190,990,800		172,687,892
10					
11	Miscellaneous				
12	CO MISC TOTI - CO EZ ITC	Company Records	s (750,000)	Г	(750,000)
13					
		Line 5 plus Line 9			
14	Total TOTI	plus Line 12	\$ 203,924,385	115.14.g 🛛 🖇	5 184,996,038

Note 1. The PSCo budget estimates these taxes only in total. Details as to actual taxes will be available for actuals in the Annual True-up.

Estimated							
Line No.	FERC	Description	Total	A	djustments	Ad	justed Total
			Col. (a)		Col. (b)		Col. (c)
1	454- Rent F	From Electric Property		_			
2	45400	Rental Income on Transmission Facilities	\$ 3,103,661	\$	-	\$	3,103,661
3	45400	Rental Income on Other Facilities	3,971,111		(3,971,111)		-
4	Total 454		\$ 7,074,771	\$	(3,971,111)	\$	3,103,661
5							
6	456- Other	Electric Revenue					
7	456	Revenues from Schedule 18 Annual Interconnection Customer O&M Charge	\$ 490,846	\$	-	\$	490,846
8	456	Total Other Electric Revenue - (Other Than Schedule 18)	\$ 58,184,470		(58,184,470)		-
9	Total 456-	FERC Form No. 1 pg. 300 Ln 21	\$ 58,675,316	\$	(58,184,470)	\$	490,846
10							
11	421.1 Gain	on disposition of property					
	421.1	Amortization of the Gain on the Sale of TSB (Allocated to Transmission) Ref.					
12	421.1	WP_B-7 Line 15	\$ -	\$	-	\$	-
13	421.1	Gain on disposition of property (Other Related)	-		-		-
14	Total 421.1		\$ -	\$	-	\$	-

FERC	Description		Total	A	djustments	Ad	justed Total
			Col. (a)		Col. (b)		Col. (c)
454- Rent F	rom Electric Property						
45400	Rental Income on Transmission Facilities	\$	2,808,957	\$	-	\$	2,808,957
45400	Rental Income on Other Facilities		5,075,413		(5,075,413)		-
Total 454-	FERC Form No. 1 pg. 300 Ln 19	\$	7,884,371	\$	(5,075,413)	\$	2,808,957
456- Other	Electric Revenue						
456	Revenues from Schedule 18 Annual Interconnection Customer O&M Charge	\$	549,567	\$	-	\$	549,567
456	Total Other Electric Revenue - (Other Than Schedule 18)		27,961,507		(27,961,507)		-
Total 456-	FERC Form No. 1 pg. 300 Ln 21	\$	28,511,074	\$	(27,961,507)	\$	549,567
421.1 Gain	on disposition of property						
101.1	Amortization of the Gain on the Sale of TSB (Allocated to Transmission) Ref.						
421.1	WP B-7 Line 15	\$	-	\$	-	\$	-
421.1	Gain on disposition of property (Other Related)		757,369		(757,369)		-
Total 421.1	FERC Form No. 1 pg. 117 Ln 40	\$	757,369	\$	(757,369)	\$	
ר 2 1	45400 45400 Total 454- 456- Other 456 Total 456- 21.1 Gain 421.1 421.1	 45400 Rental Income on Other Facilities Total 454- FERC Form No. 1 pg. 300 Ln 19 456- Other Electric Revenue 456 Revenues from Schedule 18 Annual Interconnection Customer O&M Charge 456 Total Other Electric Revenue - (Other Than Schedule 18) Total 456- FERC Form No. 1 pg. 300 Ln 21 21.1 Gain on disposition of property 421.1 Amortization of the Gain on the Sale of TSB (Allocated to Transmission) Ref. WP_B-7 Line 15 	45400 Rental Income on Transmission Facilities \$ 45400 Rental Income on Other Facilities \$ Total 454- FERC Form No. 1 pg. 300 Ln 19 \$ 456- Other Electric Revenue \$ 456 Revenues from Schedule 18 Annual Interconnection Customer O&M Charge 456 Total Other Electric Revenue - (Other Than Schedule 18) Total 456- FERC Form No. 1 pg. 300 Ln 21 \$ 21.1 Gain on disposition of property \$ 421.1 Amortization of the Gain on the Sale of TSB (Allocated to Transmission) Ref. WP_B-7 Line 15 \$ 421.1 Gain on disposition of property (Other Related)	54- Rent From Electric Property \$ 2,808,957 45400 Rental Income on Transmission Facilities \$ 2,808,957 45400 Rental Income on Other Facilities \$ 5,075,413 Total 454- FERC Form No. 1 pg. 300 Ln 19 \$ 7,884,371 456- Other Electric Revenue \$ 7,884,371 456- Other Electric Revenue \$ 7,884,371 456- Total Other Electric Revenue - (Other Than Schedule 18) \$ 249,567 7otal 456- FERC Form No. 1 pg. 300 Ln 21 \$ 28,511,074 21.1 Gain on disposition of property Amortization of the Gain on the Sale of TSB (Allocated to Transmission) Ref. 421.1 Gain on disposition of property (Other Related) \$ -	54- Rent From Electric Property \$ 2,808,957 45400 Rental Income on Transmission Facilities \$ 2,808,957 45400 Rental Income on Other Facilities \$ 7,884,371 Total 454- FERC Form No. 1 pg. 300 Ln 19 \$ 7,884,371 \$ 456- Other Electric Revenue \$ 7,884,371 \$ 456- Other Electric Revenue \$ 7,884,371 \$ 456- Total Other Electric Revenue - (Other Than Schedule 18) \$ 28,9567 \$ 21.1 Gain on disposition of property \$ 28,511,074 \$ 421.1 Amortization of the Gain on the Sale of TSB (Allocated to Transmission) Ref. \$ - \$ 421.1 Gain on disposition of property (Other Related) \$ 757,369	54- Rent From Electric Property 45400 Rental Income on Transmission Facilities 45400 Rental Income on Other Facilities 545400 Rental Income on Other Facilities 5400 Rental Income on Other Facilities 5400 Rental Income on Other Facilities 5075,413 (5,075,413) 5075,413 (5,075,413) 456- Other Electric Revenue \$ 7,884,371 \$ (5,075,413) 456- Other Electric Revenue (0ther Than Schedule 18) 456- FERC Form No. 1 pg. 300 Ln 21 \$ 28,511,074 \$ (27,961,507) 21.1 Gain on disposition of property Amortization of the Gain on the Sale of TSB (Allocated to Transmission) Ref. 421.1 Gain on disposition of property (Other Related)	54- Rent From Electric Property 45400 Rental Income on Transmission Facilities 45400 Rental Income on Other Facilities Total 454- FERC Form No. 1 pg. 300 Ln 19 \$ 7,884,371 (5,075,413) (5,075,413) 456- Other Electric Revenue \$ 7,884,371 (5,075,413) (5,075,413) (5,075,413) (5,075,413) 456- Other Electric Revenue \$ 7,884,371 (5,075,413) (27,961,507) (27,961,507) (27,961,507) (27,961,507) 7011 456- FERC Form No. 1 pg. 300 Ln 21 \$ 28,511,074 (27,961,507) (27,961,507) (27,961,507) (27,961,507) (27,961,507) (27,961,507) (27,961,507) (27,961,507) (28,511,074 (27,961,507) (28,511,074 (27,961,507) (28,511,074 (27,961,507) (21.1 Gain on disposition of property (421.1 Gain on disposition of property (Other Related) (757,369) (757,369) (757,369) (757,369) (757,369) (757,369)

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Account 456.1- Revenues from Transmission of Electricity of Others

nate .ine No.	Туре	Description	Service Type	Divisor kW	Point-to-Point Transmission Schedules 7 & 8	Network Transmission Schedule 9	Scheduling, System Control & Dispatch Schedule 1	Reactive Supply & Voltage Control Schedule 2	Regulation and Frequency Schedule 3	Regulation and Frequency Schedule 3 & 3A Wind	Regulation and Frequency Schedule 3 & 3A Solar	Regulation and Frequency Schedule 3 & 3A-VER Non-VER	Network & Energy Imbalance Schedule 4	Network & Interco. Spinning Reserve Schedule 5	Flex Reserve Schedule 16	Supplemental Spinning Reserve Schedule 6	FERC Assess Pass Through	Total of Line Items
NO.	Type	Description	түре	(a)	(b)	(c)	(d)	(e)	(f)		(q)	(h)	(i)	(i)	(k)	(1)	(m)	(n)
1	Credit	OATT Non-Firm PTP	NF	0	4,766,106	-	76.487	466.832	21.124	-	-	-	-	32.962	-	9,104	-	5.372.61
2	Credit	OATT Firm PTP	SFP	0	2,107,555	-	63,166	359,746	57,190	-	-	-	-	32,577	-	8,886	-	2,629,12
	Divisor	PSCoM Firm PTP	LFP	188,000	9,222,528	-	144,384	776,064	-	-	-	-	-	-	-	-	-	10,142,9
4	Divisor	CSU Firm PTP	LFP	60,000	2,943,360	-	46,080	247,680	46,120	-	-	-	-	-	-	-	-	3,283,2
5	Divisor	Firm PTP	LFP	-	-	-	-	-	-	236.772	-	-	-	-	2.234.898	-	-	2.471.6
6	Divisor	MEAN - Network	FNO	30,413	-	1,491,936	-	-	-	-	-	-	-	-	-	-	-	1,491,93
7	Ancillary	MEAN - Network	OS	-	-	-	23,357	125,545	23.377	-	-	297	-	96,580	-	26,773	-	295,9
8	Divisor	Tri-State - Network	FNO	256,589	-	12,587,224	-	-	-	-	-	-	-	-	-	-	-	12,587,22
9	Ancillary	Tri-State - Network	OS	-	-	-	197,060	-	197,232	135,532	29,819	23,633	-	-	1,279,286	-	-	1,832,74
10	Divisor	IREA - Network	FNO	435,068	-	21,342,690	-	-	-	-	-	-	-	-	-	-	-	21,342,6
11	Ancillary	IREA - Network	OS	-	-	-	334,132	1,795,960	334,423	-	82,112	10,341	-	1,381,610	-	382,999	-	4,239,4
12	Divisor	PSCoM - Network	FNO	116,740	-	6,232,560	-	-	-	-	-	-	-	- 1	-	-	-	6,232,5
13	Ancillary	PSCoM - Network	OS	-	-	-	89,657	481,904	89,735	-	442	41	-	370,723	-	102,769	-	1,134,8
14	Divisor	WAPA - Network	FNO	93,511	-	4,587,274	-	-	-	-	-	-	-	-	-	-	-	4,587,2
15	Ancillary	WAPA - Network	OS	-	-	-	71,816	-	71,879	-	-	-	-	296,955	-	82,320	-	522,9
16	Credit	PACIFICORP GFA Firm Contract	LFP	-	-	336,398	-	-	-	-	-	-	-	-	-	-	-	336,3
17	Credit	Tri-State, Midway - GFA Firm Contract	OS	-	-	224,400	-	-	-	-	-	-	-	-	-	-	-	224,4
18	Credit	PRPA - BASOT	OS	-	-	-	400,024	-	400,372	377,643	46,011	44,577	-	607,852	3,564,585	255,299	-	5,650,3
19	Credit	ARPA - BASOT	OS	0	0	0	32,685	0	32,713		0	376	0	135,148	52,200		-	260,1
20	Credit	Black Hills CE BASOT	OS	-	-	-	240,878	-	241,088	242,389	-	24,384	-	-	2,287,919	-	-	3,036,6
21	Credit	Colorado Springs BASOT	OS	-	-	-	142,893	-	-	97,975	-				231,196	-	-	472,0
22	Ancillary		0 0	-	-	-	-	-							-	-	1,073,236	1,073,2
23		Total		1,180,321	19,039,549	46,802,482	1,862,619	4,253,731	1,515,253	1,097,331	158,384	103,649	0	2,954,407	9,650,084	868,150	1,073,236	89,378,8
24 25	Summariz	red by Type:		1,180,321														
26	Credit				6.873.661	560,798	956,133	826,578	752,487	725,028	46,011	69,337	0	808,539	6,135,900	273,289	0	18,027,7
	Divisor			-	12,165,888	46,241,684	190,464	1,023,744	46,120	236,772	0	0	0	0	2,234,898		0	62,139,5
	Ancillary				,,		716,022	2,403,409	716,646	135,532	112,373	34,312	0	2,145,868	1,279,286		1,073,236	9,211,5
	Other				0	0	110,022	2,400,400	110,040	100,002	112,010	04,012	0	2,140,000	1,210,200	004,001	1,010,200	0,211,0
30	Total			-	19,039,549	46,802,482	1,862,619	4,253,731	1,515,253	1,097,331	158,384	103,649	0	2,954,407	9,650,084	868,150	1,073,236	89,378,8
31	rotai				10,000,040	40,002,402	1,002,010	4,200,701	1,010,200	1,001,001	100,004	100,040	0	2,004,407	0,000,004	000,100	1,010,200	00,010,0
	Description	n of Revenue Types:																
		Ancillary services includes regulation & frequency, of	ontrol & dispatch	voltage control	eactive sninning reserv	e scheduling and	fley reserve											
	Divisor	Load associated with these revenues are included in				-,g, and												
35	Credit	Revenue credit because the load is not included in		····														
55	Cieduit	Revenue credit because the load is not included in t	INIOUI.															

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Table 23 WP F-1

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022

Actuals			Service		Point to Point Transmission Schedules 7 & 8	Network Transmission Schedule 9	Scheduling, System Control & Dispatch Schedule 1	Reactive Supply & Voltage Control Schedule 2	Regulation and Frequency Schedule 3	Regulation and Frequency Schedule 3 & 3A Wind	Regulation and Frequency Schedule 3 & 3A Solar	Regulation and Frequency Schedule 3 & 3A-VER Non-VER	Network & Energy Imbalance Schedule 4	Network & Interco. Spinning Reserve Schedule 5	Flex Reserve Schedule 16	Supplemental Spinning Reserve Schedule 6	FERC Assess Pass Through	Total of Line
No.	Type	Description	Type	Divisor kW														Items
				(a)	(b)	(c)	(d)	(e)	(f)		(q)	(h)	(i)	(i)	(k)	(1)	(m)	(n)
1	Credit	OATT Non-Firm PTP	NF	-	13,055,411	-	114,193	1,334,665	31,525	-	-	-	-	78,009	-	27,740	-	14,641,543
2	Credit	OATT Firm PTP	SFP	-	6,971,312	-	84,079	798,469	100,869	-	-	-	-	157,060	-	45,588	-	8,157,377
3	Divisor	PSCoM Firm PTP	LFP	224,250	9,964,575	-	113,801	1,087,164	-	-	-	-	-	-	-	-	-	11,165,540
4	Divisor	CSU Firm PTP	LFP	60,000	2,963,880	-	30,448	290,880	-	-	-	-	-	-	-	-	-	3,285,208
5	Divisor	Guzman Firm PTP	LFP	24,417	1,206,135	-	12,391	118,372	-	-	-	-	-	-	-	-	-	1,336,898
6	Divisor	PAC Firm PTP	LFP	2,833	139,961	-	1,438	13,736	-	-	-	-	-	-	-	-	-	155,135
7	Divisor	MEAN - Network	FNO	32,705		1,486,332	-	-	-	-	-	-	-	-	-	-	-	1,486,332
8	Ancillary	MEAN - Network	OS	-		-	16,597	158,553	29,028	-	-	353	-	98,350	-	28,543	-	331,424
9	Divisor	Tri-State - Network	FNO	247,712		11,240,024	-	-	-	-	-	-	-	-	-	-	-	11,240,024
10	Ancillary	Tri-State - Network	OS	-		-	125,481	-	219,545	155,786	34,275	28,020	-	-	1,203,208	-	-	1,766,315
11	Divisor	IREA - Network	FNO	454,557		20,658,243	-	-	-	-	-	-	-	-	-	-	-	20,658,243
12	Ancillary	IREA - Network	OS	-		-	230,676	2,203,692	403,459	-	94,383	12,297	-	1,366,943	-	396,719	-	4,708,169
13	Divisor	PSCoM - Network	FNO	120,403		5,681,394	-	-	-	-	-	-	-	-	-	-	-	5,681,394
14	Ancillary	PSCoM - Network	OS	-		-	83,087	588,618	106,881	-	509	52	-	362,130	-	105,098	-	1,246,375
15	Divisor	WAPA - Network	FNO	89,033		4,046,339	-	-	-	-	-	-	-	-	-	-	-	4,046,339
16	Ancillary	WAPA - Network	OS	-		-	45,183	-	78,905	-	-	-	-	127,650	-	37,047	-	288,785
17	Credit	PACIFICORP GFA Firm Contract	LFP	-		303,084	-	-	-	-	-	-	-	-	-	-	-	303,084
18	Credit	Tri-State, Midway - GFA Firm Contract	OS	-		224,400	-	-	-	-	-	-	-	-	-	-	-	224,400
19	Credit	PRPA - BASOT	OS	-		-	269,427	-	471,302	434,079	52,887	53,007	-	1,345,988	3,352,601	263,893	-	6,243,185
20	Credit	Tri-State (376) BASOT	OS	-		-	61,483	-	107,518	-	42,513	-	-	-	-	-	-	211,514
21	Credit	ARPA - BASOT	OS	-		-	20,411	-	35,823	7,020	-	447	-	120,996	52,200	-	-	236,897
22	Credit	Black Hills CE BASOT	OS	-		-	155,752	-	272,415	278,613	-	28,995	-	-	1,693,804	-	-	2,429,579
23	Credit	Colorado Springs BASOT	OS	-		-	237,371	-		112,616	-	-	-	-	869,789	-	-	1,219,776
24	Ancillary					-				-	-	-	-	-	-	-	743,472	743,472
25		Total (1)		1,255,910	34,301,274	43,639,816	1,601,818	6,594,149	1,857,270	988,114	224,567	123,171	-	3,657,126	7,171,602	904,628	743,472	101,807,008
26																		
27		zed by Type:		-														
28	Credit				20,026,723	527,484	942,716	2,133,134	1,019,452	832,328	95,400	82,449	-	1,702,053	5,968,394	337,221	-	33,667,355
29	Divisor			1,255,910	14,274,551	43,112,332	158,078	1,510,152	-	-	-	-	-	-	-	-	-	59,055,113
30	Ancillary				-	-	501,024	2,950,863	837,818	155,786	129,167	40,722		1,955,073	1,203,208	567,407	743,472	9,084,540
31	Other			-								-		-				
32	Total (1)				34,301,274	43,639,816	1,601,818	6,594,149	1,857,270	988,114	224,567	123,171	-	3,657,126	7,171,602	904,628	743,472	101,807,008
33																		

 33
 Description of Revenue Types:

 4
 Description of Revenue Types:

 55
 Ancillary

 56
 Divisor

 56
 Divisor

 57
 Credit

 7
 Credit

 7
 Credit

 7
 Credit

Table 23 WP F-1

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Capital Structure Details

Estimate	d															
		Form No.1														
Line No.	Description	Reference	December	January	February	March	April	May	June	July	August	September	October	November	December	13 Month Avg.
			Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (I)	Col. (m)	Col. (n)
1	Long Term Debt:														(
2	Acct 221 Bonds Acct 223 Advances from Assoc. Compa	112.18.c,d 112.20.c.d	6,550,000,001	6,550,000,001	6,550,000,001	6,550,000,001	6,550,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6.850.000.001	6,850,000,001	6,734,615,386
3	Acct 223 Advances from Assoc. Compa Acct 224 Other Long Term Debt	112.20.c,d												-	-	-
5		2.19 c,d enter negat														
6	Total Long Term Debt	Sum Lines 1 - 5	6,550,000,001	6,550,000,001	6,550,000,001	6,550,000,001	6,550,000,001	6,850,000,001	6,850,000,001	6.850.000.001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6.850.000.001	6.734.615.386
7	Total Eolig Term Debt	Oum Eines 1 - 0	0,000,000,001	0,000,000,001	0,000,000,001	0,000,000,001	0,000,000,001	0,000,000,001	0,000,000,001	0,000,000,001	0,000,000,001	0,000,000,001	0,000,000,001	0,000,000,001	0,000,000,001	0,734,013,300
8	Preferred Stock (1)	112.3.c,d	0													-
0		112.0.0,0	0													
10	Common Equity- Per Books	112.16.c,d	8.381.412.583	8,452,930,484	8,502,008,016	8.435.887.978	8.461.579.937	8.491.480.812	8.536.465.671	8.693.921.453	8,762,634,289	8.739.648.322	8.807.449.840	8,868,887,346	8.882.539.429	8,616,680,474
11	Less Acct 204 Preferred Stock	112.3.c,d	-	-	-	-	-	-	-	-	-	-	-	-	-	-,,,
	Less Acct 219 Accum Other Compre.	· · ·														
12	Income	112.15.c,d	(22,624,402)	(22,525,226)	(22,435,648)	(22,336,472)	(22,240,496)	(22,141,320)	(22,045,344)	(21,946,168)	(21,846,992)	(21,756,889)	(21,669,095)	(21,584,132)	(21,496,337)	(22,049,886)
13	Less Acct 216.1 Unappropriated															
15	Undistributed Subsidiary Earnings	112.12.c,d	(3,284,071)	(3,037,171)	(2,790,299)	(2,545,161)	(2,298,245)	(2,051,672)	(1,806,512)	(1,559,511)	(1,312,467)	(1,067,278)	(820,143)	(573,002)	(326,696)	(1,805,556)
14	Adjusted Common Equity	Ln 10 - 11 - 12 - 13	8,407,321,056	8,478,492,881	8,527,233,963	8,460,769,611	8,486,118,678	8,515,673,804	8,560,317,527	8,717,427,132	8,785,793,748	8,762,472,490	8,829,939,078	8,891,044,480	8,904,362,462	8,640,535,916
15															_	
16	Total (Line 6 plus Line 8 plus Line 14)		14,957,321,057	15,028,492,882	15,077,233,964	15,010,769,612	15,036,118,679	15,365,673,805	15,410,317,528	15,567,427,133	15,635,793,749	15,612,472,491	15,679,939,079	15,741,044,481	15,754,362,463	15,375,151,302
17																
18	Cost of Debt															
19	Acct 427 Interest on Long Term Debt Acct 428 Amortization of Debt Discount	117.62.c													244,980,387	
	and Expense	117.63.c													5 000 101	
20	Acct 428.1 Amortization of Loss on	117.63.C													5,622,181	
21	Reacquired Debt	117.64.c													706,318	
21	Acct 430 Interest on Debt to Assoc.	117.04.0													700,310	
22	Companies (LTD portion only) (2)	117.67.c													0	
~~~	Less: Acct 429 Amort of Premium	111.01.0														
23		117.65.c enter negativ	/e													
	Less: Acct 429.1 Amort of Gain on															
24	Reacquired Debt	117.66.c enter negativ	/e													
25	Total Interest Expense	Sum Lines 19 - 24												-	251,308,887	
26																
27	Average Cost of Debt (Line 25 / Line 6)														3.73%	
28														-		
29	Cost of Preferred Stock													_		
30	Preferred Stock Dividends	118.29.c														
31																
32	Average Cost of Preferred Stock (Line 3	0 / Line 8)													0.00%	
1																
	Note 1. If and when the Company issues pre Note 2. Interest on Debt to Associated Com					e number, and the										
	Note 2. Interest on Debt to Associated Comp	panies (r Er(C 430) Will	i ne hohnigted mitti it	iterest reidled to Lor	ig-renn Debt only.											

#### Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Capital Structure Details

Actual																
		Form No.1														
Line No.	Description	Reference	December	January	February	March	April	May	June	July	August	September	October	November	December	13 Month Avg.
	Long Term Debt:		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (I)	Col. (m)	Col. (n)
1	Acct 221 Bonds	440.40	6.550.000.000	6.550.000.001	6.550.000.000	0.550.000.000	6.550.000.001	7.250.000.000	0.050.000.000	6,950,000,000	0.050.000.000	6.950.000.001	6.950.000.000	6.950.000.000	6.950.000.000	6,819,230,769
2	Acct 221 Bonds Acct 223 Advances from Assoc. Compa	112.18.c,d	6,550,000,000	6,550,000,001	6,550,000,000	6,550,000,000	6,550,000,001	7,250,000,000	6,950,000,000	6,950,000,000	6,950,000,000	6,950,000,001	6,950,000,000	6,950,000,000	6,950,000,000	6,819,230,769
3	Acct 223 Advances from Assoc. Compa Acct 224 Other Long Term Debt	112.20.c,d 112.21.c.d														-
4		2.19 c,d enter negative														-
5	Total Long Term Debt			6,550,000,001	6,550,000,000	0.550.000.000	6,550,000,001	7,250,000,000	0.050.000.000	6,950,000,000	0.050.000.000	6,950,000,001	6,950,000,000	6,950,000,000	6,950,000,000	6.819.230.769
6	Total Long Term Debt	Sum Lines 1 - 5	6,550,000,000	6,550,000,001	6,550,000,000	6,550,000,000	6,550,000,001	7,250,000,000	6,950,000,000	6,950,000,000	6,950,000,000	6,950,000,001	6,950,000,000	6,950,000,000	6,950,000,000	6,819,230,769
8	Preferred Stock (1)	112.3.c,d	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9																
10	Common Equity- Per Books	112.16.c,d	8,444,057,739	8,576,500,243	8,622,628,616	8,571,508,910	8,605,935,169	8,634,183,885	8,688,162,762	8,889,382,454	9,017,901,346	8,998,620,695	9,130,942,290	9,217,506,163	9,230,020,186	8,817,488,497
11	Less Acct 204 Preferred Stock	112.3.c,d	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	Less Acct 219 Accum Other Compre. In	112.15.c,d	(22,265,622)	(22,132,714)	(22,012,530)	(21,974,552)	(21,845,882)	(21,712,966)	(21,680,279)	(21,547,363)	(21,414,728)	(21,389,038)	(21,271,420)	(21,157,562)	(21,524,575)	(21,686,864)
13	Less Acct 216.1 Unappropriated Undistributed Subsidiary Earnings								<i>(</i> <b>- - - - - - - - - -</b>							
		112.12.c,d	(12,129,329)	(14,599,402)	(14,327,313)	(12,825,391)	(12,358,282)	(11,044,772)	(9,926,299)	(10,214,398)	(9,987,194)	(10,680,656)	(11,054,662)	(10,657,901)	(11,168,667)	(11,613,405)
14	Adjusted Common Equity	Ln 10 - 11 - 12 - 13	8,478,452,690	8,613,232,359	8,658,968,459	8,606,308,853	8,640,139,333	8,666,941,623	8,719,769,340	8,921,144,215	9,049,303,268	9,030,690,389	9,163,268,372	9,249,321,626	9,262,713,428	8,850,788,766
15																
16	Total (Line 6 plus Line 8 plus Line 14)		15,028,452,690	15,163,232,360	15,208,968,459	15,156,308,853	15,190,139,334	15,916,941,623	15,669,769,340	15,871,144,215	15,999,303,268	15,980,690,390	16,113,268,372	16,199,321,626	16,212,713,428	15,670,019,535
17																
18	Cost of Debt															
19	Acct 427 Interest on Long Term Debt	117.62.c													247,438,331	
20	Acct 428 Amortization of Debt Discount															
	and Expense	117.63.c													5,930,610	
	Acct 428.1 Amortization of Loss on															
21	Reacquired Debt	117.64.c													706,318	
	Acct 430 Interest on Debt to Assoc.															
22	Companies (LTD portion only) (2)	117.67.c												_	0	
	Less: Acct 429 Amort of Premium on															
23		117.65.c enter negative	e												0	
	Less: Acct 429.1 Amort of Gain on															
24		117.66.c enter negative	e												0	
25	Total Interest Expense	Sum Lines 19 - 24													254,075,259	
26																
27	Average Cost of Debt (Line 25 / Line 6)													L	3.73%	
28																
29	Cost of Preferred Stock													-		
30	Preferred Stock Dividends	118.29.c													-	
31																
32	Average Cost of Preferred Stock (Line 3	0 / Line 8)													0.00%	
	Note 1. If and when the Company issues pre Note 2. Interest on Debt to Associated Comp	ferred stock, footnote v panies (FERC 430) will	will indicate the auth be populated with in	orizing regulatory ago nterest related to Lor	ency, the docket/cas ng-Term Debt only.	e number, and the										

Table 24 WP_G-1

Public Service Company of C Transmission Formula Rate S Twelve Months Ended Decem	Settlement Template	Table 25 WP_H-1	
Depreciation and Amortizatio			
Utility Plant, Regulatory Asse		Depreciation/ Amortization	
	N	Rate	N. /
FERC Account Electric Plant Acquisition Adjustmen	Name	(%)	Notes
114	Transmission Serving Transmission		
	-		
	Rocky Mountain Energy Center-Amortization of 55 years ending in 2065.	1.82%	
Unit or Account Number	Account Number and / or Description	Total Depreciation Rate	
	ELECTRIC INTANGIBLE PLANT		
	301 Organization Costs		
	302 Franchises and Consents		1
	303 Miscellaneous Intangible Plant		1
	303.4 Misc Computer Software - 3 Year	33.33%	
	303.4 Misc Computer Software - 7 Year	14.29%	
	303.4 Misc Computer Software - 10 Year	10.00%	
	303.4 Misc Computer Software - 15 Year	6.67%	
	STEAM PRODUCTION PLANT		
Cameo Common	310.2 Land Rights	0.00%	
Cherokee Unit 2 SC	314 Turbogenerator Units	6.29%	
Cherokee Unit 2 SC	315 Accessory Electric Equipment	4.20%	
Cherokee Unit 4	311 Structures and Improvements	5.52%	
Cherokee Unit 4	312 Boiler Plant Equipment	5.75%	
Cherokee Unit 4	312 Boiler Plant Equipment AQIR	6.67%	
Cherokee Unit 4	314 Turbogenerator Units	5.32%	
Cherokee Unit 4	315 Accessory Electric Equipment	5.13%	
Cherokee Unit 4	315.2 Computers and Peripherals	6.15%	
Cherokee Unit 4	316 Miscellaneous Power Plant Equipment	8.18%	
Cherokee Common	310.2 Land Rights	4.59%	
Cherokee Common	310.3 Water Rights	5.65%	
Cherokee Common	311 Structures and Improvements	6.44%	
Cherokee Common	312 Boiler Plant Equipment	6.57%	
Cherokee Common	312 Boiler Plant Equipment AQIR	6.67%	
Cherokee Common	314 Turbogenerator Units	5.28%	
Cherokee Common	315 Accessory Electric Equipment	5.19%	
Cherokee Common	315.2 Computers and Peripherals	5.56%	
Cherokee Common	316 Miscellaneous Power Plant Equipment	7.30%	

#### Public Service Company of Colorado Transmission Formula Rate Settlement Template Twelve Months Ended December 31, 20XX Depreciation and Amortization Rates Utility Plant, Regulatory Assets, & Regulatory Liabilit

Itility Plant, Regulatory Assets, FERC Account	& Regulatory Liabilities	Depreciation/ Amortization Rate	Notes
ioal Cars	312 Boiler Plant Equipment	<b>(%)</b> 4.73%	Notes
omanche Unit 1	311 Structures and Improvements	2.97%	
omanche Unit 1	312 Boiler Plant Equipment	3.90%	
omanche Unit 1	314 Turbogenerator Units	3.46%	
omanche Unit 1	315 Accessory Electric Equipment	3.07%	
omanche Unit 1	315.2 Computers and Peripherals	3.45%	
omanche Unit 1	316 Miscellaneous Power Plant Equipment	2.74%	
omanche Unit 2	311 Structures and Improvements	2.58%	
omanche Unit 2	312 Boiler Plant Equipment	3.54%	
omanche Unit 2	314 Turbogenerator Units	3.01%	
omanche Unit 2	315 Accessory Electric Equipment	2.86%	
omanche Unit 2	315.2 Computers and Peripherals	3.37%	
omanche Unit 2	316 Miscellaneous Power Plant Equipment	2.56%	
omanche Unit 3	310.2 Land Rights	1.70%	
comanche Unit 3	311 Structures and Improvements	1.81%	
comanche Unit 3	312 Boiler Plant Equipment	1.92%	
comanche Unit 3	314 Turbogenerator Units	1.93%	
comanche Unit 3	315 Accessory Electric Equipment	1.78%	
comanche Unit 3	315.2 Computers and Peripherals	1.89%	
comanche Unit 3	316 Miscellaneous Power Plant Equipment	2.05%	
		2.0370	
omanche Common	311 Structures and Improvements	2.03%	
omanche Common	312 Boiler Plant Equipment	2.23%	
omanche Common	314 Turbogenerator Units	2.22%	
omanche Common	315 Accessory Electric Equipment	1.95%	
omanche Common	315.2 Computers and Peripherals	2.19%	
omanche Common	316 Miscellaneous Power Plant Equipment	2.25%	
raig Unit 1	311 Structures and Improvements	5.17%	
raig Unit 1	312 Boiler Plant Equipment	5.00%	
raig Unit 1	314 Turbogenerator Units	10.98%	
raig Unit 1	315 Accessory Electric Equipment	5.95%	
raig Unit 1	315.2 Computers and Peripherals	5.52%	
raig Unit 1	316 Miscellaneous Power Plant Equipment	4.74%	
raig Unit 2	311 Structures and Improvements	2.40%	
raig Unit 2	312 Boiler Plant Equipment	2.51%	
raig Unit 2	314 Turbogenerator Units	3.00%	
raig Unit 2	315 Accessory Electric Equipment	2.45%	
raig Unit 2	315.2 Computers and Peripherals	2.43 %	
raig Unit 2	316 Miscellaneous Power Plant Equipment	2.59% 2.45%	

#### Public Service Company of Colorado Transmission Formula Rate Settlement Template Twelve Months Ended December 31, 20XX Depreciation and Amortization Rates Utility Plant, Regulatory Assets, & Regulatory Liabilit

Table 25 WP_H-1

Utility Plant, Regulatory Assets, &	& Regulatory Liabilities	Depreciation/ Amortization Rate	
FERC Account	Name	(%)	Notes
Craig Common	312 Boiler Plant Equipment	3.60%	
Craig Common	314 Turbogenerator Units	3.15%	
Craig Common	315 Accessory Electric Equipment	2.69%	
Craig Common	315.2 Computers and Peripherals	2.91%	
Craig Common	316 Miscellaneous Power Plant Equipment	3.40%	
Hayden Unit 1	311 Structures and Improvements	2.83%	
Hayden Unit 1	312 Boiler Plant Equipment	4.85%	
Hayden Unit 1	314 Turbogenerator Units	3.50%	
Hayden Unit 1	315 Accessory Electric Equipment	3.07%	
Hayden Unit 1	315.2 Computers and Peripherals	6.39%	
Hayden Unit 1	316 Miscellaneous Power Plant Equipment	2.84%	
Hayden Unit 2	311 Structures and Improvements	3.82%	
Hayden Unit 2	312 Boiler Plant Equipment	3.01%	
Hayden Unit 2	314 Turbogenerator Units	2.81%	
Hayden Unit 2	315 Accessory Electric Equipment	2.64%	
Hayden Unit 2	315.2 Computers and Peripherals	5.00%	
Hayden Unit 2	316 Miscellaneous Power Plant Equipment	2.50%	
Hayden Common	311 Structures and Improvements	4.98%	
Hayden Common	312 Boiler Plant Equipment	4.56%	
Hayden Common	314 Turbogenerator Units	5.40%	
Hayden Common	315 Accessory Electric Equipment	4.57%	
Hayden Common	315.2 Computers and Peripherals	4.73%	
Hayden Common	316 Miscellaneous Power Plant Equipment	6.12%	
Pawnee Unit 1	311 Structures and Improvements	2.21%	
Pawnee Unit 1	312 Boiler Plant Equipment	3.04%	
Pawnee Unit 1	314 Turbogenerator Units	2.46%	
Pawnee Unit 1	315 Accessory Electric Equipment	2.21%	
Pawnee Unit 1	315.2 Computers and Peripherals	3.24%	
Pawnee Unit 1	316 Miscellaneous Power Plant Equipment	2.33%	
Pawnee Common	311 Structures and Improvements	6.78%	
Pawnee Common	312 Boiler Plant Equipment	6.96%	
Pawnee Common	314 Turbogenerator Units	6.58%	
Pawnee Common	315 Accessory Electric Equipment	5.97%	
Pawnee Common	315.2 Computers and Peripherals	6.88%	
Pawnee Common	316 Miscellaneous Power Plant Equipment	6.66%	
Zuni Common	310.3 Water Rights	0.00%	

HYDRAULIC PRODUCTION PLANT

#### Public Service Company of Colorado Transmission Formula Rate Settlement Template Twelve Months Ended December 31, 20XX Depreciation and Amortization Rates Utility Plant, Regulatory Assets, & Regulatory Liabiliti

Table 25 WP_H-1

ility Plant, Regulatory Assets, 8	Regulatory Liabilities	Depreciation/ Amortization	
FERC Account	Name	Rate (%)	Notes
es	331 Structures and Improvements	2.38%	
es	332 Reservoirs, Dams and Waterways	3.04%	
es	333 Waterwheels, Turbines and Generators	2.31%	
es	334 Accessory Electric Equipment	2.97%	
es	334.2 Computers and Peripherals	3.01%	
es	335 Misc. Power Plant Equipment	2.68%	
es	335.2 Recreational Facilities	2.82%	
es	336 Roads, Railroads and Bridges	2.76%	
pin Creek	331 Structures and Improvements	2.73%	
pin Creek	332 Reservoirs, Dams and Waterways	2.50%	
bin Creek	333 Waterwheels, Turbines and Generators	2.86%	
pin Creek	334 Accessory Electric Equipment	2.94%	
bin Creek	334.2 Computers and Peripherals	2.80%	
bin Creek	335 Misc. Power Plant Equipment	2.68%	
pin Creek	335.2 Recreational Facilities	2.92%	
pin Creek	336 Roads, Railroads and Bridges	2.40%	
orgetown	331 Structures and Improvements	4.96%	
orgetown	332 Reservoirs, Dams and Waterways	5.18%	
orgetown	333 Waterwheels, Turbines and Generators	4.23%	
orgetown	334 Accessory Electric Equipment	5.18%	
orgetown	334.2 Computers and Peripherals	5.16%	
orgetown	335 Misc. Power Plant Equipment	4.60%	
orgetown	335.2 Recreational Facilities	5.15%	
orgetown	336 Roads, Railroads and Bridges	5.16%	
ida	331 Structures and Improvements	15.58%	
ida	332 Reservoirs, Dams and Waterways	17.93%	
ida	333 Waterwheels, Turbines and Generators	14.76%	
ida	334 Accessory Electric Equipment	15.59%	
ida	334.2 Computers and Peripherals	17.52%	
ida	335 Misc. Power Plant Equipment	14.01%	
ida	335.2 Recreational Facilities	16.80%	
ida	336 Roads, Railroads and Bridges	15.10%	
oshone	331 Structures and Improvements	2.26%	
oshone	332 Reservoirs, Dams and Waterways	2.04%	
oshone	333 Waterwheels, Turbines and Generators	2.13%	
oshone	334 Accessory Electric Equipment	2.37%	
oshone	334.2 Computers and Peripherals	2.13%	
oshone	335 Misc. Power Plant Equipment	2.17%	
oshone	335.2 Recreational Facilities	2.13%	
oshone	336 Roads, Railroads and Bridges	1.62%	
coma	331 Structures and Improvements	3.03%	

THER PRODUCTION PLANT       9.4%         mosa       24 Fuit Index, Producers, and Accessories       2.6%         mosa       24 Fuit Index, Producers, and Accessories       2.6%         mosa       24 Generators       1.81%         mosa       24 Generators       1.81%         mosa       24 Generators       2.6%         mosa       24 Generators       1.81%         mosa       24 Generators       2.6%         mosa       24 Fuel Holders, Producers, and Accessories       2.0%         is Spruce       24 Generators       2.6%         is Spruce       24 Generators	Public Service Company of Colo Transmission Formula Rate Sett	tlement Template	Table 25 WP_H-1	
PERC Account       Nme       Notes         Teres Account       325 Reservance, Durns and Walkenways       3.8%         coma       325 Reservance, Durns and Walkenways       3.8%         coma       335 Walkenwarke, Lutubes and Generation       3.6%         coma       335 Walkenwarke, Lutubes and Generation       3.6%         coma       335 Walkenwarke, Lutubes and Generation       3.6%         coma       335 Accession Faunt Examplement       3.0%         coma       335 December Faunt Examplement       3.0%         coma       305 Research Faunt Examplement       2.0%		•		
Tetre Account         Name         Original Status           Tetre Account         Name         (%)         Notes           orms         330 Mesonin, Dams and Waterways         3.8%         3.8%           orms         330 Mesonin, Dams and Waterways         3.8%         3.8%           orms         330 Mesonin, Dams and Waterways         3.8%         3.7%           orms         330 Mesonin, Dams and Waterways         3.7%         3.7%           orms         330 Mesonin, Dams and Waterways         3.7%         3.7%           orms         330 Mesonin, Dams and Waterways         3.1%         3.1%           orms         330 Mesonin, Dams and Waterways         3.1%         3.1%           orms         330 Mesonin, Dams and Waterways         3.1%         3.1%           orms         330 Mesonin, Dams and Waterways         3.8%         3.1%           orms         330 Mesonin, Dams and Waterways         3.8%         3.8%           orms         31 Structures and Vaterways and Vaterways         3.8%         3.8%           orms         32 Part Holds, Produces, and Accessories         2.6%         3.8%           orms         34 Gorneators         2.6%         3.8%           ormsa         350 Corputers and Prophysics	•		<b>-</b>	
PEC Account         Name         Oto 5           come         320 Materworks, Dame and Warkways         8.8%           come         320 Materworks, Twrines and Generators         3.4%           come         320 Materworks, Twrines and Generators         3.4%           come         320 Materworks, Twrines and Generators         3.4%           come         320 Materworks, Twrines and Generators         3.7%           come         320 Reset and Peopheraits         3.7%           come         320 Reset and Peopheraits         3.1%           come         320 Reset and Peopheraits         3.1%           come         2.8%         2.8%           come         320 Reset and Peopheraits         2.8%           come         320 Reset and Peopheraits         2.8%           come         320 Reset and Peopheraits         2.6%           come         340 Matersand Accessory Expert Equipment         7.0%           come         340 Matersand Peopheraits         2.6%	Utility Plant, Regulatory Assets,	& Regulatory Liabilities	•	
FERC Account         Nome         (%)         Notes           Der Comp         323 Reservations         344%           comp         334 Accessory Enders and Centrations         344%           comp         334 Accessory Enders and Centrations         344%           comp         334 Accessory Ender Equipment         370%           comp         335 Mac. Flower Flame Equipment         316%           comp         335 Mac. Flower Flame Equipment         316%           comp         336 Reservational Facilities         316%           comp         337 Reservational Facilities         316%           comp         318 Structures and Improvements         215%           comp         25%         25%           mesa         345 Prime Moones         25%           mesa         346 Prime Moones         25				
and     33 Reservoirs, Dams and Waterways     345%       corral     33 Waterweiss, Tuthies and Investion     345%       corral     33 Waterweiss, Tuthies and Investion     347%       corral     33 Waterweiss, Tuthies and Investion     347%       corral     33 Mater Power Plant Equipment     316%       corral     33 Restrict and Prophenis     316%       corral     33 Rodel, Railroads and Bridges     2.83%       OTHER PRODUCTION PLANT       annoa       and 34 Gormutors, and Accessories     1.52%       annoa       315 Introduces and Improvements     3.64%       annoa       345 Corrections, and Accessories     1.52%       annoa       345 Corrections, and Accessories       1.52%       annoa       345 Corrections, and Accessories       1.52%       annoa       annoa       345 Corrections and Engineerint       annoa       345 Corrections and Engineerint       2.00%       annoa       345 Corrections and Engineerint       2.00%       annoa <tr< th=""><th>FEBC Assount</th><th>Nama</th><th></th><th>Notos</th></tr<>	FEBC Assount	Nama		Notos
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and a sign Radio and Bridges 24 Second Bridges 24 Second				
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	heyenne Ridge Wind	345.2 Computers and Peripherals	4.34%	
iita 340 Land Rights 1.11%	heyenne Ridge Wind	346 Miscellaneous Power Plant Equipment	4.34%	
	ruita	340 Land Rights	1.11%	

#### Public Service Company of Colorado Transmission Formula Rate Settlement Template Twelve Months Ended December 31, 20XX Depreciation and Amortization Rates Utility Plant, Regulatory Assets, & Regulatory Liabilities

Table 25 WP_H-1

Utility Plant, Regulatory Assets, a		Depreciation/ Amortization Rate	
FERC Account	Name	(%)	Notes
Fruita	341 Structures and Improvements	1.56%	
Fruita	342 Fuel Holders, Producers, and Accessories	3.04%	
Fruita	343 Prime Movers	2.38%	
Fruita	344 Generators	1.80%	
Fruita	345 Accessory Electric Equipment	4.22%	
Fruita	345.2 Computers and Peripherals	2.38%	
Fruita	346 Miscellaneous Power Plant Equipment	7.75%	
Ft Saint Vrain Unit 1	341 Structures and Improvements	1.62%	
Ft Saint Vrain Unit 1	342 Fuel Holders, Producers, and Accessories	2.15%	
Ft Saint Vrain Unit 1	343 Prime Movers	3.35%	
Ft Saint Vrain Unit 1	344 Generators	2.20%	
Ft Saint Vrain Unit 1	345 Accessory Electric Equipment	2.10%	
Ft Saint Vrain Unit 1	345.2 Computers and Peripherals	1.86%	
Ft Saint Vrain Unit 1	346 Miscellaneous Power Plant Equipment	1.67%	
Ft Saint Vrain Unit 2	341 Structures and Improvements	3.73%	
Ft Saint Vrain Unit 2	342 Fuel Holders, Producers, and Accessories	2.86%	
Ft Saint Vrain Unit 2	343 Prime Movers	3.75%	
Ft Saint Vrain Unit 2	344 Generators	2.52%	
Ft Saint Vrain Unit 2	345 Accessory Electric Equipment	3.58%	
Ft Saint Vrain Unit 2	345.2 Computers and Peripherals	2.56%	
Ft Saint Vrain Unit 2	346 Miscellaneous Power Plant Equipment	3.36%	
Ft Saint Vrain Unit 3	341 Structures and Improvements	3.42%	
Ft Saint Vrain Unit 3	342 Fuel Holders, Producers, and Accessories	3.73%	
Ft Saint Vrain Unit 3	343 Prime Movers	3.92%	
Ft Saint Vrain Unit 3	344 Generators	3.23%	
Ft Saint Vrain Unit 3	345 Accessory Electric Equipment	3.74%	
Ft Saint Vrain Unit 3	345.2 Computers and Peripherals	3.42%	
Ft Saint Vrain Unit 3	346 Miscellaneous Power Plant Equipment	3.76%	
Ft Saint Vrain Unit 4	341 Structures and Improvements	1.61%	
Ft Saint Vrain Unit 4	342 Fuel Holders, Producers, and Accessories	2.56%	
Ft Saint Vrain Unit 4	343 Prime Movers	3.89%	
Ft Saint Vrain Unit 4	344 Generators	2.58%	
Ft Saint Vrain Unit 4	345 Accessory Electric Equipment	2.52%	
Ft Saint Vrain Unit 4	345.2 Computers and Peripherals	2.55%	
Ft Saint Vrain Unit 4	346 Miscellaneous Power Plant Equipment	2.47%	
Ft Saint Vrain Unit 5	341 Structures and Improvements	2.48%	
Ft Saint Vrain Unit 5	342 Fuel Holders, Producers, and Accessories	2.62%	
Ft Saint Vrain Unit 5	343 Prime Movers	3.16%	
Ft Saint Vrain Unit 5	344 Generators	2.54%	
Ft Saint Vrain Unit 5	345 Accessory Electric Equipment	2.54%	
Ft Saint Vrain Unit 5	345.2 Computers and Peripherals	2.55%	

#### Public Service Company of Colorado Transmission Formula Rate Settlement Template Twelve Months Ended December 31, 20XX Depreciation and Amortization Rates Utility Plant, Regulatory Assets, & Regulatory Liabilit

Utility Plant, Regulatory Assets, &	& Regulatory Liabilities	Depreciation/ Amortization	
FERC Account	Name	Rate (%)	Notes
Ft Saint Vrain Unit 5	346 Miscellaneous Power Plant Equipment	2.54%	
Ft Saint Vrain Unit 6	341 Structures and Improvements	2.48%	
Ft Saint Vrain Unit 6	342 Fuel Holders, Producers, and Accessories	2.62%	
t Saint Vrain Unit 6	343 Prime Movers	3.16%	
t Saint Vrain Unit 6	344 Generators	2.54%	
t Saint Vrain Unit 6	345 Accessory Electric Equipment	2.54%	
t Saint Vrain Unit 6	345.2 Computers and Peripherals	2.55%	
t Saint Vrain Unit 6	346 Miscellaneous Power Plant Equipment	2.50%	
't Saint Vrain Common	341 Structures and Improvements	2.08%	
t Saint Vrain Common	342 Fuel Holders, Producers, and Accessories	2.32%	
t Saint Vrain Common	343 Prime Movers	3.17%	
t Saint Vrain Common	344 Generators	2.31%	
t Saint Vrain Common	345 Accessory Electric Equipment	2.32%	
t Saint Vrain Common	345.2 Computers and Peripherals	3.25%	
t Saint Vrain Common	346 Miscellaneous Power Plant Equipment	3.09%	
t. Lupton CT	341 Structures and Improvements	2.36%	
t. Lupton CT	342 Fuel Holders, Producers, and Accessories	2.81%	
t. Lupton CT	343 Prime Movers	3.21%	
t. Lupton CT	344 Generators	3.08%	
t. Lupton CT	345 Accessory Electric Equipment	6.12%	
t. Lupton CT	345.2 Computers and Peripherals	3.21%	
t. Lupton CT	346 Miscellaneous Power Plant Equipment	1.48%	
Rocky Mountain	341 Structures and Improvements	2.71%	
Rocky Mountain	342 Fuel Holders, Producers, and Accessories	3.14%	
Rocky Mountain	343 Prime Movers	3.13%	
Rocky Mountain	344 Generators	2.65%	
Rocky Mountain	345 Accessory Electric Equipment	2.76%	
Rocky Mountain	345.2 Computers and Peripherals	2.66%	
tocky Mountain	346 Miscellaneous Power Plant Equipment	2.65%	
tush Creek Wind	340 Land Rights	4.00%	
Rush Creek Wind	341 Structures and Improvements	4.34%	
Rush Creek Wind	342 Fuel Holders, Producers, and Accessories	4.34%	
Rush Creek Wind	343 Prime Movers	4.34%	
Rush Creek Wind	344 Generators	4.34%	
Rush Creek Wind	345 Accessory Electric Equipment	4.34%	
Rush Creek Wind	345.2 Computers and Peripherals	4.34%	
Rush Creek Wind	346 Miscellaneous Power Plant Equipment	4.34%	
almont	341 Structures and Improvements	1.41%	
almont	342 Fuel Holders, Producers, and Accessories	1.75%	
/almont	343 Prime Movers	2.33%	

Public Service Company of Colo Transmission Formula Rate Sett Twelve Months Ended December	lement Template	Table 25 WP_H-1	
Depreciation and Amortization R Utility Plant, Regulatory Assets,		Depreciation/ Amortization Rate	
FERC Account	Name	(%)	Notes
Valmont	344 Generators	2.29%	
Valmont	345 Accessory Electric Equipment	3.11%	
Valmont	345.2 Computers and Peripherals	2.33%	
Valmont	346 Miscellaneous Power Plant Equipment	3.10%	
Wind to Hydrogen	344 Generators	5.23%	
	TRANSMISSION PLANT		
350.2	Land Rights	1.00%	
352	Structures and Improvements	1.19%	
353	Station Equipment	1.98%	
354	Towers and Fixtures	1.48%	
355	Poles and Fixtures	2.25%	
356	Overhead Conductors and Devices	1.78%	
357	Underground Conduit	1.66%	
358	Underground Conductors and Devices	1.99%	
359	Roads and Trails	1.08%	
	DISTRIBUTION PLANT		
360.2	Land Rights	0.99%	
361	Structures and Improvements	1.58%	
362	Station Equipment	1.89%	
364	Poles, Towers and Fixtures	2.70%	
365	Overhead Conductors and Devices	2.74%	
366	Underground Conduit	1.75%	
367	Underground Conductors and Devices	2.18%	
368	Line Transformers	2.26%	
369	Services	2.15%	
369.1	Services-Overhead	2.43%	
369.2	Services-Underground	2.43%	
370	Meters	3.81%	
370.2 371	Automated Meter Reading Equipment Installation on Customer Premises	7.59% 4.42%	
373	Street Lighting and Signal Systems	4.42% 2.95%	
	ELECTRIC GENERAL PLANT		
389.2	Land Rights	1.67%	

	vice Company of Color ion Formula Rate Settle		Table 25 WP_H-1	
	onths Ended December			
	on and Amortization Ra	ates & Regulatory Liabilities	Depreciation/	
	it, Regulatory Assets, t	a Regulatory Liabilities	Amortization	
			Rate	
	FERC Account	Name	(%)	Notes
392.1		Transportation Equipment-Autos	7.19%	
392.2		Transportation Equipment-Light Trucks	7.01%	
392.3		Transportation Equipment-Trailers	3.12%	
392.4		Transportation Equipment-Heavy Trucks	5.89%	
393		Stores Equipment	3.16%	
394		Tools, Shop and Garage Equipment	3.84%	
395		Laboratory Equipment	10.00%	
396		Power Operated Equipment	5.63%	
397		Communication Equipment	6.30%	
398		Miscellaneous Equipment	4.60%	
		COMMON INTANGIBLE PLANT (4)		
301		Organization Costs		
302		Franchises and Consents		1
303		Misc Computer Software-3 Year	33.33%	
303.04		Misc Computer Software-7 Year	14.29%	
303.04		Misc Computer Software-10 Year	10.00%	
303.04		Misc Computer Software-15 Year	6.67%	
		COMMON GENERAL PLANT (4)		
389.2		Land Rights	1.67%	
390		Structures and Improvements	2.42%	
390.07		Structures and Improvements - Leasehold Improvements		2
390.85		Structures and Improvements - 1800 Larimer		3
391		Office Furniture and Equipment	4.90%	
391.04		Computer Hardware	16.36%	
391.05		Computer Hardware - 3 Year Life	32.61%	
392.1		Transportation Equipment - Automobiles	7.42%	
392.2		Transportation Equipment - Light Trucks	7.36%	
392.3		Transportation Equipment - Trailers	3.17%	
392.4		Transportation Equipment - Heavy Trucks	6.17%	
393		Stores Equipment	3.16%	
394		Tools and Shop Equipment	3.92%	
395		Laboratory Equipment	9.96%	
396		Power Operated Equipment	5.90%	
397		Communication Equipment	5.45%	
398		Miscellaneous Equipment	4.64%	
Notes: 1		Amortized over the terms of the franchise agreements or license.		
•		Amortized over the terms of the franchise agreements or license. Amortized over the lease term.		
2				
3		Amortized to the end of the lease term 6/2025.		

Public Service Company of Color Transmission Formula Rate Settle Twelve Months Ended December	ement Template	Table 25 WP_H-1	
Depreciation and Amortization Ra Utility Plant, Regulatory Assets, 8	ites	Depreciation/ Amortization Rate	
FERC Account	Name	(%)	Notes
4	The revised Common Utility Plant depreciation rates accepted in Docket	ER19-2077 will be reflected effective January 1, 2018 (wit	h the 2018 True-up).
395	Laboratory Equipment	9.5	
396	Power Operated Equipment	9	
397	Communications Equipment	6.67	
398	Miscellaneous Equipment	5	
Common Intangible			
302	Franchises and Consents	N/A ¹	
303	Electric Intangible Software 3 Yr	33.3333	
303	Electric Intangible Software 7 Yr	14.2857	
303	Electric Intangible Software 10 Yr	10	
303	Electric Intangible Software 15 Yr	6.6667	
Common General			
389	General Land Rights	1.6667	
390	Structures and Improvements	2.4191	
390	1800 Larimer Leasehold Improvements	N/A ¹	
390	Leasehold Improvements	N/A ¹	
391	Office, Furniture and Equipment	4.9019	
391.05	Computers 3 Year	32.608	
391.04	Computers	16.3559	
392.1	Transportation Equipment – Automobile	7.4233	
392.2	Transportation Equipment – Light Trucks	7.3603	
392.3	Transportation Equipment – Trailers	3.1677	
392.4	Transportation Equipment – Heavy Trucks	6.1716	
393	Stores Equipment	3.164	
394	Tools Shop Equipment	3.9186	
395	Laboratory Equipment	9.9572	
396	Power Operated Equipment	5.8982	
397	Communications Equipment	5.4453	
398	Miscellaneous Equipment	4.6394	

Public Service Company of Colorad Transmission Formula Rate Settlen Twelve Months Ended December 3 Depreciation and Amortization Rate	nent Template I, 20XX	Table 25 WP_H-1	
Utility Plant, Regulatory Assets, & I	Regulatory Liabilities	Depreciation/ Amortization Rate	
FERC Account	Name	(%)	Notes
Notes:			
	The Depreciation Rates were accepted in Docket ER08-224- 000, Docket ER11-2853 and/or Docket ER19-XXX and will not change absent a section 205 or 206 FPA filing.		
1	Electric Intangible Franchises and Leasehold Improvements are amortized over the life of the Agreement.		
2	No Electric General Land Rights at December 31, 2010. To the extent PSCo acquires land rights, PSCo will make a section 205 FPA filing for approval of the depreciation rates.		

	The revised Common Utility Plant depreciation rates
3	accepted in Docket ER19-XXX will be reflected effective
	January 1, 2018 (with the 2018 True-up).

#### Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Transmission System Peak Demand Summary

						Estimated Sys	stem Peak Demand Summary					
Line No.	5		Generation Peak kW Col. (a)	Delete Generation Step-up Loss at Peak kW Col. (b)	Delete TIE Agmt Sales Load At Peak kW Col. (c)	Add Comanche 3 IREA at Peak kW Col. (d)	Add 3rd Party Transmission Network Load <u>kW</u> Col. (e)	Add Transmission Reserved Capacity kW Col. (f)	Transmission Peak kW Col. (g)			
1	Jan-22	0	0	5,240,743	(6,620)	(161,087)	194,053	374,802	248,000	5,889,890		
2	Feb-22	0	0	5,010,683	(7,400)	(144,329)	194,053	382,221	248,000	5,683,228		
3	Mar-22	0	0	4,683,650	(6,650)	(124,495)	194,053	337,981	248,000	5,332,538		
4	Apr-22	0	0	3,939,271	(3,780)	(89,344)	194,053	296,016	248,000	4,584,216		
5	May-22	0	0	4,907,649	(5,620)	(17,474)	190,000	352,363	248,000	5,674,918		
6	Jun-22	0	0	6,166,273	(6,580)	(33,131)	190,000	415,634	248,000	6,980,196		
7	Jul-22	0	0	6,798,243	(7,070)	(42,355)	190,000	439,165	248,000	7,625,982		
8	Aug-22	0	0	6,513,974	(7,670)	(55,194)	190,000	434,645	248,000	7,323,755		
9	Sep-22	0	0	5,790,640	(8,090)	(32,964)	190,000	401,843	248,000	6,589,429		
10	Oct-22	0	0	4,792,741	(4,860)	(56,502)	190,000	345,926	248,000	5,515,304		
11	Nov-22	0	0	4,891,747	(5,590)	(108,724)	194,053	381,486	248,000	5,600,972		
12	Dec-22	0	0	5,366,014	(5,650)	(146,726)	194,053	404,073	248,000	6,059,763		
13	12 Month	Total		64,101,628	(75,580)	(1,012,326)	2,304,318	4,566,153	2,976,000	72,860,192		
14												
15	12 Month	Average		5,341,802	(6,298)	(84,361)	192,027	380,513	248,000	6,071,683		
		-										

## Actual System Peak Demand Summary

Line No.		System Peak Date & Time		Transmission Peak kW (1) Col. (a)	Delete TIE Agmt Sales Load At Peak kW Col. (b)	Delete Company Use kW Col. (c)	Transmission Peak kW Col. (d)
1	Jan-22	1/5/2022	1800	5,962,236	(230,073)	(6,679)	5,725,484
2	Feb-22	2/23/2022	1900	6,068,482	(219,542)	(5,090)	5,843,849
3	Mar-22	3/9/2022	1900	5,866,085	(216,473)	(5,040)	5,644,572
4	Apr-22	4/22/2022	1700	4,788,066	(117,315)	(4,160)	4,666,592
5	May-22	5/19/2022	1800	5,490,952	(96,000)	(4,790)	5,390,162
6	Jun-22	6/13/2022	1900	7,270,758	(120,842)	(5,779)	7,144,137
7	Jul-22	7/18/2022	1700	7,414,142	(126,647)	(4,915)	7,282,580
8	Aug-22	8/11/2022	1800	7,740,001	(136,107)	(4,225)	7,599,670
9	Sep-22	9/6/2022	1800	7,456,562	(122,475)	(4,024)	7,330,063
10	Oct-22	10/27/2022	1000	5,301,268	(166,862)	(3,669)	5,130,737
11	Nov-22	11/17/2022	1800	5,985,499	(198,969)	(4,601)	5,781,929
12	Dec-22	12/22/2022	1800	6,703,838	(253,577)	(3,489)	6,446,772
13	12 Month	Total		76,047,889	(2,004,881)	(56,461)	73,986,548
14							
15	12 Month	Average		6,337,324	(167,073)	(4,705)	6,165,546

Footnote 1. Amount in column (a) includes the Lamar DC tie

#### Estimated System Peak Demand Summary

Table 25 Schedule 1

ne No.	Description	Reference	Amount
1	A. Schedule 1 - Estimated ARR for Billing Period 01/01/2022 to 12/31/2022		
2	Total Load Dispatch and Scheduling (Account 561)	WP C-1 Lines 2 through 9	\$8,486,261
2	Less: Scheduling, System Control & Dispatch Services (Account 561.4)	WP_C-1 Line 5	\$0,400,201 \$0
4	Less: Reliability, Planning and Standards Development (Account 561.5)	WP_C-1 Line 6	(\$184,620)
4 5	Less: Transmission Service Studies (Account 561.6)	WP_C-1 Line 7	
		—	\$0
6 7	Less: Generation Interconnection Studies (Account 561.7)	WP_C-1 Line 8	(\$202,487)
	Less: Reliability, Planning & Standards Development Services (Account 561.8)	WP_C-1 Line 9	(\$3,427,823)
8	Total 561 Costs for Projected Schedule 1 ARR	Sum Lines 2 through 7	\$4,671,332
9			
10	Less: Schedule 1 Point to Point Estimated Revenues	WP_F-1 Line 26	\$956,133
11			
12	Estimated Schedule 1 ARR	(Ln 8 - Ln 10)	\$3,715,199
13			
14			
15	B. Schedule 1 Estimated Rate Calculations		
16	Estimated Average 12-Mo. Demand	WP_I-1 Line 15	6,071,683
17			
18	Monthly Point to Point Rate in \$/kW - Month	((Line 12 /Line 16) /12)	\$0.051
19	Weekly Point to Point Rate in \$/kW - Weekly	(Line 12 /Line 16) /52)	\$0.012
20	Daily Point to Point Rate in \$/kW - Day	((Line 12 /Line 16) /365)	\$0.002
21	Hourly Point to Point Rate in \$/mW - Hourly	((Line 12 /Line 16) /8760 * 1000)	\$0.070
22	, , ,		
23			
24			
25	C. Schedule 1 - Actual ARR for the Billing Period 01/01/2022 to 12/31/2022		
26	Total Load Dispatch and Scheduling (Account 561)	WP C-1 Lines 2 through 9	\$7,740,683
27	Less: Scheduling, System Control & Dispatch Services (Account 561.4)	WP C-1 Line 5	\$0
28	Less: Reliability, Planning and Standards Development (Account 561.5)	WP C-1 Line 6	\$26,085
29	Less: Transmission Service Studies (Account 561.6)	WP C-1 Line 7	\$9,425
30	Less: Generation Interconnection Studies (Account 561.7)	WP C-1 Line 8	(\$174,721)
31	Less: Reliability, Planning & Standards Development Services (Account 561.8)	WP C-1 Line 9	(\$3,347,059)
32	Total 561 Costs for Actual Schedule 1 ARR	Sum Lines 26 through 31	\$4,254,413
33		Sum Eines 20 through 51	φ+,20+,410
33 34	Less: Schedule 1 Point to Point Actual Revenues Billed	WP F-1 Line 28	\$942,716
34 35	Less. Schedule i Point to Point Actual Revenues Billed	WP_F-T Lille 20	\$942,710
		(1 = 00 - 1 = 0.1)	<b>#0.044.007</b>
36	Actual Schedule 1 ARR	(Ln 32 - Ln 34)	\$3,311,697
37			
38	D. Schedule 1 Actual Rate Calculations		
39	Actual Average 12-Mo. Demand	WP_I-1 Line 15	6,165,546
40			
41	Monthly Point to Point Rate in \$/kW - Month	((Line 36 /Line 39) /12)	\$0.045
42	Weekly Point to Point Rate in \$/kW - Weekly	((Line 36 /Line 39) /52)	\$0.010
40	Daily Point to Point Rate in \$/kW - Day	((Line 36 /Line 39) /365)	\$0.001
43	Daily Found to Found tate in where a Day	((Line 36 /Line 39) /8760 * 1000)	

#### Table 26 Schedule 2

Line No	Description	Amount	Reference/Notes
1	Annual Cost of Reactive Power Equipment		
2 3	Acct 314 Steam Turbogenerators Acct 344 CT Generators		Most recent FF1, Pg 205, Ln 12 Most recent FF1, Pg 205, Ln 41
4	Subtotal of Production Accounts 314 & 344	\$3,252,299,933	Line 2 + Line 3
5	Percent of Production Plant for Dual Use	20%	Fixed Value
6	Dual use of Production Accounts 314 & 344	\$650,459,987	Line 4 * Line 5
7	Generation Step Ups	266,757,564	Most recent FF1, Footnote, Page 204, Line 58
8	Total Dual Use Production Plant	\$917,217,551	Line 6 + Line 7
9	Dual Use Plant Alloc. To Reactive Power	\$205,804,867	Line 34 * Line 8
10	Fixed Charge Rate (including O&M) for all Production Plant	0.1284	WP_FCR Line 23
11	Annual Cost of Reactive Power Equipment	\$26,419,171	Line 9 * Line 10
12	Revenue Requirement for Real Power losses related to reactive power equipment	ıt	
13	Total Production Plant Investment	\$6,989,440,083	WP_FCR Line 52
14	Less: Dual Use Plant Alloc. To Reactive Power	\$205,804,867	Line 9
15	Net Production Plant	\$6,783,635,216	Line 13 - Line 14
16	Fixed Charge Rate (including O&M) for all Production Plant	0.1284	WP_FCR Line 23
17	Total Production Plant Revenue Requirement including O&M	\$870,815,253	Line 15 * Line 16
18	Real Power Losses	0.15%	Fixed Value
19	Revenue Requirement for Real Power losses related to reactive power equipment	\$1,306,223	Line 17 * Line 18
20	Total Revenue Requirement for Reactive Power	\$27,725,394	Line 11 + Line 19
21	Average of 12 Month Coincident Peaks	5,724,840	Prior Year's True-up Formula Template
22	Rates		
23	Annual Reactive Power Charge	\$4.843	\$ per kW - Year (Line 20 / Line 21)
24	Monthly Point-to-Point Delivery	\$0.404	\$ per kW - Month (Line 23 / 12)
25	Weekly Point-to-Point Delivery	\$0.093	\$ per kW - Week (Line 23 / 52)
26 27	Daily Point-to-Point Delivery On-Peak Daily Point-to-Point Delivery Off-Peak		\$ per kW - day (Line 25 / 6) \$ per kW - day (Line 25 / 7)
28 29	Hourly Point-to-Point Delivery On-Peak Hourly Point-to-Point Delivery Off-Peak		\$ per MWh ((Line 26 / 16) X 1000) \$ per MWh ((Line 27 / 24) X 1000)
30	Network Integration Delivery	\$0.404	\$ per kW - Month (Line 23)
31 32 33 34	PSCO Total Rated Capacity = 8,808,961 PSCO Total Generator Net Max. = 7,757,992 PSCO Total VAR Rating = 4,172,692 % of Plant dedicated to VAR Production is = (kVAR^2 / kVA^2) X 100 =	kW	

#### Public Service Company of Colorado Transmission Formula Rate Template Ancillary Services, Schedule Nos. 3 and 3A **Regulation and Frequency Response Service**

Line No	Plant/Type		Contribution Ratio (1)	Installed Cost (\$/kW) (2)	Operation and Maintenance (\$/kW) (3)	Fixed charge (\$/kW) (d) x Prod FCR without O&M (4) or if PP (d) x 1.0	Cost of providing reactive supply services (\$/kW) (5)	Weighted Annual Cost (\$/kW) ((f)+(e)-(g)) x (c)
	col. (a)	col. (b)	col. (c)	col. (d)	col. (e)	col. (f)	col. (g)	col. (h)
1	Alamosa		0.1%	184.36	29.31	19.18	0.00	0.04
2	Blue Spruce		3.9%	554.83	3.04	57.72	0.13	2.39
3	Cabin Creek		2.6%	224.33	13.41	23.34	0.09	0.96
4	Cherokee		1.5%	372.53	7.54	38.75	0.05	0.69
5	Cherokee CC (5, 6, 7)		16.2%	956.98	13.86	99.55	0.55	18.28
6	Comanche		12.6%	969.58	17.88	100.86	0.43	14.94
7	Fort Lupton		0.1%	136.60	0.28	14.21	0.00	0.01
8	Fruita		0.0%	130.62	3.05	13.59	0.00	0.00
9	Fort Saint Vrain CC (1-4)		22.8%	550.43	8.53	57.26	0.78	14.84
10	Fort Saint Vrain CT (5-6)		1.3%	598.50	0.83	62.26	0.05	0.84
11	Hayden		4.2%	746.47	13.48	77.65	0.14	3.79
12	Pawnee		5.6%	1,787.79	28.49	185.97	0.19	12.04
13	Rocky Mountain Energy Center		19.6%	646.77	14.44	67.28	0.67	15.90
14	Valmont 6		0.0%	266.53	3.81	27.73	0.00	0.01
15	SWG Arapahoe		2.0%	72.77	0.00	72.77	0.07	1.42
16	SWG Fountain Valley		1.3%	113.76	0.00	113.76	0.04	1.49
17	Brush Cogeneration Partners (Brush 1&3) PP		0.1%	43.99	0.00	43.99	0.00	0.04
18	Brush Cogeneration Partners (Brush 4) PP		0.2%	68.70	0.00	68.70	0.01	0.13
19	Colorado Energy Management LLC (Manch) PP		2.1%	54.91	0.00	54.91	0.07	1.17
20	Plains End LLC PP		2.9%	100.28	0.00	100.28	0.10	2.91
21	Spindle Hill PP		0.8%	70.87	0.00	70.87	0.03	0.57
22								
23								
24								
25			100.0%			Total	Reg/LF cost (\$/kW)	92.46

Annual Cost (\$/MW)

losses

92.46 0.00%

92,461

24							
25				100.0%			
26							
27							
28			Load	Non-VER		Wind	Solar
29	Required Capacity (1)		65.63	4.43		64.02	3.37
30	Divisor (1)	6	,868.00	6,547.00	З	8,157.30	306.95
31	Reserve obligation (Line 29/ Line 30)		0.96%	0.07%		2.03%	1.10%
32	Rate (\$/kW/Yr)	\$	92.46	\$ 92.46	\$	92.46	\$ 92.46
33	Monthly (\$/kW/Mo)	\$	7.705	\$ 7.705	\$	7.705	\$ 7.705
34	Weekly (\$/kW/Wk)	\$	1.778	\$ 1.778	\$	1.778	\$ 1.778
35	Daily On Peak (\$/MW/Day)	\$ 2	296.337	\$ 296.337	\$ 3	296.337	\$ 296.337
36	Daily Off Peak (\$/MW/Day)	\$ 2	254.003	\$ 254.003	\$ 3	254.003	\$ 254.003
37	Hourly On Peak (\$/MW/hr)	\$	18.521	\$ 18.521	\$	18.521	\$ 18.521
38	Hourly Off Peak (\$/MW/hr)	\$	10.583	\$ 10.583	\$	10.583	\$ 10.583
39	Network Integrated Delivery(\$/kW/Mo)	\$	7.705	\$ 7.705	\$	7.705	\$ 7.705
40	Ancillary Service Delivery(\$/kW/Mo)	\$	7.705	\$ 7.705	\$	7.705	\$ 7.705

#### Note:

Fixed value that cannot change without a Section 205 or 206 filing.
 WP_Installed Cost, Column (g).
 WP_O&M Cost, Column (l).
 WP_FCR Line 21 minus Line 1.
 Oct Column (0) Section 20 at 0 change (0) Sect

(5) Column (c) times WP_Reactive Cost, Column (f). For Purchased Power, used the same Reactive Power Cost as the Plants.

#### Table 29 Schedule 3 and 3A

#### Public Service Company of Colorado Transmission Formula Rate Template Ancillary Services, Schedule No. 5 -Operating Reserve - Spinning Reserve Service

Line No.	Plant	Total Cost (1) col. ( a )	Total dual use for VAR Production (2) col. ( b )	Cost of plant / Total Cost (a) / Ln 19 col. ( c )	Total dual use for VAR Production per Plant (b x c) col. (d)	Total Cost for Reg. and Freq. Response Serv (a)-(d) col.(e)	Unit = Plants Selected for Op Res <u>Spinning Reserve (3)</u> col. (f)	Prod. FCR with O&M (4) col. ( g )	Annual Cost of Gen. Plnt To provide Svc. (e) X (f) * (g) col. (h)	Gen. Max Name Plate (kW) (1) col. (i)
1	Arapahoe	\$ -	\$ 917,217,551	0.00000000	\$ -	\$ -	0	0.1284	\$ -	0
2	Cherokee 5,6,7	\$ 618,072,562	917,217,551	0.11265225	¥ 103,326,620	514,745,942	1	0.1284	• 66,077,937	625,600
3	Comanche	\$ 1,636,228,182	917,217,551	0.29822515	273,537,345	1,362,690,837	1	0.1284	174,928,623	1,635,300
4	Craig	\$ 120,333,222	917,217,551	0.02193239	20,116,772	100,216,450	0	0.1284	-	0
5	Hayden	\$ 361,822,483	917,217,551	0.06594714	60,487,872	301,334,610	1	0.1284	38,682,324	465,390
6	Pawnee	\$ 1,004,565,164	917,217,551	0.18309586	167,938,733	836,626,431	1	0.1284	107,397,735	552,330
7	Valmont 5	\$-	917,217,551	0.00000000	-	- [	0	0.1284	-	0
8	Zuni	\$-	917,217,551	0.00000000	-	- [	0	0.1284	-	0
9	Alamosa	\$ 11,473,601	917,217,551	0.00209122	1,918,106	9,555,495	1	0.1284	1,226,639	53,280
10	Fort Lupton	\$ 16,893,690	917,217,551	0.00307911	2,824,212	14,069,478	1	0.1284	1,806,099	100,800
11	Fruita	\$ 4,305,333	917,217,551	0.00078471	719,746	3,585,587	1	0.1284	460,282	26,640
12	Valmont 6	\$ 53,641,350	917,217,551	0.00977688	8,967,522	44,673,828	1	0.1284	5,734,779	180,300
13	Fort St. Vrain 1-4	\$ 504,585,090	917,217,551	0.09196759	84,354,290	420,230,800	1	0.1284	53,945,028	867,850
14	Fort St. Vrain 5-6	\$ 176,571,307	917,217,551	0.03218256	29,518,405	147,052,902	1	0.1284	18,877,181	280,500
15	Blue Spruce	\$ 233,037,088	917,217,551	0.04247422	38,958,103	194,078,985	1	0.1284	24,913,919	397,800
16	Rocky Mountain	\$ 464,332,174	917,217,551	0.08463094	77,624,986	386,707,188	1	0.1284	49,641,602	685,100
17	Cherokee 4	\$ 204,098,178	917,217,551	0.03719971	34,120,225	169,977,953	1	0.1284	21,820,070	505,800
18	Cabin Creek	\$ 76,593,811	917,217,551	0.01396028	12,804,612	63,789,198	1	0.1284	8,188,619	300,000
19	ΤΟΤΑ	L: <u>\$ 5,486,553,232</u>		<u>1.00000000</u>	<u>\$ 917,217,551</u>	<u>\$ 4,569,335,682</u>			<u>\$ 573,700,836</u>	<u>6,676,690</u>
20 21	Note: (1) WP_Cost per Unit (2) Schedule 2 Line 8					Ανε	erage Generation Unit C	cost to Provide Servic	e \$85.926 r	oer kW year (Col. ( h) ln 19 / Col. ( i ) Ln 19)
22	(3) 1 = Yes; 2 = No (4) WP FCR Line 21						-	nt-to-Point Delivery		per kW month (Line 21 / 12)
23								nt-to-Point Delivery		per kW week (Line 21 / 52)
24 25							Daily Point-to-Poin	t Delivery On-Peak t Delivery Off-Peak	\$0.275 p	ber kW day (Line 23 / 6) \$ per kW - day (Line / 7)
26 27							Hourly Point-to-Poin Hourly Point-to-Poir			ber MWh ((Line 24 / 16) X 1000) ≴ per MWh ((Line 27 / 24) X 1000)
27							Network	Integration Delivery	\$7.160 p	per kW month (Line 22)

#### Table 30 Schedule 5

# Public Service Company of Colorado Transmission Formula Rate Template Ancillary Services, Schedule No. 6 -**Operating Reserve - Supplemental Reserve Service**

Line No.	Plant	Total Cost (1)	Total dual use for VAR Production (2)	Cost of plant / Total Cost (a) / Ln 19	Total dual use for VAR Production per Plant (bx c)	Total Cost for Oper. Reserve Supplemental (a)-(d)	Unit = Plants Selected Oper. Reserve Spinning Serv. (3)	Prod. FCR with O&M (4)	Annual Cost of Selected Plant to Provide Service $(e)^{*}(f)^{*}(g)$	Gen. Max Name Plate (kW)
		col. ( a )	col. ( b )	col. ( c )	col. ( d )	col. ( e )	col. (f)	col. ( g )	col. ( h )	col. ( i )
1	Arapahoe	\$ -	\$ 917,217,551	0.00000000	\$ -	\$ -	0	0.1284	\$ -	0
2	Cherokee 5,6,7	618,072,562	917,217,551	0.11265225	103,326,620	514,745,942	0	0.1284	-	0
3	Comanche	1,636,228,182	917,217,551	0.29822515	273,537,345	1,362,690,837	0	0.1284	-	0
4	Craig	120,333,222	917,217,551	0.02193239	20,116,772	100,216,450	0	0.1284	-	0
5	Hayden	361,822,483	917,217,551	0.06594714	60,487,872	301,334,610	0	0.1284	-	0
6	Pawnee	1,004,565,164	917,217,551	0.18309586	167,938,733	836,626,431	0	0.1284	-	0
7	Valmont 5	-	917,217,551	0.00000000	-	-	0	0.1284	-	0
8	Zuni	-	917,217,551	0.00000000	-	-	0	0.1284	-	0
9	Alamosa	11,473,601	917,217,551	0.00209122	1,918,106	9,555,495	0	0.1284	-	0
10	Fort Lupton	16,893,690	917,217,551	0.00307911	2,824,212	14,069,478	1	0.1284	1,806,099	100,800
11	Fruita	4,305,333	917,217,551	0.00078471	719,746	3,585,587	0	0.1284	-	0
12	Valmont 6	53,641,350	917,217,551	0.00977688	8,967,522	44,673,828	0	0.1284	-	0
13	Fort St. Vrain 1-4	504,585,090	917,217,551	0.09196759	84,354,290	420,230,800	0	0.1284	-	0
14	Fort St. Vrain 5-6	176,571,307	917,217,551	0.03218256	29,518,405	147,052,902	0	0.1284	-	0
15	Blue Spruce	233,037,088	917,217,551	0.04247422	38,958,103	194,078,985	0	0.1284	-	0
16	Rocky Mountain	464,332,174	917,217,551	0.08463094	77,624,986	386,707,188	0	0.1284	-	0
17	Cherokee 4	204,098,178	917,217,551	0.03719971	34,120,225	169,977,953	0	0.1284	-	0
18	Cabin Creek	76,593,811	917,217,551	0.01396028	12,804,612	63,789,198	1	0.1284	8,188,619	300,000
19	то	TAL: <u>\$ 5,486,553,232</u>		1.000000000	<u>\$ 917,217,551</u>	<u>\$ 4,569,335,682</u>			<u>\$ 9,994,718</u>	400,800
20	Notes:									
21	<ul><li>(1) WP_Cost per Unit</li><li>(2) Schedule 2 Line 8</li><li>(3) 1 = Yes; 2 = No</li></ul>					Aver	age Generation Unit (	Cost to Provide Servi	ce \$24.937	oer kW year (Col. ( h)

22 (4) WP_FCR Line 21

23 24 25

26 27

27

Average Generation Unit Cost to Provide Service	\$24.937 per kW year (Col. ( h) ln 19 / Col. ( i ) Ln 19)
Monthly Point-to-Point Delivery	\$2.078 per kW month (Line 21 / 12)
Weekly Point-to-Point Delivery	\$0.480 per kW week (Line 21 / 52)
Daily Point-to-Point Delivery On-Peak Daily Point-to-Point Delivery Off-Peak	\$0.080 per kW day (Line 23 / 6) \$0.069 \$ per kW - day (Line / 7)
Hourly Point-to-Point Delivery On-Peak Hourly Point-to-Point Delivery Off-Peak	\$5.000 per MWh ((Line 24 / 16) X 1000) \$2.875 \$ per MWh ((Line 27 / 24) X 1000)

Network Integration Delivery

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#### Table 31 Schedule 6

\$2.078 per kW month (Line 22)

#### Public Service Company of Colorado Transmission Formula Rate Template Fixed Charge Rate Worksheet ("FCR") 12 Months Ended December 31, 2022

Line No	<u>.</u>	Production	Reference
1	(1) O&M	0.02435	Line 58
2 3	(2) Other Taxes	0.01015	Line 71
4			
5	(3) A&G	0.01040	Line 85
6			
7	(4) Return (1)	0.07200	Line 134
8 9	(5) Depreciation (1)	0.00868	Line 149
10 11 12	(6) Composite Income Tax	0.01222	Line 153
12 13 14	(7) General & Intangible Plant	0.00348	Line 174
14 15 16	(8) Cash Working Capital	0.00000	Line 180
17	(9) ADIT Adjustment	-0.01154	Line 203
18 19	(10) Materials & Supplies	0.00014	Line 216
20 21 22	(11)PSCo ARAM and (Excess)/Deficient ADIT	-0.00150	Line 240
22 23 24	FIXED CHARGE RATE	0.12837	
24 25 26	Note: 1. Return on Equity and the Depreciation rates cannot change without	t a Section 205 or 206 filing.	
27 28	(1) O&M Expense:	Reference	\$ Amount
20 29 30	A. Total Power Production Expenses	Pg 321, Ln 80b	1,390,990,181
31			
32 33	B. Purchased Power Expenses (Acct. 555)	Pg 321.76b	738,615,210

31			
32	B. Purchased Power Expenses (Acct. 555)	Pg 321.76b	738,615,210
33		-	
34			
35	C. Energy Related O&M		
36	Account 501	Pg 320, Ln 5b	195,473,946
37	Account 503	Pg 320, Ln 7b	0
38	Account 504	Pg 320, Ln 8b	0
39	Account 509	Pg 320, Ln 12b	0
40	Account 510	Pg 320, Ln 15b	2,397,127
41	Account 512	Pg 320, Ln 17b	20,439,237
42	Account 513	Pg 320, Ln 18b	10,617,345
43	Account 518	Pg 320, Ln 25b	0
44	Account 528	Pg 320, Ln 35b	0
45	Account 530	Pg 320, Ln 37b	0
46	Account 531	Pg 320, Ln 38b	0
47	Account 544	Pg 320, Ln 56b	861,821
48	Account 547	Pg 321, Ln 63b	244,148,580
49	Total C	Sum Line 36 - Line 48	473,938,056
50			
51	D. Total Production Plant Investment		
52	Total Production Plant	Pg 205, Ln 46g	6,989,440,083
53	Less: Production ARO	Pg 205, -Ln 15g	72,976,409
54	Plus Generator Step Ups	Schedule 2 Line 7	266,757,564
55			
56	Total D	Sum Line 52 - Line 54	7,329,174,056
57			
58	Production O&M FCR	(A-B-C)/D =	0.02435
59			
60	(2) OTHER TAXES EXPENSE		
61			
62	A. Other Taxes (Electric Only)	Pg 115, Ln 14g	175,916,997
63			
64	B. Total Electric Plant in Service		
65	Electric Plant in Service (Less ARO)	Pg 207, Ln 100g	16,280,163,135
	Less ARO	Pg 207,Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln	129,340,916
66		83, Ln 98	
67	Common Electric Plant in Service	Pg 356	698,270,471
68	Plus Total Acquisition Adjustment	WP B-4 Line 15 ,Col. (d)	225,557,122
69	Total Electric Plant in Service	Sum Line 65 - Line 68	17,333,331,644
70			,,,
71	Other Taxes FCR	A/B	0.01015

## Table 32 WP_FCR

Service Company of Colorado nission Formula Rate Template Charge Rate Worksheet ("FCR") ths Ended December 31, 2022					Tabl WP_
(3) A&G EXPENSE			_		
A. Production Wages Expense		Pg 354, Ln 20b		66,144,850	
B. A&G Wages Expense		Pg 323, Ln 181b		61,103,596	
C. Total Wages Expense		Pg 354, Ln 28b		204,514,109	
D. Total A&G related O&M		Pg 323, Ln 197b		165,276,073	
E. Total Production Plant Investment		Line 56		7,329,174,056	
A&G Expense FCR		(A/(C-B))*D/E		0.01040	
(4) RATE OF RETURN WORKSHEET		Reference		\$ Amount	
A. Common Equity Calculation					
Proprietary Capital		Pg 112 Ln 16c		7,591,737,335	
Less: Preferred Stock Issued		Pg 112 Ln 3c		0	
Less: Account No. 216.1		Pg 112 Ln 12c	-	-2,504,785	
Less: Accum other comprehensive Income		Pg 112 Ln 15		-23,772,827	
Common Equity =		Line 92 - 94 - 96 - 98	-	7,618,014,947	
B. Rate of Return Calculation				, , . , .	
Long Term Debt		pg.112, sum of 18c thru 21c		5,800,000,000	
Preferred Stock		(Pg.112 Ln 3c)	·	0	
Common Equity		Line 100		7,618,014,947	
Total Capital =		Line 104 + 106 + 108		13,418,014,947	
C. Cost of Debt Interest on Long Term Debt		Pg 117 Ln 62c		218,870,533	
Interest on Debt to Assoc. Companies (LTD po Amortization of Debt Discount and Expense	rtion only)	Pg 117 Ln 67c Pg 117 Ln 63c	-	1,141,558 4,521,004	
Amortization of Loss on Reacquired Debt Less: Amort of Premium on Debt		Pg 117 Ln 64c Pg 117 Ln 65c	_	1,145,831	
Less: Amort of Gain on Reacquired Debt		Pg 117 Ln 66c	-	0	
Total Interest Expense				225,678,926	
Average Cost of Debt (Line 119 / Line 104)				3.89%	
D. Cost of Preferred Stock Preferred Stock Dividends		Pg 118 Ln 29c		0	
Average Cost of Preferred Stock (Line 124 / Lin	ne 106)	Ũ	-	0	
		C	APITAL STRUCTUR		
	<b>A</b>			Weighted Cost	
Long Term Debt	<u>Amoun</u> \$5,800,000,000	t % 43.23%	<b>%</b> 3.89%	Of Capital % 1.68%	
Preferred Stock Common Equity (1)	\$0 \$7.618.014.947	0.00% 56.77%	0.00% 9.72%	0.00% 5.52%	
Total	\$13,418,014,947	100%	ROR=	7.20%	
(5) DEPRECIATION EXPENSE		Reference		\$ Amount	
Production Depreciation Expense		Pg 336 Lns 2-6b		233,185,465	
Total Production Plant Investment		Line 56	_	7,329,174,056	
SLDp =		Line 141 / 143		0.03182	
		1 / Line 145		31.431	
			F		
SFDp =		R/(1+R)^n-1		0.00868	

ission Formula Rate Templ				,
harge Rate Worksheet ("FC ths Ended December 31, 20				
(6) COMPOSITE INCOME TA				
(,,				
Production CIT=			0.01222	
	ate Tx)/(1-State Tx)*(ROR+SFD-SLD)*(			
State Tax Rate		0.0455		
(7) General & Intangible Plant				
Production Wages E	Expense	Line 75	66,144,850	
	e Less A&G Wage expenses	Line 79 - Line 77	143,410,513	
Production W/S Allo		Line 166 / Line 167	46.12%	
General & Intangible		Pg 205 and 207, Lns5G + 96 G	603,020,164	
	e plant allocated to Production	Line 168 * Line 169	278,129,389	
Revenue Requireme		Line 3 + 7 + 9 + 11 + 17 + 19	9.165%	
	e Plant Revenue Requirement	Line 170 * Line 171	25,489,703	
Total Production Pla		Line 52	7,329,174,056	
General & Intangible	e Plant FCK	Line 172 / Line 173	0.00348	
(8) Cash Working Capital				
		til such time as PSCo files and receives F	ERC approval.	
Cash Working Ca (9) ACCUMULATED DEFERF		un such ume as PSCO mes and receives Pr	erc approval.	
	RED INCOME TAX	Line 56	7,329,174,056	
(9) ACCUMULATED DEFERF Total Production pla Total Electric Plant	RED INCOME TAX			
(9) ACCUMULATED DEFERF Total Production pla Total Electric Plant Accumulated Deferm	RED INCOME TAX	Line 56 Line 69	7,329,174,056 17,333,331,644	
(9) ACCUMULATED DEFERF Total Production pla Total Electric Plant Accumulated Deferr Account 190	RED INCOME TAX	Line 56 Line 69 Pg 234 Ln 2c + 3c	7,329,174,056 17,333,331,644 719,017,056	
(9) ACCUMULATED DEFERF Total Production pla Total Electric Plant Accumulated Deferm Account 190 Account 281	RED INCOME TAX	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k	7,329,174,056 17,333,331,644 719,017,056 -119,852,401	
(9) ACCUMULATED DEFERF Total Production pla Total Electric Plant Accumulated Deferr Account 190 Account 281 Account 282	RED INCOME TAX	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387	
(9) ACCUMULATED DEFERF Total Production pla Total Electric Plant Accoumulated Defern Account 190 Account 281 Account 282 Account 283	RED INCOME TAX	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202	
(9) ACCUMULATED DEFERF Total Production pla Total Electric Plant Accumulated Deferm Account 190 Account 281 Account 282 Account 283 Excess ADIT	RED INCOME TAX	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259	
(9) ACCUMULATED DEFERF Total Production pla Total Electric Plant Accumulated Defern Account 190 Account 281 Account 282 Account 283 Excess ADIT Deficient ADIT	RED INCOME TAX	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312	
(9) ACCUMULATED DEFERF Total Production pla Total Electric Plant Accumulated Deferm Account 190 Account 281 Account 282 Account 283 Excess ADIT	RED INCOME TAX	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259	
(9) ACCUMULATED DEFERF Total Production pla Total Electric Plant Accumulated Deferr Account 190 Account 281 Account 282 Account 283 Excess ADIT Deficient ADIT Total ADIT	nt ed Income Tax	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881	
(9) ACCUMULATED DEFERF Total Production pla Total Electric Plant Accumulated Defern Account 190 Account 281 Account 282 Account 283 Excess ADIT Deficient ADIT	nt ed Income Tax	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312	
(9) ACCUMULATED DEFERF Total Production pla Total Electric Plant Accumulated Deferr Account 190 Account 281 Account 282 Account 283 Excess ADIT Deficient ADIT Total ADIT	nt ed Income Tax	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881	
(9) ACCUMULATED DEFERF Total Production pla Total Electric Plant Accumulated Defern Account 190 Account 281 Account 282 Account 283 Excess ADIT Deficient ADIT Total ADIT A. Production share	RED INCOME TAX Int ed Income Tax	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881 (1,004,275,471)	
(9) ACCUMULATED DEFERF Total Production pla Total Electric Plant Accumulated Deferr Account 190 Account 281 Account 282 Account 283 Excess ADIT Deficient ADIT Total ADIT	RED INCOME TAX Int ed Income Tax	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881	
(9) ACCUMULATED DEFERF Total Production pla Total Electric Plant Accumulated Deferr Account 190 Account 281 Account 283 Excess ADIT Deficient ADIT Total ADIT A. Production share B. Return and Taxes	e of ADIT	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881 (1,004,275,471) 8.422%	
(9) ACCUMULATED DEFERF Total Production pla Total Electric Plant Accumulated Defern Account 190 Account 281 Account 282 Account 283 Excess ADIT Deficient ADIT Total ADIT A. Production share	e of ADIT	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881 (1,004,275,471) 8.422% 7,329,174,056	
<ul> <li>(9) ACCUMULATED DEFERF</li> <li>Total Production pla Total Electric Plant</li> <li>Account 190</li> <li>Account 281</li> <li>Account 281</li> <li>Account 283</li> <li>Excess ADIT</li> <li>Deficient ADIT</li> <li>Total ADIT</li> <li>A. Production share</li> <li>B. Return and Taxes</li> </ul>	e of ADIT	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881 (1,004,275,471) 8.422%	
<ul> <li>(9) ACCUMULATED DEFERF</li> <li>Total Production pla Total Electric Plant</li> <li>Account 190</li> <li>Account 281</li> <li>Account 282</li> <li>Account 283</li> <li>Excess ADIT</li> <li>Deficient ADIT</li> <li>Total ADIT</li> <li>A. Production share</li> <li>B. Return and Taxes</li> <li>C. Production Plant</li> <li>(A x B) / C =</li> </ul>	e of ADIT	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881 (1,004,275,471) 8.422% 7,329,174,056	
<ul> <li>(9) ACCUMULATED DEFERF</li> <li>Total Production pla Total Electric Plant</li> <li>Accumulated Defern Account 190</li> <li>Account 281</li> <li>Account 282</li> <li>Account 283</li> <li>Excess ADIT</li> <li>Deficient ADIT</li> <li>Total ADIT</li> <li>A. Production share</li> <li>B. Return and Taxes</li> <li>C. Production Plant</li> </ul>	e of ADIT	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881 (1,004,275,471) 8.422% 7,329,174,056	
<ul> <li>(9) ACCUMULATED DEFERF</li> <li>Total Production pla Total Electric Plant</li> <li>Account 190</li> <li>Account 281</li> <li>Account 282</li> <li>Account 283</li> <li>Excess ADIT</li> <li>Deficient ADIT</li> <li>Total ADIT</li> <li>A. Production share</li> <li>B. Return and Taxes</li> <li>C. Production Plant</li> <li>(A x B) / C =</li> </ul>	e of ADIT	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881 (1,004,275,471) 8.422% 7,329,174,056	
<ul> <li>(9) ACCUMULATED DEFERF</li> <li>Total Production pla Total Electric Plant</li> <li>Account 190</li> <li>Account 281</li> <li>Account 282</li> <li>Account 283</li> <li>Excess ADIT</li> <li>Deficient ADIT</li> <li>Total ADIT</li> <li>A. Production share</li> <li>B. Return and Taxes</li> <li>C. Production Plant</li> <li>(A x B) / C =</li> <li>(10) Materials &amp; Supplies</li> </ul>	RED INCOME TAX Int ed Income Tax e of ADIT s (plus step ups)	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194 Line 7 + 11	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881 (1,004,275,471) 8.422% 7,329,174,056 (0.011540)	
<ul> <li>(9) ACCUMULATED DEFERF</li> <li>Total Production pla Total Electric Plant</li> <li>Accumulated Deferrin Account 190</li> <li>Account 281</li> <li>Account 283</li> <li>Excess ADIT</li> <li>Deficient ADIT</li> <li>Total ADIT</li> <li>A. Production share</li> <li>B. Return and Taxes</li> <li>C. Production Plant</li> <li>(A x B) / C =</li> <li>(10) Materials &amp; Supplies</li> <li>A. Total Non-Fuel M</li> </ul>	RED INCOME TAX Int ed Income Tax e of ADIT s (plus step ups)	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194 Line 7 + 11	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881 (1,004,275,471) 8.422% 7,329,174,056 (0.011540)	
<ul> <li>(9) ACCUMULATED DEFERF</li> <li>Total Production pla Total Electric Plant</li> <li>Account 190</li> <li>Account 281</li> <li>Account 282</li> <li>Account 283</li> <li>Excess ADIT</li> <li>Deficient ADIT</li> <li>Total ADIT</li> <li>A. Production share</li> <li>B. Return and Taxes</li> <li>C. Production Plant</li> <li>(A x B) / C =</li> <li>(10) Materials &amp; Supplies</li> </ul>	RED INCOME TAX Int ed Income Tax e of ADIT s (plus step ups)	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194 Line 7 + 11	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881 (1,004,275,471) 8.422% 7,329,174,056 (0.011540)	
<ul> <li>(9) ACCUMULATED DEFERF</li> <li>Total Production pla Total Electric Plant Accumulated Defern Account 190 Account 281 Account 282 Account 283 Excess ADIT Deficient ADIT Total ADIT</li> <li>A. Production share</li> <li>B. Return and Taxes</li> <li>C. Production Plant (A × B) / C =</li> <li>(10) Materials &amp; Supplies</li> <li>A. Total Non-Fuel M B. ROR</li> </ul>	RED INCOME TAX Int ed Income Tax e of ADIT s (plus step ups)	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194 Line 7 + 11 Pg 227 Ln 7 Line 134	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881 (1,004,275,471) 8.422% 7,329,174,056 (0.011540) 31,633,380 7.20%	
(9) ACCUMULATED DEFERF Total Production pla Total Electric Plant Accumulated Deferr Account 190 Account 281 Account 283 Excess ADIT Deficient ADIT Total ADIT A. Production share B. Return and Taxes C. Production Plant $(A \times B) / C =$ (10) Materials & Supplies A. Total Non-Fuel M B. ROR C. Return on M&S	RED INCOME TAX Int ed Income Tax e of ADIT s (plus step ups)	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194 Line 7 + 11 Pg 227 Ln 7 Line 134 Line 209 * 210	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881 (1,004,275,471) 8.422% 7,329,174,056 (0.011540) 31,633,380 7.20% 2,277,603	
(9) ACCUMULATED DEFERF Total Production pla Total Electric Plant Accumulated Deferr Account 190 Account 281 Account 283 Excess ADIT Deficient ADIT Total ADIT A. Production share B. Return and Taxes C. Production Plant $(A \times B) / C =$ (10) Materials & Supplies A. Total Non-Fuel M B. RoR C. Return on M&S	RED INCOME TAX Int ed Income Tax e of ADIT s (plus step ups) &&	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194 Line 7 + 11 Pg 227 Ln 7 Line 134 Line 209 * 210	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881 (1,004,275,471) 8.422% 7,329,174,056 (0.011540) 31,633,380 7.20% 2,277,603	
(9) ACCUMULATED DEFERF Total Production pla Total Electric Plant Accumulated Defern Account 190 Account 281 Account 283 Excess ADIT Deficient ADIT Total ADIT A. Production share B. Return and Taxes C. Production Plant $(A \times B) / C =$ (10) Materials & Supplies A. Total Non-Fuel M B. ROR C. Return on M&S D. Total Prod Plnt	RED INCOME TAX Int ed Income Tax e of ADIT s (plus step ups) &&	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194 Line 7 + 11 Pg 227 Ln 7 Line 134 Line 209 * 210 Line 52	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881 (1,004,275,471) 8.422% 7,329,174,056 (0.011540) 31,633,380 7.20% 2,277,603 6,989,440,083	
<ul> <li>(9) ACCUMULATED DEFERF</li> <li>Total Production pla Total Electric Plant Account 190 Account 281 Account 282 Account 283 Excess ADIT Deficient ADIT Total ADIT</li> <li>A. Production share</li> <li>B. Return and Taxes</li> <li>C. Production Plant (A x B) / C =</li> <li>(10) Materials &amp; Supplies</li> <li>A. Total Non-Fuel M B. ROR</li> <li>C. Return on M&amp;S</li> <li>D. Total Plot Iplat</li> </ul>	RED INCOME TAX Int ed Income Tax e of ADIT s (plus step ups) &&S	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194 Line 7 + 11 Pg 227 Ln 7 Line 134 Line 209 * 210 Line 52 Line 65	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881 (1,004,275,471) 8.422% 7,329,174,056 (0.011540) 31,633,380 7.20% 2,277,603 6,989,440,083 16,280,163,135	

Public Service Company of Colorado Transmission Formula Rate Template Fixed Charge Rate Worksheet ("FCR") 12 Months Ended December 31, 2022 219 (11) PSCo ARAM and (Excess)/Defi

12 IVIOI	iths Ended December 31, 2022		
219	(11) PSCo ARAM and (Excess)/Deficient ADIT		
220			
221	Plant	Reference	
222	Total Deficient ADIT Amortization	Pg 234 Footnote	5,151,893
223	Total Excess ADIT Amortization	Pg 273-277 Footnote	-29,101,290
224			
225	Non-Plant		
226	Total Deficient ADIT Amortization	Pg 278 Footnote	1,428,125
227	Total Excess ADIT Amortization	Pg 232 Footnote	-1,609,210
228			
229	Total (Excess)/Deficient ADIT	Line 222 + Line 223 + Line 226 + Line 227	(24,130,482)
230			· · · · · · · · · · · · · · · · · · ·
231	Gross-up Tax Calculation		
232	Composite Income T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT)}	Line 153	0.01222
233	Gross-up factor 1/(1-T)		1.01237
234			
235	Total ARAM and (Excess)/Deficient ADIT Amortization	Line 229 x Line233	(24,428,972)
236	Total Production Plant	Ln 52	6,989,440,083
237	Total Plant in Service	Ln 65	16,280,163,135
238	% of Prod Plant	Line 236/237	42.93%
239			
240	ADIT Amortization FCR Component	Line 235 x Line 238 / Line 236	-0.15%
2.0	· · · · · · · · · · · · · · · · · · ·	Enio 200 / Enio 200 / Enio 200	2070

# Public Service Company of Colorado Transmission Formula Rate Template Cost Per Unit

	Table 33
WP_Cost	per Unit

Line No	Plant Col. (a)	Total Cost (1) Col. (b)	Name Plate kW (2) Col. (c)	Percent of Name Plate Col. (d)	Non VAR Step Ups (d) * Ln 22 Col. (e)	Total Cost W/ Step Ups (b) + (e) Col. (f)
1	Arapahoe	\$0	0	0.00000	\$ -	\$0
2	Cherokee 5,6,7	\$598,685,786	625600	0.09370	\$ 19,386,776	\$618,072,562
3	Comanche	\$1,585,553,592	1635300	0.24492	\$ 50,674,590	\$1,636,228,182
4	Craig	\$120,331,153	87	0.00001	\$ 2,069	\$120,333,222
5	Hayden	\$347,401,370	465390	0.06970	\$ 14,421,113	\$361,822,483
6	Pawnee	\$987,450,179	552330	0.08272	\$ 17,114,985	\$1,004,565,164
7	Valmont 5	\$0	0	0.00000	\$ -	\$0
8	Zuni	\$0	0	0.00000	\$ -	\$0
9	Alamosa	\$9,822,518	53280	0.00798	\$ 1,651,083	\$11,473,601
10	Fort Lupton	\$13,769,460	100800	0.01510	\$ 3,124,230	\$16,893,690
11	Fruita	\$3,479,792	26640	0.00399	\$ 825,541	\$4,305,333
12	Valmont 6, 7 & 8	\$48,054,979	180300	0.02700	\$ 5,586,371	\$53,641,350
13	Fort St. Vrain 1-4	\$477,691,887	867850	0.12998	\$ 26,893,203	\$504,585,090
14	Fort St. Vrain 5-6	\$167,879,328	280500	0.04201	\$ 8,691,979	\$176,571,307
15	Blue Spruce	\$220,709,830	397800	0.05958	\$ 12,327,258	\$233,037,088
16	Rocky Mountain	\$443,101,896	685100	0.10261	\$ 21,230,278	\$464,332,174
17	Cherokee 4	\$188,423,235	505800	0.07576	\$ 15,674,943	\$204,098,178
18	Cabin Creek	\$67,297,676	300000	0.04493	\$ 9,296,135	\$76,593,811
19	Total	\$5,279,652,681	6,676,777	1.00000	\$ 206,900,551	\$ 5,486,553,232
20		Non VAR Re	elated Percent (1-	Schedule 2 Line 26)	77.562%	
21			GSU's	(Schedule 2, Line 7)	266,757,564	
22		Recovera	ble Non VAR GS	U (Line 19 * Line 20)	206,902,620	

(1) FERC Form No. 1 Pages 402-403, Line 17 (2) FERC Form No. 1 Pages 402-403, Line 5

# Public Service Company of Colorado Transmission Formula Rate Template

Table intentionally left blank and held for future use.

Table 34

# Public Service Company of Colorado Transmission Formula Rate Template Ancillary Services, Schedule No. 16 Flex Reserves

Line No	Plant/Type		Contribution Ratio (1)	Installed Cost (\$/kW) (2)	Operation and Maintenance (\$/kW) (3)	Fixed charge (\$/kW) (d) x Prod FCR without O&M (4) or if PP (d) x 1.0	Cost of providing reactive supply services (\$/kW) (5)	Weighted Annual Cost (\$/kW) ((f)+(e)-(g)) x (c)
	col. (a)	col. (b)	col. (c)	col. (d)	col. (e)	col. (f)	col. (g)	col. (h)
1	Alamosa		1.2%	184.36	29.31	19.18	0.04	0.58
2	Blue Spruce		8.7%	554.83	3.04	57.72	0.30	5.24
3	Cabin Creek		5.3%	224.33	13.41	23.34	0.18	1.93
4	Cherokee		3.6%	372.53	7.54	38.75	0.12	1.65
5	Cherokee CC (5, 6, 7)		4.6%	956.98	13.86	99.55	0.16	5.26
6	Comanche		4.9%	969.58	17.88	100.86	0.17	5.86
7	Fort Lupton		2.0%	136.60	0.28	14.21	0.07	0.29
8	Fruita		0.6%	130.62	3.05	13.59	0.02	0.10
9	Fort Saint Vrain CC (1-4)		7.0%	550.43	8.53	57.26	0.24	4.56
10	Fort Saint Vrain CT (5-6)		10.9%	598.50	0.83	62.26	0.37	6.86
11	Hayden		1.7%	746.47	13.48	77.65	0.06	1.51
12	Pawnee		3.2%	1,787.79	28.49	185.97	0.11	6.84
13	Rocky Mountain Energy Center		7.9%	646.77	14.44	67.28	0.27	6.43
14	Valmont 6		1.6%	266.53	3.81	27.73	0.05	0.50
15	SWG Arapahoe		3.1%	72.77	0.00	72.77	0.11	2.25
16	SWG Fountain Valley		5.6%	113.76	0.00	113.76	0.19	6.41
17	Brush Cogeneration Partners (Brush 1&3) PP		2.7%	43.99	0.00	43.99	0.09	1.21
18	Brush Cogeneration Partners (Brush 4) PP		3.6%	68.70	0.00	68.70	0.12	2.45
19	Colorado Energy Management LLC (Manch) PP		8.3%	54.91	0.00	54.91	0.28	4.51
20	Plains End LLC PP		8.2%	100.28	0.00	100.28	0.28	8.24
21 22	Spindle Hill PP		5.3%	70.87	0.00	70.87	0.18	3.75

~~			
23			
24			
25			100.00%
26			
27			
28	Required Capacity (1)	976.78	
29	Wind Nameplate	4,656	
30	Reserve obligation (Line 29 / Line 30)	20.98%	
31	Rate (\$/kW/Yr)	\$ 76.43	
32	Monthly (\$/kW/Mo)	\$ 6.369	
33	Weekly (\$/kW/Wk)	\$ 1.470	
34	Daily On Peak (\$/MW/Day)	\$ 244.968	
35	Daily Off Peak (\$/MW/Day)	\$ 209.973	
36	Hourly On Peak (\$/MW/hr)	\$ 15.310	
37	Hourly Off Peak (\$/MW/hr)	\$ 8.749	
38	Network Integrated Delivery(\$/kW/Mo)	\$ 6.369	
39	Ancillary Service Delivery(\$/kW/Mo)	\$ 6.369	

Note:

(1) Fixed value that cannot change without a Section 205 or 206 filing.

(2) WP_Installed Cost, Column (g).

(3) WP_O&M Cost, Column (I).

(4) WP FCR Line 21 minus Line 1.

(5) Column (c) times WP_Reactive Cost, Column (f). For Purchased Power, used the same Reactive Power Cost as the Plants.

# Table 35 Schedule 16

76.43
0.00%
76,430

# Public Service Company of Colorado Table 36 Transmission Formula Rate Template WP_Installed Cost Installed Cost Derived 12 Months Ended December 31, 2016 326.k 326.g * 1000

Line No	Plant	Fuel Expense (\$) (1)	Generation (kwh) (2)	Fuel Expense (\$/kwh) (b) / (c)	Name Plate (MW) (3) (4)	Cumulative Name Plate capacity (MW)	Production Investment (\$/KW) (5)	Plant factor (c)/(e)/8760/1000
	col. (a)	col. (b)	col. (c)	col. (d)	col. (e)	col. (f)	col. (g)	col. (h)
1	Alamosa	1,372,177	13,602,000	0.1009	53	53	184	0.0291
2	Blue Spruce	17,210,357	498,558,000	0.0345	398	451	555	0.1431
3	Cabin Creek	5,223,869	90,426,000	0.0578	300	751	224	0.0344
4	Cherokee	30,182,211	902,309,000	0.0334	506	1,257	373	0.2036
5	Cherokee CC (5, 6, 7)	66,316,696	2,946,470,000	0.0225	626	1,882	957	0.5377
6	Comanche	81,323,997	4,116,609,000	0.0198	1,635	3,518	970	0.2874
7	Fort Lupton	517,247	7,971,000	0.0649	101	3,619	137	0.0090
8	Fruita	84,898	1,138,000	0.0746	27	3,645	131	0.0049
9	Fort Saint Vrain CC (1-4)	85,357,545	3,603,447,000	0.0237	868	4,513	550	0.4740
10	Fort Saint Vrain CT (5-6)	4,216,582	112,632,000	0.0374	281	4,794	599	0.0458
11	Hayden	29,423,279	1,128,072,000	0.0261	465	5,259	746	0.2767
12	Pawnee	47,516,531	3,062,678,000	0.0155	552	5,811	1,788	0.6330
13	Rocky Mountain Energy Center	68,240,342	3,104,748,000	0.0220	685	6,496	647	0.5173
14	Valmont 6	831,023	7,949,000	0.1045	180	6,677	267	0.0050
15	SWG Arapahoe	13,506,270	207,688,000	0.0650	119	6,795	73	0.1996
16	SWG Fountain Valley	764,100	141,693,000	0.0054	242	7,037	114	0.0668
17	Brush Cogeneration Partners (Brush 1&3) PP	2,122,620	33,715,000	0.0630	90	7,127	44	0.0428
18	Brush Cogeneration Partners (Brush 4) PP	4,599,185	89,481,000	0.0514	147	7,274	69	0.0695
19	Colorado Energy Management LLC (Manch) PP	19,179,891	451,445,000	0.0425	302	7,576	55	0.1709
20	Plains End LLC PP	2,665,198	15,340,000	0.1737	229	7,805	100	0.0077
21	Spindle Hill PP	17,770,613	428,137,000	0.0415	314	8,119	71	0.1556

# Note:

(1) FERC Form No. 1 Pages 326, Column (k) and 402-406, Line 20

(2) FERC Form No. 1 Page 326, Column (g), and Page 402 - 406, Line 12

(3) FERC Form No. 1 Page 402 - 406, Line 5. For Purchased Power, the Name Plate capacity is a fixed value that cannot change without a Section 205 or 206 filing.

(4) FERC Form No. 1 Pages 402-406, Line 18. For Purchased Power, the Production Investment is the demand charge (FERC Form No. 1 Page 326, Column (j)) divided by the

# Public Service Company of Colorado Transmission Formula Rate Template O&M Costs Twelve Months Ended December 31, 2022

Line No	Plant	Name Plate (MW) (1) (2)	Production Expenses: Oper, Supv, & Engr (\$) (3)	Coolants and Water (Nuclear Plants Only) (\$) (4)	Steam Expenses (\$) (5)	Electric Expenses (\$) (6)	Misc Steam (or Nuclear) Power Expenses (\$) (7)	Rents (\$) (8)	Maintenance of Structures (\$) (9)	Maintenance of Misc Steam (or Nuclear) Plant (\$) (10)	Total Expenses (\$) sum((c):(j))	Total (\$/kW) (k)/(b)/100 0
	col. (a)	col. (b)	col. (c)	col. (d)	col. (e)	col. (f)	col. (g)	col. (h)	col. (i)	col. (j)	col. (k)	col. (I)
1	Alamosa	53	3,495	0	0	203	10,324	3,943	41,310	1,502,445	1.561.720	29.31
2	Blue Spruce	398	44,811	0 0	0	52,271	736,133	50,569	231,564	94,134	1,209,482	3.04
3	Cabin Creek	300	163,951	0	0	1,057,948	1,910,513	176,993	537,869	174,645	4,021,919	13.41
4	Cherokee	506	86,166	0	2,183,632	188.976	528,460	167,405	458,343	202,450	3.815.432	7.54
5	Cherokee CC (5, 6, 7)	626	843,794	0	_,0	4,634,414	1,173,482	332,516	972,989	711,686	8,668,881	13.86
6	Comanche	1,635	1,567,803	0	11,687,512	1,893,983	7,176,600	1,232,522	3,843,435	1,838,967	29,240,822	17.88
7	Fort Lupton	101	4,722	0	0	195	7,802	4,933	10,460	68	28,180	0.28
8	Fruita	27	8,429	0	0	3,530	22,595	9,638	36,798	170	81,160	3.05
9	Fort Saint Vrain CC (1-4)	868	570,719	0	0	3,448,456	1,641,416	367,435	982,902	393,060	7,403,988	8.53
10	Fort Saint Vrain CT (5-6)	281	17,839	0	0	107,787	51,305	11,485	30,722	12,286	231,424	0.83
11	Hayden	465	420,409	0	1,909,081	831,073	1,537,387	320,194	727,316	529,434	6,274,894	13.48
12	Pawnee	552	467,428	0	7,220,530	2,030,282	2,785,898	553,272	918,628	1,758,450	15,734,488	28.49
13	Rocky Mountain Energy Center	685	784,977	0	0	3,259,785	3,110,072	390,756	1,471,302	877,030	9,893,922	14.44
14	Valmont 6	180	25,363	0	0	139,865	290,040	28,205	132,491	71,639	687,603	3.81
15	SWG Arapahoe	119	0	0	0	0	0	0	0	0	0	-
16	SWG Fountain Valley	242	0	0	0	0	0	0	0	0	0	-
17	Brush Cogeneration Partners (Brush 1&3) PP	90	0	0	0	0	0	0	0	0	0	-
18	Brush Cogeneration Partners (Brush 4) PP	147	0	0	0	0	0	0	0	0	0	-
19	Colorado Energy Management LLC (Manch) PP	302	0	0	0	0	0	0	0	0	0	-
20	Plains End LLC PP	229	0	0	0	0	0	0	0	0	0	-
21	Spindle Hill PP	314	0	0	0	0	0	0	0	0	0	-

Note:

(1) WP_Installed Cost, Col (e).

(2) FERC Form No. 1 Pages 402-406, Line 19 and Page 408, Line 24

(3) FERC Form No. 1 Pages 402-406, Line 21

(4) FERC Form No. 1 Pages 402-406, Line 22

(5) FERC Form No. 1 Pages 402-406, Line 25 and Page 408, Line 26

(6) FERC Form No. 1 Pages 402-406, Line 26 and Page 408, Line 28

(7) FERC Form No. 1 Pages 402-406, Line 27 and Page 408, Line 29

(8) FERC Form No. 1 Pages 402-406, Line 30 and Page 408, Line 31

(9) FERC Form No. 1 Pages 402-406, Line 33 and Page 408, Line 34

# Table 37 WP_O&M Cost

# Public Service Company of Colorado Transmission Formula Rate Template Cost of Providing Reactive Supply Twelve Months Ended December 31, 2022

Line No	Plant col. (a)	Name Plate (MW) (1) col. (b)	Percent of Name Plate col. (c)	Reactive Power Revenue Requirement (c) * Line 20 col. (d)	Reactive Power \$/MW/Year (d) / (b) col. (e)	Reactive Power \$/KW/Year (e) / 1000 col. (f)
1	Alamosa	53	0.0066	181,954	3,415	3.415050
2	Blue Spruce	398	0.0490	1,358,507	3,415	3.415050
3	Cabin Creek	300	0.0370	1,024,517	3,415	3.415050
4	Cherokee	506	0.0623	1,727,332	3,415	3.415050
5	Cherokee CC (5, 6, 7)	626	0.0771	2,136,455	3,415	3.415050
6	Comanche	1,635	0.2014	5,584,631	3,415	3.415050
7	Fort Lupton	101	0.0124	344,237	3,415	3.415050
8	Fruita	27	0.0033	90,977	3,415	3.415050
9	Fort Saint Vrain CC (1-4)	868	0.1069	2,963,751	3,415	3.415050
10	Fort Saint Vrain CT (5-6)	281	0.0346	957,922	3,415	3.415050
11	Hayden	465	0.0573	1,589,330	3,415	3.415050
12	Pawnee	552	0.0680	1,886,235	3,415	3.415050
13	Rocky Mountain Energy Center	685	0.0844	2,339,651	3,415	3.415050
14	Valmont 6	180	0.0222	615,734	3,415	3.415050
15	SWG Arapahoe	119	0.0146	405,708	3,415	3.415050
16	SWG Fountain Valley	242	0.0298	826,442	3,415	3.415050
17	Brush Cogeneration Partners (Brush 1&3) PP	90	0.0111	307,355	3,415	3.415050
18	Brush Cogeneration Partners (Brush 4) PP	147	0.0181	502,012	3,415	3.415050
19	Colorado Energy Management LLC (Manch) PP	302	0.0371	1,029,638	3,415	3.415050
20	Plains End LLC PP	229	0.0282	780,680	3,415	3.415050
21 22	Spindle Hill PP	314	0.0387	1,072,326	3,415	3.415050
23	Total (2)	8,119	1.0000	27,725,394		

# Table 38 WP_Reactive Cost

## Public Service Company of Colorado Transmission Formula Rate Template Accumulated Deferred Income Taxes Proration Adjustments

Rate Year = 2022

# 1 Account 190- Accumulated Deferred Income Taxes

2 Plant Related- Direct Assigned to Transmission	2	Plant Related- Direct Assigned to Transmission
--------------------------------------------------	---	------------------------------------------------

3	Direct Acolgine	Days in Period			Ave	aging with Proration	- Projected		Averaging Preserving Projected Proration - True-up						
4 <b>A</b>	В	C	D	E	F	G	н	1	J	к	L	М	Ν		
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)		Balance reflecting proration or averaging (See Note 5.)		
6 7 December 31st	Balance - Prora	ted Items					40,160,126						45,566,518		
3 January	31	335	365	91.78%	131,169	120,388	40,280,514	(748,203)	(879,372)			(748,203)	45,192,417		
February	28	307		84.11%	131,169	110,325	40,390,839	(748,203)				(748,203)	44,818,315		
) March	31	276		75.62%	131,169	99,185	40,490,024	(748,203)			-	(748,203)	44,444,213		
1 April	30	246		67.40%	131,169	88,404	40,578,428	(748,203)				(748,203)	44,070,112		
2 May	31	215		58.90%	131,169	77,264	40,655,692	(748,203)			-	(748,203)	43,696,010		
3 June	30	185		50.68%	131,169	66,483	40,722,175	(748,203)				(748,203)	43,321,908		
July	31	154		42.19%	131,169	55,342	40,777,517	(748,203)			-	(748,203)	42,947,80		
August	31	123		33.70%	131.169	44.202	40.821.719	(748,203)				(748,203)	42.573.70		
September	30	93			131.169	33,421	40,855,140	(748,203)				(748,203)	42,199,603		
October	31	62		16.99%	131,169	22,281	40,877,421	(748,203)				(748,203)	41,825,502		
8 November	30	32		8.77%	131.169	11,500	40.888.921	(748,203)			-	(748,203)	41.451.400		
9 December	31	1	365	0.27%	131.169	359	40,889,280	(748,203)				(748.203)	41,077,298		
0	Total	2,029	4,380		1.574.025	729,154		(8,978,440)			-	(8,978,440)			
7 8 Non-prorated A	•	ns		(Line 19, Col H) (WP_B-3, Average of Lin	e 23, Cols (a) and (b))		40,889,280				f Line 26, Cols (a) and (b))		41,077,298		
3 Plant Related- 4		eferred Income Taxes ansmission Days in Period		(Line 26 minus Line 28)	Aver	aging with Proration	(57,858)			(Line 26 minus Line 2 Averaging Pres	erving Projected Proration	- True-up			
5 <b>A</b>	В	С	D	E	F	G	н	1	J	к	L	м	N		
		Number of Days	Total Days in			Prorated Projected	Prorated Projected		Difference between	Preserve proration when actual monthly and projected		Actual activity (Col I) when projected activity is an increase while actual activity is	Balance reflecting		

	Month	Days in the Month	Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period		Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	and projected monthly activity are either both increases or decreases. (See Note 2.)	projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)		Balance reflecting proration or averaging (See Note 5.)
36 37														
38	December 31st B	Balance - Prorat	ed Items					3,066,928						7,183,042
39	January	31	335			21,050	19,320	3,086,247	(184,255	<li>(205,305)</li>	-	-	(184,255)	7,090,914
40	February	28	307			21,050	17,705	3,103,952	(184,255	<li>(205,305)</li>	-	-	(184,255)	6,998,787
41	March	31	276			21,050	15,917	3,119,870	(184,255		-		(184,255)	6,906,659
42	April	30	246			21,050	14,187	3,134,057	(184,255			-	(184,255)	6,814,532
43	May	31	215			21,050	12,399	3,146,456	(184,255			-	(184,255)	6,722,405
44	June	30	185			21,050	10,669	3,157,125	(184,255			-	(184,255)	6,630,277
45	July	31	154			21,050	8,881	3,166,006	(184,255			-	(184,255)	6,538,150
46	August	31	123			21,050	7,094	3,173,100	(184,255			-	(184,255)	6,446,022
47	September	30	93			21,050	5,363	3,178,463	(184,255		-	-	(184,255)	6,353,895
48	October	31	62			21,050	3,576	3,182,039	(184,255		-	-	(184,255)	6,261,768
49	November	30	32			21,050	1,845	3,183,884	(184,255		-	-	(184,255)	6,169,640
50	December	31	1	365	0.27%	21,050	58	3,183,942	(184,255		-	-	(184,255)	6,077,513
51		Total	2,029	4,380		252,599	117,014		(2,211,058	3) (2,463,657)		-	(2,211,058)	
52														
53														
54														
55														

56 57 58	Ending Balance of Prorated items	(Line 50, Col H)	3,183,942	(Line 50, Col N)	6,077,513
59	Non-prorated Average Balance	(WP_B-3, Average of Line 36, Cols (a) and (b))	3,193,227	(WP_B-3, Average of Line 36, Cols (a) and (b))	6,077,513
60	Proration Adjustment	(Line 57 minus Line 59)	(9,285)	(Line 57 minus Line 59)	-

Public Service Company of Colorado Transmission Formula Rate Template Accumulated Deferred Income Taxes Proration Adjustments

Accumulated Defendent income Taxes Frontion Adjustments
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 Account 190- Accumulated Deferred Income Taxes
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	elated to All P		Days in Period			A	raging with Proration	Declarated				erving Projected Proration	T	
65		В	C Days in Period	D	E	F	G			J			- True-up M	N
66	A	в	C	U	E	F	G	н	I	J	K Preserve proration	L Difference between	Actual activity (Col I) when	N
			Number of Days								when actual monthly	projected and actual activity	projected activity is an	
		Days in the	Remaining in Year After	Total Days in	Proration Amount (C /	Projected Monthly	Prorated Projected	Prorated Projected	Actual Monthly	Difference between	and projected	when actual and projected	increase while actual activity is	Balance reflecting
	Month	Month	Month's Accrual of	Future Portion	D)	Activity	Monthly Activity (E x		Activity	projected and actual		activity are either both	a decrease OR projected	proration or averaging
			Deferred Taxes	of Test Period	,	,	F)	of G)	,	activity (See Note 1.)		increases or decreases.	activity is a decrease while	(See Note 5.)
											or decreases.	(See Note 3.)	actual activity is an increase.	
67											(See Note 2.)	. ,	(See Note 4.)	
68													1	
	ecember 31st E	Balance - Prorat	ed Items					43,526,060						43,043,260
	nuary	31	335	365	91.78%	143,708	131,897	43,657,956	649,630	505,922	131,897	505,922	-	43,428,118
	bruary	28	307			143,708	120,872	43,778,829	649,630	505,922	120,872	505,922		43,801,951
	arch	31	276			143,708	108,667	43,887,496	649,630	505,922	108,667	505,922		44,163,579
73 Ap	oril	30	246			143,708	96,855	43,984,351	649,630	505,922	96,855	505,922		44,513,395
74 Ma	av	31	215			143.708	84.650	44.069.001	649.630	505,922	84.650	505,922		44,851,006
75 Ju	ne	30	185			143,708	72,838	44,141,840	649,630	505,922	72,838	505,922		45,176,805
76 Ju		31	154			143,708	60,633	44,202,473	649,630	505,922	60,633	505,922		45,490,399
	igust	31	123			143,708	48,428	44,250,901	649,630	505,922	48,428	505,922		45,791,787
	ptember	30	93			143,708	36,616	44,287,517	649,630	505,922	36,616	505,922		46,081,364
	ctober	31	62			143,708	24,411	44,311,927	649,630	505,922	24,411	505,922		46,358,736
	vember	30	32			143,708	12,599	44,324,526	649,630	505,922	12,599	505,922		46,624,295
	cember	31	1	365	0.27%	143,708	394	44,324,920	649,630	505,922	394	505,922		46,877,650
82	00111001	Total	2,029	4,380	0.2170	1,724,499	798,861	11,021,020	7,795,558	6,071,058	798,861	6,071,058		10,011,000
83		1 otal	2,020	1,000		1,721,100	100,001		1,100,000	0,071,000	100,001	0,011,000		
84 85														
86 87 88 En	ding Balance (	of Prorated item	e		(Line 81, Col H)			44,324,920			(Line 81, Col N)			46,877,650
89	-		5		(WP B-3, Average of Lin	- <b>17</b> Octo (c) and (b))		44,388,309				Line 47, Cols (a) and (b))		46,941,039
		erage Balance				e 47, Cois (a) and (b))								
91 Pro 92	oration Adjustr	ment			(Line 88 minus Line 90)			(63,389)			(Line 88 minus Line 9	0)		(63,389)
95 Ac 96	count 281 - A	Accelerated arr	ortization property Days in Period			A	aging with Dravation	Device stand			Averaging Dreed			
97	Δ	В		D	F		raging with Proration			1 1		erving Projected Proration		N
97	Α	В	c	D	E	F	G	H	I	J	K Preserve proration	L	- True-up M Actual activity (Col I) when	N
97	A	В	C		E		G	Н	I		K Preserve proration when actual monthly	L Difference between	M Actual activity (Col I) when projected activity is an	
97			C Number of Days	Total Days in		F	G Prorated Projected	H Prorated Projected	I Actual Monthly	Difference between	K Preserve proration when actual monthly and projected	L Difference between projected and actual activity	M Actual activity (Col I) when projected activity is an increase while actual activity is	Balance reflecting
97	A Month	Days in the	C Number of Days Remaining in Year After	Total Days in Future Portion	Proration Amount (C /	F Projected Monthly	G Prorated Projected Monthly Activity (E x	H Prorated Projected Balance (Cumulative Sum	I Actual Monthly Activity	Difference between projected and actual	K Preserve proration when actual monthly and projected monthly activity are	L Difference between projected and actual activity when actual and projected	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected	Balance reflecting proration or averaging
97			C Number of Days	Total Days in		F	G Prorated Projected	H Prorated Projected	I Actual Monthly Activity	Difference between	K Preserve proration when actual monthly and projected monthly activity are either both increases	L Difference between projected and actual activity	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while	Balance reflecting
97		Days in the	C Number of Days Remaining in Year After Month's Accrual of	Total Days in Future Portion	Proration Amount (C /	F Projected Monthly	G Prorated Projected Monthly Activity (E x	H Prorated Projected Balance (Cumulative Sum		Difference between projected and actual	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
97		Days in the	C Number of Days Remaining in Year After Month's Accrual of	Total Days in Future Portion	Proration Amount (C /	F Projected Monthly	G Prorated Projected Monthly Activity (E x	H Prorated Projected Balance (Cumulative Sum		Difference between projected and actual	K Preserve proration when actual monthly and projected monthly activity are either both increases	L Difference between projected and actual activity when actual and projected activity are either both	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while	Balance reflecting proration or averaging
98	Month	Days in the Month	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion	Proration Amount (C /	F Projected Monthly	G Prorated Projected Monthly Activity (E x	H Prorated Projected Balance (Cumulative Sum		Difference between projected and actual	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
98	Month	Days in the	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion	Proration Amount (C /	F Projected Monthly	G Prorated Projected Monthly Activity (E x	H Prorated Projected Balance (Cumulative Sum		Difference between projected and actual	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
98 99 100 De	Month	Days in the Month	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	F Projected Monthly	G Prorated Projected Monthly Activity (E x	H Prorated Projected Balance (Cumulative Sum of G)		Difference between projected and actual	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging (See Note 5.)
98 99 100 De 101 Jai	Month	Days in the Month Balance - Prorat	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307	Total Days in Future Portion of Test Period 365 365	Proration Amount (C / D) 91.78% 84.11%	F Projected Monthly Activity	G Prorated Projected Monthly Activity (E x F)	H Prorated Projected Balance (Cumulative Sum of G) (116,221,890)	Activity	Difference between projected and actual activity (See Note 1.)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	M Actual activity (Col I) when projected activity is an increase while actual activity is actorease OR projected activity is a discrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.) (116,003,275)
98 99 100 De 101 Jai 102 Fe	Month ecember 31st E nuary	Days in the Month Balance - Prorat 31 28 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276	Total Days in Future Portion of Test Period 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62%	F Projected Monthly Activity 885,636	G Prorated Projected Monthly Activity (E x F) 812,844	H Prorated Projected Balance (Cumulative Sum of G) (116,221,890) (115,409,046)	Activity 993,430	Difference between projected and actual activity (See Note 1.) 107,793	R Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 812,844 744,905 669,687	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) 107,793	M Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is an edcrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.) (116.003,275) (115,136,534)
98 99 100 De 101 Jau 102 Fe 103 Ma 104 Ap	Month eccember 31st E nuary ebruary arch	Days in the Month Balance - Prorat 31 28 31 30	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276 246	Total Days in Future Portion of Test Period 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40%	F Projected Monthly Activity 885,636 885,636	G Prorated Projected Monthly Activity (E x F) 812,844 744,905 669,887 596,885	H Prorated Projected Balance (Cumulative Sum of G) (116,221,890) (116,409,046) (114,664,140)	Activity 993,430 993,430	Difference between projected and actual activity (See Note 1.) 107,793 107,793	R Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 812,844 744,905 669,687	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) 107,793 107,793	M Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is an edcrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.) (116,003,275) (115,136,534) (114,337,732)
98 99 100 De 101 Jai 102 Fe 103 Ma 104 Ap 105 Ma	Month ecember 31st E nuary ebruary arch wril	Days in the Month Balance - Prorat 31 28 31 30 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276 246 215	Total Days in Future Portion of Test Period 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90%	F Projected Monthly Activity 885,636 885,636 885,636 885,636 885,636	G Prorated Projected Monthly Activity (E x F) 812,844 744,905 669,687 596,895 521,676	H Prorated Projected Balance (Cumulative Sum of G) (116,221,890) (115,409,046) (114,664,140) (113,994,454) (113,397,559) (112,875,883)	Activity 993,430 993,430 993,430 993,430 993,430	Difference between projected and actual activity (See Note 1.) 107,793 107,793 107,793	R Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 812,844 744,905 669,687 596,895 5221,676	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) 107,793 107,793 107,793	M Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.) (115,136,534) (113,514,149) (112,963,357) (112,387,785)
98 99 100 De 101 Jai 102 Fe 103 Ma 104 Ap 105 Ma 105 Jui	Month ecember 31st E nuary bruary arch vril ay	Days in the Month Balance - Prorat 31 28 31 30 31 30 31 30	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 2766 246 215 185	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68%	F Projected Monthly Activity 885,636 885,636 885,636 885,636 885,636	G Prorated Projected Monthly Activity (E x F) 812,844 744,905 669,687 596,895 521,676 448,884	H Prorated Projected Balance (Cumulative Sum of G) (116,221,890) (114,640,046) (114,664,140) (113,397,559) (112,875,883) (112,426,988)	Activity 993,430 993,430 993,430 993,430 993,430 993,430	Difference between projected and actual activity (See Note 1.) 107,793 107,793 107,793 107,793 107,793	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 812,844 744,905 669,887 596,995 521,676 448,884	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) 107.793 107.793 107.793 107.793	M Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.) (116,003,275) (115,136,534) (114,337,732) (113,614,149) (112,963,357)
98 99 100 De 101 Ja 102 Fe 103 Ma 104 Ap 105 Ma 106 Jui 106 Jui	Month eccember 31st E nuary bruary arch aril ay ne	Days in the Month Balance - Prorat 31 28 31 30 31 30 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 2766 246 215 185 154	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 56.90% 50.68% 42.19%	F Projected Monthly Activity 885,636 885,636 885,636 885,636 885,636 885,636 885,636	G Prorated Projected Monthly Activity (E x F) 812,844 744,905 669,837 596,835 521,676 448,884 373,666	H Prorated Projected Balance (Cumulative Sum of G) (116, 429, 1890) (114, 409, 046) (113, 397, 559) (112, 475, 883) (112, 475, 883) (112, 426, 998) (112, 425, 398)	Activity 993,430 993,430 993,430 993,430 993,430 993,430	Difference between projected and actual activity (See Note 1.) 107,793 107,793 107,793 107,793 107,793	R Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 812,844 744,905 669,687 596,835 521,676 448,884 373,666	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) 107,793 107,793 107,793 107,793 107,793	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.) (115,136,534) (113,614,149) (112,063,357) (112,367,765) (111,885,004) (111,457,441)
98 99 100 De 101 Jai 102 Fe 103 Ma 104 Ap 105 Ma 106 Jui 106 Jui	Month eccember 31st E nuary bruary arch aril ay ne	Days in the Month Balance - Prorat 31 28 31 30 31 30 31 30 31 30 31 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276 246 215 188 154 188 154 123	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 59.90% 50.68% 42.19% 93.370%	F Projected Monthly Activity 885,636 885,636 885,636 885,636 885,636	G Prorated Projected Monthly Activity (E x F) 812,844 744,905 669,887 596,895 521,676 448,884 373,666 298,447	H Prorated Projected Balance (Cumulative Sum of G) (116,221,890) (114,640,046) (114,664,140) (113,397,559) (112,875,883) (112,426,988)	Activity 993,430 993,430 993,430 993,430 993,430 993,430	Difference between projected and actual activity (See Note 1.) 107,793 107,793 107,793 107,793 107,793	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 812,844 744,905 669,887 596,995 521,676 448,884	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) 107.793 107.793 107.793 107.793	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.) (115,136,534) (114,337,732) (113,614,149) (112,963,357) (112,387,785) (111,885,004)
98 99 100 De 101 Jai 102 Fe 103 Ma 106 Jui 106 Jui 107 Jui 107 Jui	Month ecember 31st E nuary bruary arch oril ay ne ly	Days in the Month Balance - Prorat 31 28 31 30 31 30 31 30 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 2766 246 215 185 154	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 59.90% 50.68% 42.19% 93.370%	F Projected Monthly Activity 885,636 885,636 885,636 885,636 885,636 885,636 885,636	G Prorated Projected Monthly Activity (E x F) 812,844 744,905 669,837 596,835 521,676 448,884 373,666	H Prorated Projected Balance (Cumulative Sum of G) (116, 429, 1890) (114, 409, 046) (113, 397, 559) (112, 475, 883) (112, 475, 883) (112, 426, 998) (112, 425, 398)	Activity 993,430 993,430 993,430 993,430 993,430 993,430	Difference between projected and actual activity (See Note 1.) 107,793 107,793 107,793 107,793 107,793	R Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 812,844 744,905 669,687 596,835 521,676 448,884 373,666	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) 107,793 107,793 107,793 107,793 107,793	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.) (115,136,534) (113,614,149) (112,063,357) (112,367,765) (111,885,004) (111,457,441)
98 99 100 De 101 Jai 102 Fe 103 Ma 104 Ap 105 Ma 105 Jui 105 Jui 107 Jui 108 Au 108 Au	Month ecember 31st E nuary bibruary arch oril ay ne ly ggust	Days in the Month Balance - Prorat 31 28 31 30 31 30 31 30 31 30 31 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276 246 215 188 154 188 154 123	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 50.68% 42.19% 33.70% 25.48%	F Projected Monthly Activity 885.636 885.636 885.636 885.636 885.636 885.636 885.636 885.636	G Prorated Projected Monthly Activity (E x F) 812,844 744,905 669,887 596,895 521,676 448,884 373,666 298,447	H Prorated Projected Balance (Cumulative Sum of G) (116,221,890) (115,409,046) (114,642,140) (113,394,454) (113,394,454) (113,395,559) (112,426,998) (112,475,883) (111,754,885)	Activity 993,430 993,430 993,430 993,430 993,430 993,430 993,430	Difference between projected and actual activity (See Note 1.) 107,793 107,793 107,793 107,793 107,793 107,793	R Preserve proration when actual monthly and projected monthly activity are either both increases of decreases. (See Note 2.) 812,844 744,905 669,687 596,895 521,676 448,884 373,666 298,447	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) 107,793 107,793 107,793 107,793 107,793 107,793	M Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.) (115,136,534) (114,337,732) (112,963,357) (112,987,745) (111,485,004) (111,457,441) (111,457,441)
98 99 100 De 101 Jai 102 Fe 103 Ma 104 Ap 105 Ma 106 Jui 106 Jui 108 Au 109 Se 110 OS	Month ecember 31st E nuary bruary bruary arch ne y y ugust ygust gebember	Days in the Month Balance - Prorat 31 28 31 30 31 30 31 31 31 30	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276 246 215 165 154 165 154 93	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 50.68% 42.19% 33.70% 25.48% 16.99%	F Projected Monthly Activity 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636	G Prorated Projected Monthly Activity (E x F) 812.844 744.905 669.887 596.885 521.676 448.884 373.666 298.447 225.655	H Prorated Projected Balance (Cumulative Sum of G) (116,221,890) (114,642,140) (113,997,559) (112,875,883) (112,426,949) (112,653,333) (111,754,885) (111,752,230)	Activity 993,430 993,430 993,430 993,430 993,430 993,430 993,430 993,430	Difference between projected and actual activity (See Note 1.) 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 812.844 744.905 669.897 596.895 521.676 448.884 373.666 298.447 225.655	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) 107.793 107.793 107.793 107.793 107.793 107.793 107.793 107.793 107.793 107.793 107.793	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.) (115,136,534) (114,337,732) (113,614,149) (112,963,357) (112,887,785) (111,485,004) (111,457,441) (111,455,975) (110,825,545) (110,621,212) (110,489,671)
98 99 100 De 101 Jai 102 Fe 103 Ma 104 Ap 105 Ma 105 Jui 107 Jui 107 Jui 108 Au 109 Se 110 Oc	Month eccember 31st E nuary bruary bruary bruary bruary bruary bruary ay ne by gust sptember tober	Days in the Month Balance - Prorat 31 30 31 30 31 30 31 31 30 31 31 30 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 246 246 245 154 123 393 62	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.90% 53.70% 25.48% 16.99% 8.27%	F Projected Monthly Activity 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636	G Prorated Projected Monthly Activity (E x F) 812,844 744,905 669,897 596,895 521,676 448,84 373,666 298,447 225,655 150,437	H Prorated Projected Balance (Cumulative Sum of G) (116,221,890) (115,409,046) (114,664,140) (113,394,454) (113,397,559) (112,475,883) (112,475,885) (111,529,230) (111,378,793)	Activity 993,430 993,430 993,430 993,430 993,430 993,430 993,430 993,430 993,430	Difference between projected and actual activity (See Note 1.) 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793	R Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 812,844 744,905 669,897 596,895 521,676 448,884 373,666 298,447 225,655 150,437	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.) (116,003,275) (115,136,534) (114,337,732) (113,614,149) (112,963,357) (112,887,785) (111,885,004) (111,855,004) (111,855,454) (110,621,212)
98 99 100 De 101 Jai 102 Fe 103 Ma 104 Ap 105 Ma 106 Jui 107 Jui 108 Au 109 Se 110 Oc 111 No	Month ecomber 31st E nuary bruary arch ril ay ne by gust plember stober vember	Days in the Month 31 288 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 2766 246 245 154 153 154 153 154 123 23 2 33 24 24 215 24 24 215 24 24 215 24 215 24 215 24 215 24 215 215 215 215 215 215 215 215 215 215	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.90% 53.70% 25.48% 16.99% 8.27%	F Projected Monthly Activity 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636	G Prorated Projected Monthly Activity (E x F) 812,844 744,905 669,687 596,895 521,676 448,884 373,666 298,447 225,655 150,437 77,7645	H Prorated Projected Balance (Cumulative Sum of G) (116,221,890) (114,684,140) (113,394,454) (113,394,454) (112,875,883) (112,426,998) (112,675,883) (111,274,885) (111,529,230) (111,377,793) (111,301,148)	Activity 993,430 993,430 993,430 993,430 993,430 993,430 993,430 993,430 993,430 993,430 993,430	Difference between projected and actual activity (See Note 1.) 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 812,844 744,905 669,897 596,895 521,676 448,884 373,666 298,447 225,655 150,437 77,645 2,426	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.) (115,136,534) (114,337,732) (113,614,149) (112,963,357) (112,887,785) (111,485,004) (111,457,441) (111,455,975) (110,825,545) (110,621,212) (110,489,671)
98 99 100 De 101 Jai 102 Fe 103 Ma 104 Ap 105 Ma 105 Jui 107 Jui 107 Jui 108 Au 109 Se 110 Oc	Month ecomber 31st E nuary bruary arch ril ay ne by gust plember stober vember	Days in the Month 31 28 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 31 30 31 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 246 246 245 154 123 393 62	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.90% 53.70% 25.48% 16.99% 8.27%	F Projected Monthly Activity 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636	G Prorated Projected Monthly Activity (E x F) 812,844 744,905 669,887 596,885 521,676 448,884 373,666 298,447 225,655 150,437 77,645 2,426	H Prorated Projected Balance (Cumulative Sum of G) (116,221,890) (114,684,140) (113,394,454) (113,394,454) (112,875,883) (112,426,998) (112,675,883) (111,274,885) (111,529,230) (111,377,793) (111,301,148)	Activity 993,430 993,430 993,430 993,430 993,430 993,430 993,430 993,430 993,430	Difference between projected and actual activity (See Note 1.) 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 812,844 744,905 669,887 596,895 521,676 448,884 373,666 298,447 225,655 150,437 77,645	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) 107.793 107.793 107.793 107.793 107.793 107.793 107.793 107.793 107.793 107.793 107.793	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.) (115,136,534) (114,337,732) (113,614,149) (112,963,357) (112,887,785) (111,485,004) (111,457,441) (111,455,975) (110,825,545) (110,621,212) (110,489,671)
98 99 100 De 101 Jan 102 Fe 103 Ma 104 Ap 105 Ma 106 Jul 107 Jul 107 Jul 108 Au 109 Se 110 Oc 111 No 112 De 113 114 115	Month ecomber 31st E nuary bruary arch ril ay ne by gust plember stober vember	Days in the Month 31 288 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 2766 246 245 154 153 154 153 154 123 23 2 33 24 24 215 24 24 215 24 24 215 24 215 24 215 24 215 24 215 215 215 215 215 215 215 215 215 215	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.90% 53.70% 25.48% 16.99% 8.27%	F Projected Monthly Activity 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636	G Prorated Projected Monthly Activity (E x F) 812,844 744,905 669,887 596,885 521,676 448,884 373,666 298,447 225,655 150,437 77,645 2,426	H Prorated Projected Balance (Cumulative Sum of G) (116,221,890) (114,684,140) (113,394,454) (113,394,454) (112,875,883) (112,426,998) (112,675,883) (111,274,885) (111,529,230) (111,377,793) (111,301,148)	Activity 993,430 993,430 993,430 993,430 993,430 993,430 993,430 993,430 993,430 993,430 993,430	Difference between projected and actual activity (See Note 1.) 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 812,844 744,905 669,897 596,895 521,676 448,884 373,666 298,447 225,655 150,437 77,645 2,426	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.) (115,136,534) (114,337,732) (113,614,149) (112,963,357) (112,887,785) (111,485,004) (111,457,441) (111,455,975) (110,825,545) (110,621,212) (110,489,671)
98 99 100 De 101 Jai 102 Fe 103 Må 104 Ap 105 Må 105 Må 105 Jui 107 Jui 108 Au 109 Se 110 Oc 111 No 112 De 113 114 115 116 117 118	Month nuary bruary bruary rach rait y y gust gust plember tober vember comber	Days in the Month 33alance - Prorata 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 30 31 30 31 30 31 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 31 30 31 30 31 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 2766 215 185 185 185 185 185 185 249 21 232 23 2 2 1 2,029	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 50.68% 42.19% 50.68% 42.19% 50.68% 42.19% 50.68% 42.19% 50.68% 42.19% 50.68% 42.19%	F Projected Monthly Activity 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636	G Prorated Projected Monthly Activity (E x F) 812,844 744,905 669,887 596,885 521,676 448,884 373,666 298,447 225,655 150,437 77,645 2,426	H Prorated Projected Balance (Cumulative Sum of G) (116,221,890) (114,640,404) (114,644,140) (113,394,454) (112,875,883) (112,426,998) (112,675,883) (111,274,885) (111,529,230) (111,377,793) (111,301,148) (111,298,722)	Activity 993,430 993,430 993,430 993,430 993,430 993,430 993,430 993,430 993,430 993,430 993,430	Difference between projected and actual activity (See Note 1.) 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 812,844 744,905 669,887 596,895 521,676 448,884 373,666 298,447 225,655 150,437 77,645 2,426 4,923,168	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.) (116.003.275) (115.136.534) (114.337.732) (112.963.357) (112.963.357) (112.87.785) (111.885.004) (111.457.441) (111.425.545) (110.621.212) (110.433.348)
98 99 100 De 101 Jai 102 Fé 103 Ma 104 Ap 105 Ma 105 Ma 105 Ma 107 Jui 108 Au 109 Se 111 No 111 De 113 114 115 116 117 118 119 En 120	Month ecember 31st E nuary bruary bruary arch ne by ygust suber tober vember ecember scember	Days in the Month 3alance - Prorat 31 30 31 30 31 30 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 2766 215 185 185 185 185 185 185 249 21 232 23 2 2 1 2,029	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77% 0.27%	F Projected Monthly Activity 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 10,627,638	G Prorated Projected Monthly Activity (E x F) 812,844 744,905 669,887 596,885 521,676 448,884 373,666 298,447 225,655 150,437 77,645 2,426	H Prorated Projected Balance (Curnulative Sum of G) (116,221,890) (114,664,140) (113,394,454) (113,394,454) (113,394,454) (113,394,454) (112,875,883) (112,426,989) (112,426,989) (111,287,522) (111,298,722)	Activity 993,430 993,430 993,430 993,430 993,430 993,430 993,430 993,430 993,430 993,430 993,430	Difference between projected and actual activity (See Note 1.) 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 812,844 744,905 669,887 596,895 521,676 448,884 373,666 298,447 225,655 150,437 77,645 2,426 4,923,168 (Line 112, Col N)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.) (116,003,275) (115,136,534) (114,337,732) (113,614,149) (112,963,357) (112,837,785) (111,885,004) (111,457,441) (111,457,441) (110,421,212) (110,423,348)
98 99 100 De 101 Jai 102 Fe 103 Ma 104 Ap 105 Ma 105 Ma 107 Jui 107 Jui 108 Au 109 Se 111 No 111 De 113 114 115 116 117 118 119 En 120	Month ecember 31st E nuary bruary bruary arch ne by ygust suber tober vember ecember scember	Days in the Month 33alance - Prorata 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 30 31 30 31 30 31 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 31 30 31 30 31 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 2766 215 185 185 185 185 185 185 249 21 232 23 2 2 1 2,029	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 50.68% 42.19% 50.68% 42.19% 50.68% 42.19% 50.68% 42.19% 50.68% 42.19% 50.68% 42.19%	F Projected Monthly Activity 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 10,627,638	G Prorated Projected Monthly Activity (E x F) 812,844 744,905 669,887 596,885 521,676 448,884 373,666 298,447 225,655 150,437 77,645 2,426	H Prorated Projected Balance (Cumulative Sum of G) (116,221,890) (114,640,404) (114,644,140) (113,394,454) (112,875,883) (112,426,998) (112,675,883) (111,274,885) (111,529,230) (111,377,793) (111,301,148) (111,298,722)	Activity 993,430 993,430 993,430 993,430 993,430 993,430 993,430 993,430 993,430 993,430 993,430	Difference between projected and actual activity (See Note 1.) 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 812,844 744,905 669,887 596,895 521,676 448,884 373,666 298,447 225,655 150,437 77,645 2,426 4,923,168 (Line 112, Col N)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.) (116,003,275) (115,136,534) (114,337,732) (112,963,357) (112,987,785) (111,485,004) (111,457,441) (111,455,545) (110,825,545) (110,621,212) (110,439,348)
98 99 100 De 101 Jan 102 Fe 103 Må 104 Ap 105 Må 105 Må 106 Jun 107 Jun 108 Au 109 Se 111 No 112 De 113 114 115 116 117 118 119 En 120	Month ecember 31st E nuary bruary bruary arch ne by ygust suber tober vember ecember scember	Days in the Month 3alance - Prorata 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 30 31 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 2766 215 185 185 185 185 185 185 249 21 232 23 2 2 1 2,029	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77% 0.27%	F Projected Monthly Activity 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 885,636 10,627,638 e 4, Cols (a) and (b))	G Prorated Projected Monthly Activity (E x F) 812,844 744,905 669,887 596,885 521,676 448,884 373,666 298,447 225,655 150,437 77,645 2,426	H Prorated Projected Balance (Curnulative Sum of G) (116,221,890) (114,664,140) (113,394,454) (113,394,454) (113,394,454) (113,394,454) (112,875,883) (112,426,989) (112,426,989) (111,287,522) (111,298,722)	Activity 993,430 993,430 993,430 993,430 993,430 993,430 993,430 993,430 993,430 993,430 993,430	Difference between projected and actual activity (See Note 1.) 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793 107,793	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 812,844 744,905 669,887 596,895 521,676 448,884 373,666 298,447 225,655 150,437 77,645 2,426 4,923,168 (Line 112, Col N)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) 107.793 107.793 107.793 107.793 107.793 107.793 107.793 107.793 107.793 107.793 107.793 107.793 107.793 107.793 107.793 107.793 107.793	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.) (116,003,275) (115,136,534) (114,337,732) (113,614,149) (112,963,357) (112,837,785) (111,885,004) (111,457,441) (111,457,441) (110,421,212) (110,423,348)

126 Plant Related- Direct Assigned to Transmission

Table 39 WP_ADIT Prorate

Public Service Company of Colorado Transmission Formula Rate Template

Accumulated Deferred Income Taxes Proration Adjust

l		Days in Period				aging with Proration					erving Projected Proration -		
Α	В	С	D	E	F	G	н	1	J	к	L	М	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
December 31st	t Balance - Prorat	ed Items					(535,996,199)						(531,851,74
January	31	335	365	91.78%	(1,139,459)	(1,045,805)	(537,042,004)	(1,771,412)	(631,953)	(1,045,805)	(631,953)	-	(533,213,52
February	28	307	365	84.11%	(1,139,459)	(958,394)	(538,000,399)	(1,771,412)	(631,953)	(958,394)	(631,953)	-	(534,487,8
March	31	276			(1,139,459)			(1,771,412)	(631,953)	(861,618)	(631,953)	-	(535,665,4
April	30	246			(1,139,459)		(539,629,981)	(1,771,412)	(631,953)	(767,964)	(631,953)	-	(536,749,4
May	31	215			(1,139,459)	(671,188)	(540,301,170)	(1,771,412)	(631,953)	(671,188)	(631,953)	-	(537,736,
June Julv	30 31	185 154			(1,139,459)	(577,534) (480,758)	(540,878,704) (541,359,462)	(1,771,412)	(631,953)	(577,534)	(631,953)	-	(538,630, (539,426,
August	31	154			(1,139,459) (1,139,459)	(383,982)	(541,743,444)	(1,771,412) (1,771,412)	(631,953) (631,953)	(480,758) (383,982)	(631,953) (631,953)	-	(539,426,
September	30	93			(1,139,459)	(290,328)	(542,033,772)	(1,771,412)	(631,953)	(290,328)	(631,953)		(540,733,
October	31	62			(1,139,459)	(193,552)	(542,227,324)	(1,771,412)	(631,953)	(193,552)	(631,953)		(541,242,
November	30	32			(1,139,459)	(99,898)	(542,327,221)	(1,771,412)	(631,953)	(99,898)	(631,953)	-	(541,658,
December	31	1	365	0.27%	(1,139,459)	(3,122)	(542,330,343)	(1,771,412)	(631,953)	(3,122)	(631,953)	-	(541,977,
	Total	2,029	4,380		(13,673,510)	(6,334,144)	-	(21,256,943)	(7,583,433)	(6,334,144)	(7,583,433)	-	
Ending Balance	e of Prorated item	s		(Line 143, Col H)			(542,330,343)			(Line 143, Col N)		-	(541,977,6
Non-prorated A	verage Balance			(WP_B-2, Average of Li			(542,832,954)				Line 35, Cols (a) and (b))	-	(542,480
Proration Adjus	stment			(Line 150 minus Line 15	2)		502,611			(Line 150 minus Line	152)		502.6
				(2010 100 100100 2010 10	2)		502,011			(Line 150 minus Line	102)		002,0
	Other Property	ansmission Days in Period			,	aging with Proration					erving Projected Proration -	True-up	001,0
			D	E	,	aging with Proration G		1	J			True-up M	N
Plant Related-	Allocated to Tra	Days in Period	D Total Days in Future Portion of Test Period	` ]	Ave		- Projected	I Actual Monthly Activity					N Balance reflecting
A Month	B Days in the Month	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion	E Proration Amount (C /	Ave F Projected Monthly	G Prorated Projected Monthly Activity (E x	Projected H Prorated Projected Balance (Cumulative Sum of G)		J Difference between projected and actual	Averaging Prese K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	N Balance reflecting proration or averagi (See Note 5.)
Plant Related-	Allocated to Tra	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items	Total Days in Future Portion of Test Period	E Proration Amount (C / D)	F Projected Monthly Activity	G Prorated Projected Monthly Activity (E x F)	Projected H Prorated Projected Balance (Cumulative Sum of G) (77,033,683)	Activity	J Difference between projected and actual activity (See Note 1.)	Averaging Prese K Preserve proration when actual monthy and projected monthy activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	N Balance reflecting proration or averagi (See Note 5.) (95,985,1
A Month	Allocated to Tr B Days in the Month t Balance - Prorat 31 28	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307	Total Days in Future Portion of Test Period 365 365	E Proration Amount (C / D) 91.78% 84.11%	F Projected Monthly Activity (478,839) (478,839)	G Prorated Projected Monthly Activity (E x F) (439,482) (402,749)	Projected H Balance (Cumulative Sum of G) (77,033,683) (77,473,164)		J Difference between projected and actual activity (See Note 1.) 217,068 217,068	Averaging Prese K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	N Balance reflecting portation or averagi (See Note 5.) (95.985, (96.226,
Plant Related-	Allocated to Training of the t	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276	Total Days in Future Portion of Test Period 365 365 365	E Proration Amount (C / D) 91.78% 84.11% 75.62%	F Projected Monthly Activity (478,839) (478,839) (478,839)	G Prorated Projected Monthly Activity (E x F) (439,482) (402,749) (362,081)	- Projected H Balance (Cumulative Sum of G) (77,033,683) (77,473,164) (77,875,914) (78,237,934)	Activity (261,770) (261,770) (261,770)	J Difference between projected and actual activity (See Note 1.) 217,068 217,068 217,068	Averaging Prese K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) (240,255) (220,174) (197,941)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	N Balance reflecting proration or averag (See Note 5.) (95,985, (96,226, (96,444, (96,644)
Plant Related-	Allocated to Tra B Days in the Month t Balance - Prorat 31 28 31 30	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276 246	Total Days in Future Portion of Test Period 365 365 365 365	E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40%	F Projected Monthly Activity (478,839) (478,839) (478,839)	G Prorated Projected Monthly Activity (E x F) (439,482) (402,749) (362,081) (322,724)	Projected H Prorated Projected Balance (Cumulative Sum of G) (77, 033, 683) (77, 473, 164) (77, 875, 914) (78, 237, 994) (78, 260, 716)	Activity (261,770) (261,770) (261,770) (261,770)	J Difference between projected and actual activity (See Note 1.) 217,068 217,068 217,068 217,068	Averaging Prese K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) (240,255) (220,174) (197,941) (176,426)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	N Balance reflectin, proration or averag (See Note 5.) (95,985 (96,226 (96,426 (96,644 (96,820
Plant Related- A Month December 31st January February March April May	Allocated to Tra	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276 246 245 245	Total Days in Future Portion of Test Period 365 365 365 365 365 365	E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90%	F Projected Monthly Activity (478,839) (478,839) (478,839) (478,839)	G Prorated Projected Monthly Activity (E x F) (439,482) (402,749) (362,081) (322,724) (282,056)	Projected H Prorated Projected Balance (Cumulative Sum of G) (77, 033, 683) (77, 473, 164) (77, 473, 164) (77, 475, 914) (78, 237, 1994) (78, 560, 716) (78, 542, 774)	Activity (261,770) (261,770) (261,770) (261,770) (261,770)	J Difference between projected and actual activity (See Note 1.) 217,068 217,068 217,068 217,068	Averaging Prese K Preserve proration when actual monthy and projected monthy activity are either both increases or decreases. (See Note 2.) (240,255) (220,174) (197,941) (176,4193)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	N Balance reflectin proration or averag (See Note 5.) (95,985 (96,246 (96,8446 (96,844 (96,844 (96,844) (96,974)
Plant Related-	Allocated to Tra B Days in the Month t Balance - Prorat 31 31 30 31 30 31 30	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276 246 246 215 185	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365	E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 53.90% 50.68%	Ave F Projected Monthly Activity (478,839) (478,839) (478,839) (478,839) (478,839)	G Prorated Projected Monthly Activity (E x F) (439,482) (402,749) (362,081) (322,724) (282,056) (242,699)	Projected H Balance (Cumulative Sum of G) (77, 033, 683) (77, 473, 164) (77, 875, 914) (78, 560, 718) (78, 542, 774) (78, 542, 774) (79, 055, 473)	Activity (261,770) (261,770) (261,770) (261,770) (261,770) (261,770)	J Difference between projected and actual activity (See Note 1.) 217,068 217,068 217,068 217,068 217,068	Averaging Prese K Preserve proration when actual monthly activity are either both increases or decreases. (See Note 2.) (240,255) (220,174) (197,941) (176,426) (154,193) (132,678)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	N Balance reflectin proration or averag (See Note 5.) (95,985 (96,226 (96,444 (96,644 (96,620 (96,97107
Plant Related- Month December 31st January February March April May June July	Allocated to Tra B Days in the Month t Balance - Prorat 31 228 31 30 31 30 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276 246 246 245 154	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365	E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19%	Ave           F           Projected Monthly Activity           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)	G Prorated Projected Monthly Activity (E x F) (439.482) (402.749) (362.081) (322.724) (282.056) (242.099) (202.030)	Projected H Prorated Projected Balance (Cumulative Sum of G) (77, 033, 683) (77, 473, 164) (77, 875, 914) (78, 237, 994) (78, 560, 716) (78, 842, 774) (78, 842, 774) (79, 085, 473) (79, 287, 503)	Activity (261,770) (261,770) (261,770) (261,770) (261,770) (261,770)	J Difference between projected and actual activity (See Note 1.) 217,068 217,068 217,068 217,068 217,068 217,068 217,068	Averaging Prese K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) (240,255) (220,174) (197,941) (176,426) (154,193) (132,6778) (110,446)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	N Balance reflectin proration or averag (See Note 5.) (96.285 (96.246 (96.446 (96.644 (96.820 (96.974 (97.10) (97.218
Plant Related-	Allocated to Tra B Days in the Month t Balance - Prorat 31 28 31 30 31 30 31 31 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276 246 215 185 154 123	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70%	Ave F Projected Monthly Activity (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839)	G Prorated Projected Monthly Activity (E x F) (439,482) (402,749) (362,081) (322,724) (282,056) (242,699) (202,030) (161,362)	- Projected H Balance (Cumulative Sum of G) (77, 033, 683) (77, 473, 164) (77, 875, 914) (78, 560, 718) (78, 542, 774) (79, 287, 503) (79, 248, 653) (79, 248, 653)	Activity (261,770) (261,770) (261,770) (261,770) (261,770) (261,770) (261,770) (261,770)	J Difference between projected and actual activity (See Note 1.) 217,068 217,068 217,068 217,068 217,068 217,068 217,068	Averaging Prese k Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) (240,255) (220,174) (197,941) (176,426) (154,193) (132,678) (110,446) (88,213)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	N Balance reflectin poration or averag (See Note 5.) (95,985 (96,226 (96,424 (96,824 (96,824 (96,844 (96,820 (96,974 (97,107 (97,118) (97,705)
Plant Related- Month December 31st January February March April May June July	Allocated to Tra B Days in the Month t Balance - Prorat 31 228 31 30 31 30 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276 246 246 245 154	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48%	Ave           F           Projected Monthly Activity           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)	G Prorated Projected Monthly Activity (E x F) (439,482) (402,749) (362,081) (322,724) (282,056) (242,699) (202,030) (161,362)	Projected H Prorated Projected Balance (Cumulative Sum of G) (77, 033, 683) (77, 473, 164) (77, 875, 914) (78, 237, 994) (78, 560, 716) (78, 842, 774) (78, 842, 774) (79, 085, 473) (79, 287, 503)	Activity (261,770) (261,770) (261,770) (261,770) (261,770) (261,770)	J Difference between projected and actual activity (See Note 1.) 217,068 217,068 217,068 217,068 217,068 217,068 217,068	Averaging Prese K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) (240,255) (220,174) (197,941) (176,426) (154,193) (132,6778) (110,446)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	N Balance reflecting protation or averag (See Note 5.) (95,985 (96,226 (96,446 (96,820 (96,820 (96,820 (96,820 (96,820 (96,820 (96,820 (97,107 (97,121) (97,312)
Plant Related- A Month December 31st January February March April May July July August September	Allocated to Training of the second s	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276 246 215 188 154 153 93	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99%	F Projected Monthly Activity (478.839) (478.839) (478.839) (478.839) (478.839) (478.839) (478.839) (478.839) (478.839)	G Prorated Projected Monthly Activity (E x F) (439,482) (402,749) (362,081) (322,724) (282,056) (242,699) (202,030) (161,362) (122,005)	Projected H Prorated Projected Balance (Cumulative Sum of G) (77, 033, 683) (77, 473, 164) (78, 237, 994) (78, 560, 716) (78, 842, 774) (79, 287, 503) (79, 488, 685) (79, 570, 871)	Activity (261,770) (261,770) (261,770) (261,770) (261,770) (261,770) (261,770) (261,770)	J Difference between projected and actual activity (See Note 1.) 217,068 217,068 217,068 217,068 217,068 217,068 217,068 217,068	Averaging Prese K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) (240,255) (220,174) (197,941) (176,426) (154,193) (132,678) (110,446) (88,213) (66,698)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	N Balance reflecting (See Note 5.) (95,995, (96,226, (96,424, (96,644, (96,644, (96,644, (96,674, (97,717, (97,718, (97,736, (97,736, (97,747,
Plant Related- A Month December 31st January February March April May June July August September October	Allocated to Tra B Days in the Month t Balance - Prorat 31 28 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 31 30 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276 246 215 185 184 123 39 30 215 184 123 124 125 125 125 125 125 125 125 125 125 125	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	Avei F Projected Monthly Activity (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839)	G Prorated Projected Monthly Activity (E x F) (439,482) (402,749) (362,081) (322,724) (282,056) (242,699) (202,030) (161,362) (152,031) (81,337)	- Projected H Prorated Projected Balance (Cumulative Sum of G) (77, 033, 683) (77, 473, 164) (77, 875, 914) (78, 550, 718) (78, 842, 774) (79, 085, 473) (79, 287, 503) (79, 448, 685) (79, 570, 671) (79, 552, 208)	Activity (261,770) (261,770) (261,770) (261,770) (261,770) (261,770) (261,770) (261,770) (261,770)	J Difference between projected and actual activity (See Note 1.) 217,068 217,068 217,068 217,068 217,068 217,068 217,068 217,068 217,068	Averaging Prese K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) (240,255) (220,174) (176,426) (154,193) (132,678) (132,678) (110,446) (84,465)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	N Balance reflecting proration or averagi (See Note 5.) (96,286, (96,246, (96,644, (96,644, (97,218, (97,218, (97,316, (97,316, (97,317, (97,410,
Plant Related- A Month December 31st January February March April May June July August September October November	Allocated to Training of the second s	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276 246 215 185 154 123 93 93 62	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	Ave F Projected Monthly Activity (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839)	G Prorated Projected Monthly Activity (E x F) (439.482) (402.749) (362.081) (322.724) (282.056) (242.699) (202.030) (161.362) (12.005) (81.337) (41.980) (1,312)	Projected H Prorated Projected Balance (Cumulative Sum of G) (77, 033, 863) (77, 473, 164) (77, 875, 914) (78, 823, 794) (78, 860, 716) (78, 842, 774) (78, 842, 774) (79, 287, 503) (79, 284, 865) (79, 570, 871) (79, 685, 500) (79, 685, 500)	Activity (261,770) (261,770) (261,770) (261,770) (261,770) (261,770) (261,770) (261,770) (261,770) (261,770)	J Difference between projected and actual activity (See Note 1.) 217,068 217,068 217,068 217,068 217,068 217,068 217,068 217,068 217,068 217,068	Averaging Prese K Preserve proration when actual monthly monthly activity are either both increases or decreases. (See Note 2.) (240,255) (220,174) (197,941) (176,426) (154,193) (132,678) (110,446) (88,213) (66,698) (44,465) (22,950)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	N Balance reflecting proration or averagi (See Note 5.) (96,226; (96,442; (96,644, (96,644, (97,107, (97,118, (97,107, (97,118, (97,316, (97,312, (97,410, (97,440,
Plant Related- A Month December 31st January February March April May July July August September October November December	Allocated to Tra B Days in the Month t Balance - Prorat 31 228 31 30 31 31 30 31 31 30 31 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276 246 215 154 123 303 276 246 215 154 215 154 215 22 22 22 22 22 22 22 22 22 22 22 22 22	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	Ave           F           Projected Monthly Activity           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)           (478,839)	G Prorated Projected Monthly Activity (E x F) (439.482) (402.749) (362.081) (322.724) (282.056) (242.699) (202.030) (161.362) (12.005) (81.337) (41.980) (1,312)	Projected H Prorated Projected Balance (Cumulative Sum of G) (77, 033, 863) (77, 473, 164) (77, 875, 914) (78, 823, 794) (78, 860, 716) (78, 842, 774) (78, 842, 774) (79, 287, 503) (79, 284, 865) (79, 570, 871) (79, 685, 500) (79, 685, 500)	Activity (261,770) (261,770) (261,770) (261,770) (261,770) (261,770) (261,770) (261,770) (261,770) (261,770) (261,770)	J Difference between projected and actual activity (See Note 1.) 217,068 217,068 217,068 217,068 217,068 217,068 217,068 217,068 217,068 217,068 217,068	Averaging Prese K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) (220,174) (197,941) (176,426) (110,446) (88,213) (66,698) (44,465) (22,956) (217)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	N Balance reflecting proration or averagir (See Note 5.) (96,226, (96,444, (96,820, (96,674, (97,218, (97,716, (97,716, (97,716, (97,716, (97,716, (97,716, (97,716, (97,716, (97,716, (97,716, (97,740, (97,441,0)
Plant Related- A Month December 31st January February March April May June July August September October November December	Allocated to Tra B Days in the Month t Balance - Prorat 31 228 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 31 30 31 31 31 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276 246 215 154 123 303 276 246 215 154 215 154 215 22 22 22 22 22 22 22 22 22 22 22 22 22	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.80% 50.68% 42.19% 50.68% 42.19% 50.68% 42.19% 0.27% 0.27%	Ave F Projected Monthly Activity (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (5,746,062)	G Prorated Projected Monthly Activity (E x F) (439.482) (402.749) (362.081) (322.724) (282.056) (242.699) (202.030) (161.362) (12.005) (81.337) (41.980) (1,312)	- Projected H Prorated Projected Balance (Cumulative Sum of G) (77, 033, 683) (77, 473, 164) (77, 875, 914) (78, 550, 718) (78, 542, 774) (79, 287, 503) (79, 287, 503) (79, 488, 685) (79, 570, 871) (79, 652, 208) (79, 695, 500) (79, 695, 500)	Activity (261,770) (261,770) (261,770) (261,770) (261,770) (261,770) (261,770) (261,770) (261,770) (261,770) (261,770)	J Difference between projected and actual activity (See Note 1.) 217,068 217,068 217,068 217,068 217,068 217,068 217,068 217,068 217,068 217,068 217,068	Averaging Prese k Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) (240,255) (220,174) (197,941) (176,426) (154,193) (132,678) (110,4465) (22,950) (240,255) (220,174) (132,678) (110,4465) (22,950) (21,756) (14,55,156) (Line 174, Col N)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	N Balance reflecting proration or averagin (See Note 5.) (95,985.9 (96,226,1 (96,446,3) (96,442,2 (96,820,6 (96,974,8 (97,117,5 (97,218,0) (97,317,2) (97,317,3) (97,417,3) (97,441,0) (97,441,0)
Plant Related- A Month December 31st January February March April May July July August September October November December	Allocated to Tro B Days in the Month t Balance - Prorat 31 28 31 31 30 31 31 30 31 31 31 30 31 31 31 30 31 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276 246 215 154 123 303 276 246 215 154 215 154 215 22 22 22 22 22 22 22 22 22 22 22 22 22	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 50.68% 42.19% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77% 0.27%	Ave F Projected Monthly Activity (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (478,839) (5,746,062)	G Prorated Projected Monthly Activity (E x F) (439.482) (402.749) (362.081) (322.724) (282.056) (242.699) (202.030) (161.362) (12.005) (81.337) (41.980) (1,312)	Projected H Balance (Cumulative Sum of G) (77, 033,683) (77, 473, 164) (77, 875, 914) (78, 560, 718) (78, 542, 774) (79, 287, 503) (79, 287, 503) (79, 488, 865) (79, 570, 871) (79, 652, 208) (79, 685, 200)	Activity (261,770) (261,770) (261,770) (261,770) (261,770) (261,770) (261,770) (261,770) (261,770) (261,770) (261,770)	J Difference between projected and actual activity (See Note 1.) 217,068 217,068 217,068 217,068 217,068 217,068 217,068 217,068 217,068 217,068 217,068	Averaging Prese k Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) (240,255) (220,174) (197,941) (176,426) (154,193) (132,678) (110,4465) (22,950) (240,255) (220,174) (132,678) (110,4465) (22,950) (21,756) (14,55,156) (Line 174, Col N)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	N Balance reflecting proration or averagin (See Note 5.) (96,226,1 (96,424,2 (96,827,6) (96,874,6) (97,218,0 (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0) (97,218,0)\\(97,218,0)\\(97,218,0)\\(97,218,0)\\(97,218,0)\\(97,218,0)\\(97,218,0)\\(

Accumulated Deferred Income Taxes Proration Adjustments 187 Account 283 - Other 188 Plant Related- Direct Assigned to Production

								Deale start	<b></b>		A		T	
189 190	Α	в	Days in Period C	D	E	AVei F	aging with Proration G	- Projected H	1	J	Averaging Prese	erving Projected Proration	- True-up M	N
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
191 192														
		alance - Prorate			91.78%				2,690	0.000		2,690		(348,428
	anuary ebruary	31 28	335 307			-			2,690	2,690 2,690	-	2,690	-	(347,083 (345,738
	arch	31	276						2,690	2,690		2,690	-	(344,393
197 Ap		30	246						2,690	2,690		2,690		(343,048
198 Ma		31	215						2,690	2,690		2,690	-	(341,703
199 Ju	ine	30	185	365	50.68%				2,690	2,690	-	2,690	-	(340,358
200 Jul	ıly	31	154						2,690	2,690	-	2,690	-	(339,013
	ugust	31	123				-	-	2,690	2,690	-	2,690	-	(337,668
	eptember	30	93				-	-	2,690	2,690	-	2,690	-	(336,323
	ctober	31	62				-	-	2,690	2,690	-	2,690	-	(334,978
	ovember	30 31	32			-	-	-	2,690	2,690 2,690	-	2,690 2,690	-	(333,633 (332,288
205 <u>De</u> 206	ecember	Total	2,029	4,380	0.27%			<u> </u>	2,690 32,279	32,279		32,279		(332,200
207 208 209 210 211														
	nding Balance o	of Prorated item	s		(Line 205, Col H)			<u> </u>			(Line 205, Col N)			(332,288
	on-prorated Ave	erage Balance			(WP_B-2, Average of Lir	e Public Service Compar	v of Colorado, Cols (a	-			(WP B-2, Average of	Line , Cols (a) and (b))		(332,288
	oration Adjustn				(Line 212 minus Line 214						(Line 212 minus Line 2			
219 Pla 220 221	A A	llocated to Tra	Days in Period C	D	E	Aver	aging with Proration G	- Projected H		•		erving Projected Proration	- True-up	
	~	5	•	-	-		•				ĸ		м	N
222	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	J Difference between projected and actual activity (See Note 1.)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is an increase. (See Note 4.)	N Balance reflecting proration or averaging (See Note 5.)
223			Remaining in Year After Month's Accrual of Deferred Taxes	Future Portion			Monthly Activity (E x	Balance (Cumulative Sum		Difference between projected and actual	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
223 224 De		Month	Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335	Future Portion of Test Period	D) 91.78%	Activity (336,046)	Monthly Activity (E x F) (308,425)	Balance (Cumulative Sum of G) (36,915,693) (37,224,119)	Activity 65,801	Difference between projected and actual activity (See Note 1.) 401,847	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging (See Note 5.)
223 224 De 225 Jar 226 Fe	ecember 31st B anuary ebruary	Month alance - Prorate 31 28	Remaining in Year After Month's Accrual of Deferred Taxes ed Items 336 307	Future Portion of Test Period	D) 91.78% 84.11%	Activity (336,046) (336,046)	Monthly Activity (E x F) (308,425) (282,647)	Balance (Cumulative Sum of G) (36,915,693) (37,224,119) (37,506,765)	Activity 65,801 65,801	Difference between projected and actual activity (See Note 1.) 401,847 401,847	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.) 65,801 65,801	Balance reflecting proration or averaging (See Note 5.) (45,622,991 (45,559.091 (45,557,190
223 224 De 225 Jar 226 Fel 227 Ma	ecember 31st B anuary ebruary arch	Month Ialance - Prorate 31 28 31	Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276	Future Portion of Test Period 365 365 365	D) 91.78% 84.11% 75.62%	Activity (336,046) (336,046) (336,046)	Monthly Activity (E x F) (308,425) (282,647) (254,106)	Balance (Cumulative Sum of G) (36,915,693) (37,224,119) (37,506,765) (37,760,871)	Activity 65,801 65,801 65,801	Difference between projected and actual activity (See Note 1.) 401,847 401,847	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is an increase. (See Note 4.) 65,801 65,801	Balance reflecting proration or averaging (See Note 5.) (45,622,991 (45,507,102 (45,557,102)
223 224 De 225 Jar 226 Fel 227 Ma 228 Ap	ecember 31st B anuary ebruary arch pril	Month alance - Prorate 31 28 31 30	Remaining in Year After Month's Accrual of Deferred Taxes ed Items 330 246 246	Future Portion of Test Period 365 365 365 365 365	D) 91.78% 84.11% 75.62% 67.40%	Activity (336,046) (336,046) (336,046) (336,046)	Monthly Activity (E x F) (308,425) (282,647) (254,106) (226,486)	Balance (Cumulative Sum of G) (36,915,693) (37,264,119) (37,506,765) (37,760,871) (37,987,357)	Activity 65,801 65,801 65,801 65,801	Difference between projected and actual activity (See Note 1.) 401,847 401,847 401,847	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease of R projected activity is an decrease while actual activity is an increase. (See Note 4.) 65,801 65,801 65,801	Balance reflecting proration or averaging (See Note 5.) (45,622,991 (45,597,100 (45,557,100 (45,524,290 (45,491,388
223 224 De 225 Jar 226 Fel 227 Ma 228 Ap 229 Ma	ecember 31st B inuary ebruary arch oril ay	Month alance - Prorate 31 28 31 30 30 31	Remaining in Year After Month's Accrual of Deferred Taxes ad Items 307 276 246 215	Future Portion of Test Period 365 365 365 365 365 365	D) 91.78% 84.11% 75.62% 67.40% 58.90%	Activity (336,046) (336,046) (336,046) (336,046) (336,046)	Monthly Activity (E x F) (308,425) (282,647) (254,106) (226,486) (197,945)	Balance (Cumulative Sum of G) (36,915,693) (37,224,119) (37,506,765) (37,760,871) (37,967,337) (38,185,301)	Activity 65,801 65,801 65,801 65,801 65,801	Difference between projected and actual activity (See Note 1.) 401,847 401,847 401,847 401,847	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is an increase. (See Note 4.) 65,801 65,801 65,801 65,801	Balance reflecting proration or averaging (See Note 5.) (45,622,991 (45,590,091 (45,577,190 (45,527,290 (45,491,389 (45,458,489
223 224 De 225 Jar 226 Fel 227 Ma 228 Ap 229 Ma 230 Jun	ecember 31st B inuary ebruary arch oril ay ine	Month lalance - Prorate 31 28 31 30 31 30	Remaining in Year After Month's Accrual of Deferred Taxes ed Items 336 307 276 246 216 185	Future Portion of Test Period 365 365 365 365 365 365 365 365	D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68%	Activity (336,046) (336,046) (336,046) (336,046) (336,046) (336,046)	Monthly Activity (E x F) (308,425) (282,647) (256,486) (197,945) (170,325)	Balance (Cumulative Sum of G) (36,915,693) (37,224,119) (37,506,776) (37,760,871) (37,987,357) (38,185,301) (38,355,626)	Activity 65,801 65,801 65,801 65,801 65,801 65,801	Difference between projected and actual activity (See Note 1.) 401,847 401,847 401,847 401,847 401,847	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease while actual is an increase. (See Note 4.) 65,801 65,801 65,801 65,801 65,801	Balance reflecting proration or averaging (See Note 5.) (45,622,991 (45,557,19) (45,557,19) (45,557,290 (45,431,88) (45,431,88) (45,425,588)
223 224 De 225 Jar 226 Fel 227 Ma 228 Ap 229 Ma 230 Jun 231 Jul	ecember 31st B inuary ebruary arch oril ay ine	Month alance - Prorate 31 28 31 30 30 31	Remaining in Year After Month's Accrual of Deferred Taxes ad Items 307 276 246 215	Future Portion of Test Period 365 365 365 365 365 365 365 365 365	D) 91.78% 84.11% 67.62% 67.40% 58.90% 50.68% 42.19%	Activity (336,046) (336,046) (336,046) (336,046) (336,046)	Monthly Activity (E x F) (308,425) (282,647) (254,106) (226,486) (197,945)	Balance (Cumulative Sum of G) (36,915,693) (37,224,119) (37,506,765) (37,760,871) (37,967,337) (38,185,301)	Activity 65,801 65,801 65,801 65,801 65,801	Difference between projected and actual activity (See Note 1.) 401,847 401,847 401,847 401,847	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is an increase. (See Note 4.) 65,801 65,801 65,801 65,801	Balance reflecting proration or averaging (See Note 5.) (45,622,991 (45,597,190 (45,597,190 (45,597,389
223 224 De 225 Jar 226 Fel 227 Ma 228 Ap 229 Ma 230 Jur 231 Jul 232 Au	ecember 31st B inuary ebruary arch oril ay ine ily	Month talance - Prorata 31 28 31 30 31 30 31 30 31	Remaining in Year After Month's Accrual of Deferred Taxes ed Items 336 300 276 246 216 186 186 154 153 123 93	Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	D) 91.78% 84.11% 75.62% 67.40% 50.68% 42.19% 33.70% 25.48%	Activity (336,046) (336,046) (336,046) (336,046) (336,046) (336,046) (336,046)	Monthly Activity (E x F) (308,425) (282,647) (254,106) (226,486) (197,945) (170,325) (141,784)	Balance (Cumulative Sum of G) (36,915,693) (37,224,119) (37,506,765) (37,760,871) (37,760,871) (37,760,871) (37,760,871) (38,315,301) (38,315,526) (38,497,410)	Activity 65,801 65,801 65,801 65,801 65,801 65,801	Difference between projected and actual activity (See Note 1.) 401,847 401,847 401,847 401,847 401,847 401,847	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.) 65,801 65,801 65,801 65,801 65,801 65,801	Balance reflecting proration or averaging (See Note 5.) (45,622,991 (45,590,091) (45,577,190 (45,572,497) (45,524,290) (45,438,489) (45,425,588) (45,425,588) (45,425,588)
223 224 De 225 Jar 226 Fel 227 Ma 228 Ap 229 Ma 230 Jur 231 Jul 232 Au 233 Se 234 Oc	ecember 31st B Inuary ebruary arch oril ay ine ily ugust eptember ctober	Month alance - Prorate 31 28 31 30 31 30 31 31 31 31	Remaining in Year After Month's Accrual of Deferred Taxes ad Items 333 307 276 246 216 216 218 154 168 154 212 30 30 26 26 26 26 26 26 26 26 26 26 26 26 26	Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99%	Activity (336,046) (336,046) (336,046) (336,046) (336,046) (336,046) (336,046) (336,046) (336,046)	Monthly Activity (E x F) (308,425) (282,647) (254,106) (264,866) (197,945) (141,784) (113,243) (85,623) (57,082)	Balance (Cumulative Sum of G) (36,915,693) (37,224,119) (37,506,765) (37,760,871) (37,760,871) (38,355,626) (38,497,410) (38,616,652) (38,616,652) (38,696,275) (38,652,753,357)	Activity 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801	Difference between projected and actual activity (See Note 1.) 401,847 401,847 401,847 401,847 401,847 401,847 401,847 401,847 401,847	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is an increase. (See Note 4.) 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801	Balance reflecting proration or averaging (See Note 5.) (45,622,991 (45,590,091) (45,577,190 (45,524,290 (45,481,389 (45,425,588 (45,326,887) (45,326,887) (45,328,887) (45,329,986)
223 224 De 225 Jar 226 Fel 227 Ma 228 Ap 229 Ma 230 Jun 231 Jul 232 Au 233 Se 234 Oc 235 No	ecember 31st B inuary ebruary arch oril ay ine ily Jgust Jgust ptember ctober ovember	Month alance - Prorate 31 28 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 30 31 30 30 31 30 30 30 30 30 30 30 30 30 30	Remaining in Year After Month's Accrual of Deferred Taxes ad Items 336 307 276 244 215 168 155 168 155 122 36 2 33 32 33 32 33 32 33 33 34 34 35 35 35 35 35 35 35 35 35 35 35 35 35	Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	D) 91.78% 84.11% 75.62% 67.40% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	Activity (336,046) (336,046) (336,046) (336,046) (336,046) (336,046) (336,046) (336,046) (336,046) (336,046)	Monthly Activity (E x F) (308,425) (282,647) (254,106) (226,486) (197,945) (170,325) (141,784) (113,243) (85,623) (57,082) (29,462)	Balance (Cumulative Sum of G) (36,915,693) (37,224,119) (37,506,765) (37,760,871) (38,185,301) (38,455,626) (38,497,410) (38,452,410) (38,610,652) (38,652,133,67) (38,782,818)	Activity 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801	Difference between projected and actual activity (See Note 1.) 401.847 401.847 401.847 401.847 401.847 401.847 401.847 401.847 401.847	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is an increase. (See Note 4.) 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801	Balance reflecting proration or averaging (See Note 5.) (45, 622, 991 (45, 557, 190) (45, 557, 190) (45, 542, 290) (45, 443, 183) (45, 424, 548, 489) (45, 425, 588) (45, 425, 588) (45, 426, 588) (45, 427, 593, 986) (45, 261, 086) (45, 261, 086)
223 224 De 225 Jar 226 Fel 227 Ma 228 Ap 229 Ma 230 Jur 231 Jul 232 Au 233 Se 234 Oc 235 No 236 De	ecember 31st B Inuary ebruary arch oril ay ine ily ugust eptember ctober	Month salance - Prorate 31 28 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 31 30 31 30 31 30 31 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31	Remaining in Year After Month's Accrual of Deferred Taxes ad Items 333 300 276 246 215 184 185 184 122 93 30 23 24 24 25 26 23 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	D) 91.78% 84.11% 75.62% 67.40% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	Activity (336,046) (336,046) (336,046) (336,046) (336,046) (336,046) (336,046) (336,046) (336,046) (336,046) (336,046)	Monthly Activity (E x F) (308,425) (282,647) (254,106) (264,486) (197,945) (141,784) (113,243) (85,623) (57,082) (29,682) (921)	Balance (Cumulative Sum of G) (36,915,693) (37,224,119) (37,506,765) (37,760,871) (37,760,871) (38,355,626) (38,497,410) (38,616,652) (38,616,652) (38,696,275) (38,652,753,357)	Activity 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801	Difference between projected and actual activity (See Note 1.) 401,847 401,847 401,847 401,847 401,847 401,847 401,847 401,847 401,847 401,847	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) - - - - - - - - - - - - - - - - - - -	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is an increase. (See Note 4.) 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801	Balance reflecting proration or averaging (See Note 5.) (45,622,991 (45,590,091) (45,557,190 (45,572,190) (45,452,493) (45,458,493) (45,458,493) (45,458,493) (45,359,787) (45,326,887)
223 Degregation 225 Degregation 226 Fei 227 Ma 2229 Ma 229 Ma 230 Jun 231 Jun 231 Jun 231 Au 233 Se 234 Oc 235 No 236 De 237 Degregation 237 Degregation 238 239 240 241 242	ecember 31st B inuary bruary arch oril ay ine ine ine ine gust splember sclober scember	Month alance - Prorate 31 30 31 30 31 30 31 30 31 30 31 30 31 70tal	Remaining in Year After Month's Accrual of Deferred Taxes ad Items 335 307 276 244 218 155 162 122 32 66 32 12 32 1 2,029	Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	D) 91.78% 84.11% 75.62% 67.40% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77% 0.27%	Activity (336,046) (336,046) (336,046) (336,046) (336,046) (336,046) (336,046) (336,046) (336,046) (336,046)	Monthly Activity (E x F) (308,425) (282,647) (254,106) (264,486) (197,945) (141,784) (113,243) (85,623) (57,082) (29,682) (921)	Balance (Cumulative Sum of G) (36,915,693) (37,224,119) (37,506,765) (37,760,871) (38,185,301) (38,495,4710) (38,495,4710) (38,495,4710) (38,610,652) (38,652,133,367) (38,783,337) (38,783,739)	Activity 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801	Difference between projected and actual activity (See Note 1.) 401.847 401.847 401.847 401.847 401.847 401.847 401.847 401.847 401.847	Preserve proration when actual monthly and projected monthly activity are either both increases. (See Note 2.) - - - - - - - - - - - - - - - - - - -	projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is an increase. (See Note 4.) 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801	Balance reflecting proration or averaging (See Note 5.) (45,622,991 (45,559,001) (45,557,190 (45,557,190 (45,524,290) (45,481,489) (45,425,488) (45,425,588) (45,326,887) (45,326,887) (45,328,887) (45,228,185)
223	ecember 31st B inuary bruary arch oril ay ine ine ine ine gust splember sclober scember	Month salance - Prorate 31 28 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 31 30 31 30 31 30 31 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31	Remaining in Year After Month's Accrual of Deferred Taxes ad Items 335 307 276 244 218 155 162 123 32 32 1 2,029	Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	D) 91.78% 84.11% 75.62% 67.40% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	Activity (336,046) (336,046) (336,046) (336,046) (336,046) (336,046) (336,046) (336,046) (336,046) (336,046) (336,046)	Monthly Activity (E x F) (308,425) (282,647) (254,106) (264,486) (197,945) (141,784) (113,243) (85,623) (57,082) (29,682) (921)	Balance (Cumulative Sum of G) (36,915,693) (37,224,119) (37,506,765) (37,760,871) (38,185,301) (38,455,626) (38,497,410) (38,452,410) (38,610,652) (38,652,133,67) (38,782,818)	Activity 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801	Difference between projected and actual activity (See Note 1.) 401,847 401,847 401,847 401,847 401,847 401,847 401,847 401,847 401,847 401,847	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) - - - - - - - - - - - - - - - - - - -	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is an increase. (See Note 4.) 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801	Balance reflecting proration or averaging (See Note 5.) (45, 622.991 (45, 567, 19) (45, 557, 19) (45, 557, 19) (45, 542, 29) (45, 441, 38) (45, 425, 588 (45, 329, 688) (45, 228, 687) (45, 228, 687) (45, 228, 687) (45, 228, 687) (45, 228, 687) (45, 228, 687) (45, 261, 086) (45, 261, 086)
223         De           224         De           225         Jar           226         Fel           227         Ma           228         Ap           229         Ma           230         Jun           231         Jul           232         Au           233         Se           234         Oc           235         No           236         Zas           237         Zas           238         Zas           240         Zat           241         Zat           242         En           242         Zat           243         Au           244         Zat           245         No	ecember 31st B inuary bruary arch oril ay ine ine ine ine gust splember sclober scember	Month Italance - Prorate 31 28 31 30 31 30 31 30 31 30 31 30 51 Total	Remaining in Year After Month's Accrual of Deferred Taxes ad Items 335 307 276 244 218 155 162 123 32 32 1 2,029	Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	D) 91.78% 84.11% 75.62% 67.40% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77% 0.27%	Activity (336,046) (336,046) (336,046) (336,046) (336,046) (336,046) (336,046) (336,046) (336,046) (336,046) (336,046) (4,032,548) e 23, Cols (a) and (b))	Monthly Activity (E x F) (308,425) (282,647) (254,106) (264,486) (197,945) (141,784) (113,243) (85,623) (57,082) (29,682) (921)	Balance (Cumulative Sum of G) (36,915,693) (37,224,119) (37,506,765) (37,760,871) (38,185,301) (38,495,4710) (38,495,4710) (38,495,4710) (38,610,652) (38,652,133,367) (38,783,337) (38,783,739)	Activity 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801	Difference between projected and actual activity (See Note 1.) 401,847 401,847 401,847 401,847 401,847 401,847 401,847 401,847 401,847 401,847	Preserve proration when actual monthly and projected monthly activity are either both increases. (See Note 2.) - - - - - - - - - - - - - - - - - - -	projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) - - - - - - - - - - - - - - - - - - -	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is an increase. (See Note 4.) 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801 65,801	Balance reflecti proration or avera (See Note 5.) (45.62 (45.62) (45.55) (45.52) (45.43) (45.44) (45.44) (45.42) (45.22) (45.22) (45.22)

# Public Service Company of Colorado Transmission Formula Rate Template Accumulated Deferred Income Taxes Proration Adjustments 249 Account 283 - Other 250 Related to All Plant

		Days in Period				aging with Proration			-		erving Projected Proration		
Α	в	с	D	E	F	G	н	1	J	к	L	м	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflectin proration or averag (See Note 5.)
												1	
	Balance - Prorat						(2,946,788)						(2,977
January	31	335			40,400	37,080	(2,909,708)	(439,083)		-	-	(439,083)	(3,197
February March	28 31	307 276			40,400 40,400	33,981 30,549	(2,875,727) (2,845,178)	(439,083)		-	-	(439,083) (439,083)	(3,416
April	30	246			40,400	27,229	(2,817,949)	(439,083)				(439,083)	(3,855
May	31	240			40,400	23,797	(2,794,152)	(439,083)				(439,083)	(4,075
June	30	185			40,400	20,477	(2,773,675)	(439,083)				(439,083)	(4,294
July	31	154			40,400	17,046	(2,756,629)	(439,083)				(439,083)	(4,514
August	31	123	365	33.70%	40,400	13,614	(2,743,015)	(439,083)	(479,484)	-		(439,083)	(4,734
September	30	93			40,400	10,294	(2,732,721)	(439,083)		-	-	(439,083)	(4,953
October	31	62			40,400	6,863	(2,725,859)	(439,083)			-	(439,083)	(5,173
November	30	32			40,400	3,542	(2,722,317)	(439,083)			-	(439,083)	(5,392
December	31	1	365		40,400	111	(2,722,206)	(439,083)				(439,083)	(5,612
	Total	2,029	4,380		484,804	224,582		(5,268,999)	(5,753,803)	-		(5,268,999)	
	Adjustments to												
	Adjustments to tible - FERC 302				Aver	aging with Protetion	Projected			Averaging Press	arving Projected Protection	True-up	
			D	E	Aver F	aging with Proration G	- Projected H	<b>—</b>	L L	Averaging Press	erving Projected Proration	- True-up M	N
Electric Intang	ible - FERC 302	Days in Period	D Total Days in Future Portion of Test Period	Proration Amount (C /	F Projected Monthly Activity			I Actual Monthly Activity	J Difference between projected and actual activity (See Note 1.)				N Balance reflectin proration or averaç (See Note 5.)
A Month	B Days in the	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion	Proration Amount (C /	F Projected Monthly	G Prorated Projected Monthly Activity (E x	H Prorated Projected Balance (Cumulative Sum		Difference between projected and actual	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflectii proration or avera (See Note 5.)
A Month December 31st January	Balance - Prorat	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335	Total Days in Future Portion of Test Period	Proration Amount (C / D) 91.78%	F Projected Monthly Activity (2.768)	G Prorated Projected Monthly Activity (E x F) (2,541)	H Prorated Projected Balance (Cumulative Sum of G) (538,679) (541,220)	Activity (2,728)	Difference between projected and actual activity (See Note 1.)	R Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) (2,504)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflectii proration or avera (See Note 5.) (538 (544)
A Month December 31st January February	Balance - Prorat	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 307	Total Days in Future Portion of Test Period 365 365	Proration Amount (C / D) 5 91.78% 5 84.11%	F Projected Monthly Activity (2,768) (2,768)	G Prorated Projected Monthly Activity (E x F) (2,541) (2,328)	H Prorated Projected Balance (Cumulative Sum of G) (538,679) (541,220) (543,549	Activity (2,728) (2,728)	Difference between projected and actual activity (See Note 1.) 41	R Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) (2,504) (2,294)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflectir proration or avera (See Note 5.) (538 (541)
Electric Intang A Month December 31st January February March	Balance - Prorat 31 28 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276	Total Days in Future Portion of Test Period 365 365 365	Proration Amount (C / D) 5 91.78% 5 84.11% 5 75.62%	F Projected Monthly Activity (2,768) (2,768) (2,768)	G Prorated Projected Monthly Activity (E x F) (2,541) (2,328) (2,093)	H Prorated Projected Balance (Cumulative Sum of G) (538,679) (541,220) (543,549) (545,542)	Activity (2,728) (2,728) (2,728)	Difference between projected and actual activity (See Note 1.) 41 41 41	R Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) (2,504) (2,294) (2,063)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflectii proration or avera; (See Note 5.) (541 (543
Electric Intang A Month December 31st January February March April	Balance - Prorat 31 28 31 30	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276 246	Total Days in Future Portion of Test Period 365 365 365 365 365	Proration Amount (C / D) 9 91.78% 5 84.11% 5 67.40%	F Projected Monthly Activity (2,768) (2,768) (2,768) (2,768)	G Prorated Projected Monthly Activity (E x F) (2,541) (2,328) (2,093) (1,866)	H Prorated Projected Balance (Cumulative Sum of G) (538,679) (541,220) (543,549) (545,642) (547,508)	Activity (2,728) (2,728) (2,728) (2,728) (2,728)	Difference between projected and actual activity (See Note 1.) 41 41 41 41 41	R Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) (2,504) (2,294) (2,633) (1,338)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflectir proration or averar (See Note 5.) (543 (542 (542 (542
Electric Intang A Month December 31st January February March April May	Balance - Prorat 31 28 31 30 31 30 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276 246 215	Total Days in Future Portion of Test Period 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 5 84.11% 5 67.40% 5 58.90%	F Projected Monthly Activity (2,768) (2,768) (2,768) (2,768) (2,768)	G Prorated Projected Monthly Activity (E x F) (2,541) (2,328) (2,093) (1,866) (1,631)	H Prorated Projected Balance (Cumulative Sum of G) (538,679) (541,220) (543,549) (545,642) (547,508) (549,138)	Activity (2,728) (2,728) (2,728) (2,728) (2,728) (2,728)	Difference between projected and actual activity (See Note 1.) 41 41 41 41 41 41	R Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) (2,504) (2,294) (2,033) (1,607)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflectit proration or avera (See Note 5.) (54) (54) (54) (54) (54)
Electric Intang A Month December 31st January February March April May June	Balance - Prorat 31 31 31 31 30 31 30 31 30	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276 246 215 185	Total Days in Future Portion of Test Period 366 366 366 366 366 365 365	Proration Amount (C / D) 5 91.78% 5 84.11% 5 75.62% 5 67.40% 5 50.68%	F Projected Monthly Activity (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768)	G Prorated Projected Monthly Activity (E x F) (2,541) (3,289) (1,866) (1,631) (1,403)	H Prorated Projected Balance (Cumulative Sum of G) (538,679) (541,220) (543,549) (545,542) (547,508) (547,508) (547,508)	Activity (2,728) (2,728) (2,728) (2,728) (2,728) (2,728) (2,728)	Difference between projected and actual activity (See Note 1.) 41 41 41 41 41 41 41	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) (2,504) (2,264) (2,263) (1,638) (1,637) (1,383)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflectir proration or averag (See Note 5.) (541 (543 (544 (547) (542) (542) (543) (543) (543)
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Electric Intang A Month December 31st January February March April March April June July June July July August	Balance - Prorat 31 28 31 31 30 31 30 31 30 31	Days in Period C Number of Days Renaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276 246 245 185 185	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 5 91.78% 5 84.11% 5 75.62% 5 67.40% 5 58.90% 5 50.68% 5 42.19% 5 33.70%	F Projected Monthly Activity (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768)	G Prorated Projected Monthly Activity (E x F) (2,541) (2,328) (2,093) (1,866) (1,631) (1,403) (1,168)	H Prorated Projected Balance (Cumulative Sum of G) (548,679) (541,220) (543,549) (543,542) (547,508) (549,138) (550,542) (551,710)	Activity (2,728) (2,728) (2,728) (2,728) (2,728) (2,728) (2,728) (2,728) (2,728)	Difference between projected and actual activity (See Note 1.) 41 41 41 41 41 41 41 41 41 41	R Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) (2,504) (2,294) (2,053) (1,838) (1,607) (1,151)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflectin proration or averag (See Note 5.) (538 (541 (543 (543 (545 (547 (549 (550) (551) (552)
Electric Intang	Balance - Prorat 31 31 30 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276 246 215 185 154 123 93 3	Total Days in Future Portion of Test Period 365 365 365 366 366 366 366 366 366 366	Proration Amount (C / D) 5 91.78% 5 84.11% 5 75.62% 5 75.62% 5 75.68% 5 56.88% 5 42.19% 5 33.70% 5 25.48%	F Projected Monthly Activity (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768)	G Prorated Projected Monthly Activity (E x F) (2,541) (2,328) (2,093) (1,631) (1,403) (1,631) (1,633) (1,633) (7055) (470)	H Prorated Projected Balance (Cumulative Sum of G) (538,679) (541,220) (543,549) (543,549) (547,508) (547,508) (547,508) (551,710) (552,642) (553,818) (553,348) (553,348)	Activity (2,728) (2,728) (2,728) (2,728) (2,728) (2,728) (2,728) (2,728) (2,728) (2,728) (2,728) (2,728) (2,728)	Difference between projected and actual activity (See Note 1.) 411 41 41 41 41 41 41 41 41 41 41 41 41	K           Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)           (2.504) (2.294) (2.294) (2.603) (1.838) (1.607) (1.383) (1.151) (919) (695) (463)	L Difference between projected and actual activity when actuil and projected activity are either both increases or decreases. (See Note 3.)	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflectin
Electric Intang A Month December 31st January February March April May June July August September October November	Balance - Prorata Balance - Prorata 31 28 31 31 31 31 31 31 31 31 31 31 31 31 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276 246 215 188 154 153 153 153 153 153 153 153 153 153 153	Total Days in Future Portion of Test Period 365 366 366 366 366 366 366 366 366 366	Proration Amount (C / D) 5 91.78% 5 84.11% 5 75.62% 5 67.40% 5 67.40% 5 50.68% 5 42.19% 5 33.70% 5 25.48% 5 16.99% 5 8.77%	F Projected Monthily Activity (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768	G Prorated Projected Monthly Activity (E x F) (2,541) (2,293) (1,866) (1,631) (1,403) (1,686) (1,403) (1,686) (1,403) (1,686) (1,403) (1,686) (2,33) (1,686) (1,403) (1,686) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,41) (2,4	H Prorated Projected Balance (Cumulative Sum of G) (538,679) (541,220) (543,549) (545,642) (545,642) (547,508) (550,542) (550,542) (550,542) (553,348) (553,348) (553,348)	Activity (2,728) (2,728) (2,728) (2,728) (2,728) (2,728) (2,728) (2,728) (2,728) (2,728) (2,728) (2,728) (2,728) (2,728)	Difference between projected and actual activity (See Note 1.) 41 41 41 41 41 41 41 41 41 41 41 41 41	K           Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)           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(See Note 2.)           (2,504) (2,294) (2,063) (1,838) (1,607) (1,838) (1,607) (1,151) (955) (463) (239) (7)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecti proration or avera (See Note 5.) (54) (54) (54) (54) (55) (55) (55) (55

(555,289)

1,221

(WP_B-2, Average of Line , Cols (a) and (b))

(Line 305 minus Line 307)

(WP_B-2, Average of Line 85, Cols (a) and (b))

(Line 305 minus Line 307)

308 309 310

(555,184)

1,203

# Public Service Company of Colorado

### Transmission Formula Rate Template Accumulated Deferred Income Taxes Proration Adjustments

Total

Ending Balance of Prorated items

1 2,029

4,380

(Line 360, Col H)

226,381

1,258,431

311 WP_B-Inputs - Adjustments to ADIT 312 Electric Intangible - Smart Grid City

Α		Days in Period			Aver	aging with Proration	- Projected			Averaging Prese	erving Projected Proration	- True-up	
	В	C	D	E	F	G	Н	1	J	ĸ	L	М	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averagi (See Note 5.)
	Balance - Prorat						-						
January	31	335				-	-			-	-	-	
ebruary	28	307				-	-			-	-	-	
March	31	276				-	-			-	-	-	
April	30	246				-	-			-	-	-	
Лау	31	215				-	-		-	-	-	-	
June	30	185				-	-	-		-	-	-	
uly	31	154			-					-		-	
ugust	31	123			-					-		-	
eptember	30	93			-					-		-	
ctober	31	62				-	-			-	-	-	
lovember	30	32			-					-		-	
ecember	31	1	365	0.27%			<u> </u>					-	
	Total	2,029	4,380			-			-	-	-	-	
n-prorated Av	verage Balance			(WP B-2. Average of Lin	e. Cols (a) and (b))					(Line 329, Col N) (WP B-2 Average of	Line Cols (a) and (b))		
Proration Adjust	- Adjustments to	ADIT		(WP_B-2, Average of Lin (Line 336 minus Line 338							Line , Cols (a) and (b)) 338)		
Proration Adjust	Adjustments to	ADIT Days in Period			()	aging with Proration	- Projected			(WP_B-2, Average of (Line 336 minus Line		- True-up	
Proration Adjust	Adjustments to		D		()	aging with Proration	- Projected H		J	(WP_B-2, Average of (Line 336 minus Line	338)	- True-up M	N
Proration Adjust NP_B-Inputs - Electric Intangi	Adjustments to	Days in Period	D Total Days in Future Portion of Test Period	(Line 336 minus Line 338	()			I Actual Monthly Activity	J Difference between projected and actual activity (See Note 1.)	(WP_B-2, Average of (Line 336 minus Line Averaging Prese	338)		N Balance reflecting proration or averagin (See Note 5.)
Proration Adjust VP_B-Inputs <i>Electric Intangi</i> A Month	Adjustments to tible - AGIS	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion	(Line 336 minus Line 338	Projected Monthly	G Prorated Projected Monthly Activity (E x	H Prorated Projected Balance (Cumulative Sum		projected and actual	(WP_B-2, Average of (Line 336 minus Line Averaging Prese K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	sign projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averagi (See Note 5.)
Proration Adjust Pro-Reinputs Electric Intangi A Month December 31st I	Adjustments to ible - AGIS B Days in the Month	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	(Line 336 minus Line 338 E Proration Amount (C / D)	Projected Monthly	G Prorated Projected Monthly Activity (E x	H Prorated Projected Balance (Cumulative Sum of G)		projected and actual activity (See Note 1.)	(WP_B-2, Average of (Line 336 minus Line Averaging Presec K Preserve proration when actual monthly and projected monthy activity are either both increases or decreases. (See Note 2.)	sign projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averagi (See Note 5.) 11,626,
roration Adjust IP_B-Inputs Iectric Intangi A Month recember 31st I anuary	Adjustments to ible - AGIS B Days in the Month Balance - Prorat	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items	Total Days in Future Portion of Test Period	(Line 336 minus Line 338 E Proration Amount (C / D) 91.78%	Projected Monthly Activity	G Prorated Projected Monthly Activity (E x F)	H Prorated Projected Balance (Cumulative Sum of G) 11,742,234	Activity	projected and actual activity (See Note 1.) (20,708)	(WP_B-2, Average of (Line 336 minus Line) Averaging Preser K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 188,769	sign projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averag (See Note 5.) 11,626, 11,815,
roration Adjust IP_B-Inputs - <i>lectric Intangi</i> A Month eccember 31st I anuary ebruary	Adjustments to ible - AGIS Days in the Month Balance - Prorat	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335	Total Days in Future Portion of Test Period 365 365	(Line 336 minus Line 338 Proration Amount (C / D) 91.78% 84.11%	Projected Monthly Activity 226,381	G Prorated Projected Monthly Activity (E x F) 207,774	H Prorated Projected Balance (Cumulative Sum of G) 11,742,234 11,950,009	Activity 205,673	projected and actual activity (See Note 1.) (20,708) (20,708)	(WP_B-2, Average of (Line 336 minus Line) Averaging Preser K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 188,769	sign projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averag (See Note 5.) 11,626, 11,815, 11,988,
roration Adjust /P_B-Inputs - /ectric Intangi A Month ecember 31st I anuary ebruary arch	Adjustments to <i>jible - AGIS</i> B Days in the Month Balance - Prorat 31 28	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ditems 335 307	Total Days in Future Portion of Test Period	(Line 336 minus Line 338	Projected Monthly Activity 226,381 226,381	G Prorated Projected Monthly Activity (E x F) 207,774 190,408	H Prorated Projected Balance (Cumulative Sum of G) 11,742,234 11,950,009 12,140,417	Activity 205,673 205,673	projected and actual activity (See Note 1.) (20,708) (20,708)	(WP_B-2, Average of (Line 336 minus Line) Averaging Preset K Preserve proration when actual monthly and projected monthly activity are either both increases. (See Note 2.) 188,769 172,991 155,523	sign projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averag (See Note 5.) 11,626, 11,815, 11,988, 12,144,
In the second se	Adjustments to ible - AGIS Days in the Month Balance - Prorat 31 28 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276	Total Days in Future Portion of Test Period 365 365 365 365 365	(Line 336 minus Line 338 Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40%	Projected Monthly Activity 226,381 226,381 226,381	G Prorated Projected Monthly Activity (E x F) 207,774 190,408 171,181	H Prorated Projected Balance (Cumulative Sum of G) 11,742,234 11,950,009 12,140,417 12,311,599	Activity 205,673 205,673 205,673	projected and actual activity (See Note 1.) (20,708) (20,708)	(WP_B-2, Average of (Line 336 minus Line Averaging Preset K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 188,769 172,991 155,523	sign projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflectin proration or averag (See Note 5.) 11,626 11,815 11,988 12,144 12,282
roration Adjust /P_B-Inputs lectric Intangi A Month ecember 31st I anuary larch pril ay	Adjustments to ible - AGIS Days in the Month Balance - Prorat 31 28 31 30	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276 246	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365	(Line 336 minus Line 338 E Proration Amount (C / D) 91.78% 94.11% 75.62% 67.40% 58.90%	Projected Monthly Activity 226,381 226,381 226,381 226,381	G Prorated Projected Monthly Activity (E x F) 207,774 190,408 171,181 152,575	H Prorated Projected Balance (Cumulative Sum of G) 11.742.234 11.950,009 12,140,417 12,311,599 12,2464,173	Activity 205.673 205.673 205.673 205.673 205.673	projected and actual activity (See Note 1.) (20,708) (20,708) (20,708) (20,708)	(WP_B-2, Average of (Line 336 minus Line) Averaging Press K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 188,769 172,991 155,523 138,618	sign projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflectin proration or averag (See Note 5.) 11,626 11,815 11,988 12,144 12,262 12,403
roration Adjust //P_B-Inputs //ectric Intangi A Month eccember 31st I anuary ebruary larach pril lay une	Adjustments tr ible - AGIS Days in the Month Balance - Prorat 31 28 31 30 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276 246 215	Total Days in Future Portion of Test Period 5 365 5 365 5 365 5 365 5 365 5 365	(Line 336 minus Line 338 Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68%	Projected Monthly Activity 226,381 226,381 226,381 226,381 226,381	G Prorated Projected Monthly Activity (E x F) 207,774 190,408 171,181 152,575 133,348	H Prorated Projected Balance (Cumulative Sum of G) 11,742,234 11,950,009 12,404,17 12,311,599 12,464,173 12,597,521	Activity 205,673 205,673 205,673 205,673	projected and actual activity (See Note 1.) (20,708) (20,708) (20,708) (20,708) (20,708) (20,708) (20,708)	(WP_B-2, Average of (Line 336 minus Line Averaging Preset K Preserve proration when actual moriporthy and projected monthy activity are either both increases or decreases. (See Note 2.) 188,769 172,991 155,523 138,618 121,150	sign projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflectin proration or averag (See Note 5.) 11.626 11.815 11.988 12.144 12.282 12.403 12.508
roration Adjust roration Adjust PE-B-Inputs <i>lectric Intangij</i> A Month December 31st I anuary March anuary March Agy March Month December 31st I anuary March Month December 31st I Anuary March Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month M	Adjustments tr ible - AGIS Days in the Month Balance - Prorat 31 30 31 30 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276 246 215 185 154	Total Days in Future Portion of Test Period 5 365 3 365 5 365 5 365 5 365 5 365 5 365 5 365	(Line 336 minus Line 338 Proration Amount (C / D) 91.78% 94.11% 75.62% 67.40% 58.90% 50.68% 42.19%	Projected Monthly Activity 226,381 226,381 226,381 226,381 226,381 226,381 226,381	G Prorated Projected Monthly Activity (E x F) 207,774 190,408 171,181 152,575 133,348 114,741 95,514	H Prorated Projected Balance (Cumulative Sum of G) 11,742,234 11,950,009 12,140,417 12,311,599 12,464,173 12,597,521 12,712,262 12,807,776	Activity 205.673 205.673 205.673 205.673 205.673 205.673 205.673	projected and actual activity (See Note 1.) (20,708) (20,708) (20,708) (20,708) (20,708) (20,708) (20,708) (20,708)	(WP_B-2, Average of (Line 336 minus Line - Averaging Preserve K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 188,769 172,991 155,523 138,618 121,150 104,245 86,777	sign projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averagi (See Note 5.) 11,626; 11,815, 11,988, 12,144, 12,282, 12,403, 12,594,
roration Adjust roration Adjust P_B-Inputs <i>Iactric Intangi</i> A Month December 31st I anuary ebruary farch nary une une uny ugust	Adjustments to <i>ible - AGIS</i> B Days in the Month Balance - Prorat 31 28 31 30 31 30 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 3355 307 276 246 215 185 185 185 184 123	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	(Line 336 minus Line 338 Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 80.98% 42.19% 33.70%	Projected Monthly Activity 226,381 226,381 226,381 226,381 226,381 226,381 226,381 226,381 226,381	G Prorated Projected Monthly Activity (E x F) 207,774 190,408 171,181 152,575 133,348 114,741	H Prorated Projected Balance (Cumulative Sum of G) 11,742,234 11,950,009 12,140,417 12,311,599 12,464,173 12,597,521 12,712,262 12,807,776 12,884,064	Activity 205.673 205.673 205.673 205.673 205.673 205.673 205.673 205.673	projected and actual activity (See Note 1.) (20,708) (20,708) (20,708) (20,708) (20,708) (20,708) (20,708) (20,708) (20,708)	(WP_B-2, Average of (Line 336 minus Line K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 188,769 172,991 155,523 138,618 121,150 104,245 86,777 69,309	sign projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averagii (See Note 5.) 11,826, 11,816, 12,844, 12,282, 12,508, 12,508, 12,564,
Proration Adjust Proration Adjust Pro-Binputs Electric Intangi A Month December 31st I anuary rebruary Aarch tyril Aay Uune Uuly uugust september	Adjustments to ible - AGIS  B Days in the Month Balance - Prorat 31 30 31 30 31 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276 246 215 185 154	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	(Line 336 minus Line 338 Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 42.19% 33.70% 25.48%	Projected Monthly Activity 226,381 226,381 226,381 226,381 226,381 226,381 226,381 226,381 226,381	G Prorated Projected Monthly Activity (E x F) 207,774 190,408 171,181 152,575 133,348 114,741 95,514 76,287	H Prorated Projected Balance (Cumulative Sum of G) 11,742,234 11,950,009 12,140,417 12,311,599 12,464,173 12,597,521 12,712,282 12,807,776 12,884,064 12,941,744	Activity 205.673 205.673 205.673 205.673 205.673 205.673 205.673 205.673 205.673	projected and actual activity (See Note 1.) (20,708) (20,708) (20,708) (20,708) (20,708) (20,708) (20,708) (20,708) (20,708) (20,708) (20,708)	(WP_B-2, Average of (Line 336 minus Line - Averaging Preserve K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 188,769 172,991 155,523 138,618 121,150 104,245 86,777	sign projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averagi
Proration Adjust NP_B-Inputs Electric Intangi A Month	Adjustments to ible - AGIS B Days in the Month Balance - Prorat 31 28 31 30 31 30 31 30 31 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276 246 215 168 154 163 154 123 93	Total Days in Future Portion of Test Period 5 365 5 365	(Line 336 minus Line 338 Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 68.90% 50.68% 33.70% 25.48% 16.99%	Projected Monthly Activity 226,381 226,381 226,381 226,381 226,381 226,381 226,381 226,381 226,381	G Prorated Projected Monthly Activity (E x F) 207,774 190,408 171,181 152,575 133,348 114,741 95,514 76,287 5,7681	H Prorated Projected Balance (Cumulative Sum of G) 11,742,234 11,950,009 12,140,417 12,311,599 12,464,173 12,597,521 12,712,262 12,807,776 12,884,064	Activity 205.673 205.673 205.673 205.673 205.673 205.673 205.673 205.673	projected and actual activity (See Note 1.) (20,708) (20,708) (20,708) (20,708) (20,708) (20,708) (20,708) (20,708) (20,708)	(WP_B-2, Average of (Line 336 minus Line) Averaging Press K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 188,769 172,991 155,523 138,618 121,150 104,245 86,777 69,309 52,404	sign projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averagii (See Note 5.) 11,626, 11,886, 11,886, 12,44, 12,262, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508, 12,508,

368				
369 Non-prorated Average Balance	(WP_B-2, Average of Line , Cols (a) and (b))	13,100,521	(WP_B-2, Average of Line, Cols (a) and (b))	12,860,952
370 Proration Adjustment	(Line 367 minus Line 369)	(99,856)	(Line 367 minus Line 369)	(90,722)
371				

13,000,666

2,468,079

(20,708) (248,495)

1,143,318

(Line 360, Col N)

372

360 361

Table 39 WP_ADIT Prorate

12,770,230

Accumulated Deferred Income Taxes Proration Adjustments 373 WP_B-Inputs - Adjustments to ADIT 374 Distribution Plant - Smart Grid City 375 Days in Period

374	Distribution Pla	ant - Smart Grid													
375			Days in Period			Ave	raging with Proration	- Projected				Averaging Prese	rving Projected Proration		
376	Α	в	С	D	E	F	G	н		1	J	к	L	м	N
377	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)		Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
378			·					·							
379	December 31st	Balance - Prorat	ted Items					55,180							86,110
380	January	31	335			(2,577)		52,815		(2,577)		(2,366)	(0)	-	83,744
381	February	28				(2,577)		50,647		(2,577)		(2,168)	(0)	-	81,577
382	March	31	276			(2,577)		48,698		(2,577)		(1,949)	(0)	-	79,628
383	April	30	246			(2,577)		46,961		(2,577)		(1,737)	(0)	-	77,890
384	May	31	215			(2,577)		45,443		(2,577)		(1,518)	(0)	-	76,372
385	June	30	185			(2,577)		44,136		(2,577)		(1,306)	(0)	-	75,066
386	July	31	154			(2,577)		43,049		(2,577)		(1,087)	(0)	-	73,978
387	August	31	123			(2,577)		42,180		(2,577)		(869)	(0)	-	73,110
388	September	30	93			(2,577)		41,524		(2,577)		(657)	(0)	-	72,453
389	October	31	62			(2,577)		41,086		(2,577)		(438)	(0)	-	72,015
390	November	30	32			(2,577)		40,860		(2,577)		(226)	(0)	-	71,789
391	December	31	1	365	0.27%	(2,577)		40,853		(2,577)		(7)	(0)	-	71,782
392		Total	2,029	4,380		(30,929)	(14,328)			(30,930)	(1)	(14,328)	(1)	-	
393 394															
394															
396															
397															
398	Ending Balance	of Prorated item	16		(Line 391, Col H)			40,853				(Line 391, Col N)			71.782
399	Ending Dalance	or rotated tien	10		(Elife 031, Ool11)			40,000	-			(Eine 331, 00114)		•	11,702
400	Non-prorated Av	verage Balance			(WP_B-2, Average of Lin	e , Cols (a) and (b))		39,716				(WP_B-2, Average of	Line , Cols (a) and (b))		70,645
401	Proration Adjust	ment			(Line 398 minus Line 400	))		1,137				(Line 398 minus Line 4	400)		1,137
402	,														
403															

# 404 WP_B-Inputs - Adjustments to ADIT 405 Distribution Plant - AGIS 406

405	Distribution Pla	ant - AGIS												
406			Days in Period			Aver	raging with Proration	- Projected			Averaging Prese	erving Projected Proration	- True-up	
407	Α	В	C	D	E	F	G	н	1	J	К	L	м	N
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
408											```		· · · ·	
409	D													
410	December 31st E							4,429,567						6,297,336
411	January	31	335			210,944	193,606	4,623,173	468,592		193,606	257,648	-	6,619,766
412	February	28				210,944	177,424	4,800,597	468,592		177,424	257,648	-	6,926,014
413	March	31	276			210,944	159,508	4,960,105	468,592		159,508	257,648	-	7,214,346
414	April	30	246			210,944	142,170	5,102,276	468,592		142,170	257,648	-	7,485,341
415	May	31	215			210,944	124,255	5,226,530	468,592		124,255	257,648	-	7,738,419
416	June	30	185			210,944	106,917	5,333,447	468,592		106,917	257,648	-	7,974,160
417	July	31	154			210,944	89,001	5,422,448	468,592	257,648	89,001	257,648	-	8,191,985
418	August	31	123			210,944	71,085	5,493,533	468,592		71,085	257,648	-	8,391,895
419	September	30	93			210,944	53,747	5,547,280	468,592		53,747	257,648	-	8,574,466
420	October	31	62			210,944	35,832	5,583,112	468,592		35,832	257,648	-	8,739,122
421	November	30	32			210,944	18,494	5,601,606	468,592		18,494	257,648	-	8,886,440
422	December	31	1	365	0.27%	210,944	578	5,602,183	468,592	257,648	578	257,648	-	9,015,842
423		Total	2,029	4,380		2,531,325	1,172,616		5,623,104	3,091,779	1,172,616	3,091,779	-	
424														
425														
426														

# 426 427 428 429

429 Ending Balance of Prorated items	(Line 422, Col H)	5,602,183	(Line 422, Col N)	9,015,842
430				
431 Non-prorated Average Balance	(WP_B-2, Average of Line , Cols (a) and (b))	5,695,230	(WP_B-2, Average of Line , Cols (a) and (b))	9,108,888
432 Proration Adjustment	(Line 429 minus Line 431)	(93,046)	(Line 429 minus Line 431)	(93,046)
433				

434

Accumulated Deferred Income Taxes Proration Adjustments 435 WP_B-Inputs - Adjustments to ADIT 436 General Plant - Smart Grid City

437			Days in Period			Aver	aging with Proration	- Projected				Averaging Prese	rving Projected Proration	- True-up	
438	A	В	С	D	E	F	G	н		1	J	к	L	м	N
439	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)		Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
440 441	December 31st E	Balance - Prorat	ed Items					1,234,016							1,632,246
441	January	31	335	365	91.78%	(33,186)	(30,458)	1,203,558		(33,186)	(0)	(30,458)	(0)		1,601,788
442	February	28	307	365		(33,186)	(27,913)	1,175,645		(33,186)		(27,913)	(0)	-	1,573,875
443	March	31	276			(33,186)	(25,094)	1,150,551		(33,186)	(0)	(25,094)	(0)	-	1,548,781
444	April	30	246	365		(33,186)	(22,366)	1,128,185		(33,186)		(22,366)	(0)	-	1,546,761
446	May	31	240	365		(33,186)	(19,548)	1,128,185		(33,186)	(0)	(19,548)	(0)	-	1,506,867
440	June	30	185	365		(33,186)	(16,820)	1,091,816		(33,186)		(16,820)	(0)	-	1,490,046
448	July	30	154	365		(33,186)	(14,002)	1,077,815		(33,186)	(0)	(14,002)	(0)	-	1,450,040
449	August	31	123	365		(33,186)	(14,002)	1,066,631		(33,186)		(14,002)	(0)	-	1,464,861
450	September	30	93	365		(33,186)	(8,456)	1,058,176		(33,186)	(0)	(8,456)	(0)		1,456,406
451	October	31	62	365		(33,186)	(5,637)	1,052,539		(33,186)		(5,637)	(0)	-	1,450,768
452	November	30	32			(33,186)	(2,909)	1,049,629		(33,186)		(2,909)	(0)		1,447,859
453	December	31	1	365		(33,186)	(2,303)	1.049.538		(33,186)	(0)	(2,303)	(0)		1,447,768
454	December	Total	2,029	4,380	0.2170	(398,232)	(184,478)	1,040,000	• •	(398,233)	(0)		(0)	-	1,447,700
455 456 457 458 459															
460 461	Ending Balance	of Prorated item	IS		(Line 453, Col H)			1,049,538	-			(Line 453, Col N)			1,447,768
462	Non-prorated Av	erage Balance			(WP_B-2, Average of Lin	e, Cols (a) and (b))		1,034,900				(WP_B-2, Average of	Line , Cols (a) and (b))		1,433,130
463 464	Proration Adjustr	ment			(Line 460 minus Line 462	2)		14,638				(Line 460 minus Line 4	462)		14,638
465 466 467	WP_B-Inputs - A General Plant														
468			Days in Period			Aver	aging with Proration						rving Projected Proration		
469	A	В	C Number of Days	D Tatal Dava in	E	F	G	H		I	J Difference between	K Preserve proration when actual monthly	L Difference between projected and actual activity	M Actual activity (Col I) when projected activity is an	N Delence reflection

470	Month	Days in the Month		Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)		Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)	
471	December 31st E		a d Barra													
472								7,813,794							8,182,837	
473	January	31	335		91.78%	184,593	169,421	7,983,215		352,960	168,367	169,421	168,367	-	8,436,442	
474	February	28	307	365	84.11%	184,593	155,260	8,138,476		352,960	168,367	155,260	168,367	-	8,675,886	
475	March	31	276		75.62%	184,593	139,583	8,278,058		352,960	168,367	139,583	168,367	-	8,899,652	
476	April	30	246			184,593	124,411	8,402,469		352,960	168,367	124,411	168,367	-	9,108,247	
477	May	31	215			184,593	108,733	8,511,202		352,960	168,367	108,733	168,367	-	9,301,163	
478	June	30	185	365	50.68%	184,593	93,561	8,604,763		352,960	168,367	93,561	168,367	-	9,478,908	
479	July	31	154	365	42.19%	184,593	77,883	8,682,646		352,960	168,367	77,883	168,367	-	9,640,974	
480	August	31	123	365	33.70%	184,593	62,205	8,744,851		352,960	168,367	62,205	168,367	-	9,787,363	
481	September	30	93	365	25.48%	184,593	47,033	8,791,885		352,960	168,367	47,033	168,367	-	9,918,580	
482	October	31	62	365	16.99%	184,593	31,356	8,823,240		352,960	168,367	31,356	168,367	-	10,034,120	
483	November	30	32	365	8.77%	184,593	16,184	8,839,424		352,960	168,367	16,184	168,367	-	10,134,487	
484	December	31	1	365	0.27%	184,593	506	8,839,929		352,960	168,367	506	168,367	-	10,219,176	
485		Total	2,029	4,380		2,215,117	1,026,135			4,235,525	2,020,408	1,026,135	2,020,408	-		
486																
487																
488																
489																
490																
491	Ending Balance	of Prorated item	IS		(Line 484, Col H)			8,839,929				(Line 484, Col N)			10,219,176	
	•				,				-						., ., .	

492	219,176
493         Non-prorated Average Balance         (WP_B-2, Average of Line , Cols (a) and (b))         8,921,353         (WP_B-2, Average of Line , Cols (a) and (b))         11	
494         Proration Adjustment         (Line 491 minus Line 493)         (81,423)         (Line 491 minus Line 493)	300,600
	(81,423)
495	
496	

Public Service Company of Colorado Transmission Formula Rate Template Accumulated Deferred Income Taxes Proration Adjustments 497 WP, B-Inputs - Adjustments to ADIT 498 Common Intangible - FERC 302 499 Davs in Perio

Month     Days in the Month     Remaining in Year Atter Month     Future Portion Deferred Taxes     Projected Monunity of Test Period     Monthly Activity (° x Portion Amount (° 7 Deferred Taxes)     Projected Monunity (° Test Period     Monthly Activity (° x P)     Monthly Activity (	N talance reflecting ration or averaging (See Note 5.) (241,055) (241,777) (242,438)
Month       Days in the Month       Number of Days Remaining in Year After Month       Number of Days Month       Total Days in future Portion       Proration Amount (C/ Deferred Taxes       Projected Monthly Activity       Prorated Projected Balance (Cumulative Sum of G)       Prorated Projected Balance (Cumulative Sum of G)       Difference between projected and actual activity (See Note 1.)       Difference between projected and actual activity (See Note 1.)       Difference between projected and actual activity (See Note 2.)       Difference between projected actual activity is an increase. (See Note 3.)       Difference between projected actual activity is an increase. (See Note 2.)       Difference between projected actual activity is an increase. (See Note 3.)       Diff	ration or averaging (See Note 5.) (241,055) (241,777)
502         503         December 31ts Balance - Prorated Items         (241,028)           504         January         31         335         365         91.78%         (792)         (727)         (241,754)         (786)         5         (722)         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -	(241,777)
503         December 31st Balance - Prorated Items         (241,028)           504         January         31         335         365         91.78%         (792)         (727)         (241,754)         (786)         5         (722)         -         -           505         February         28         307         365         84.11%         (792)         (666)         (242,420)         (786)         5         (661)         -         -	(241,777)
505 February 28 307 365 84.11% (792) (666) (242,420) (786) 5 (661)	
	(242 438)
500 March 01 070 005 75 000 (700) (200) (200 (700) 5 (700)	
506 March 31 276 365 75.62% (792) (599) (243,019) (786) 5 (595)	(243,032)
507 April 30 246 365 67.40% (792) (534) (243,552) (786) 5 (530)	(243,562)
508 May 31 215 365 58.90% (792) (466) (244,019) (786) 5 (463)	(244,025)
509 June 30 185 365 50.68% <mark>(792)</mark> (401) (244,420) <mark>(786)</mark> 5 (398)	(244,424)
510 July 31 154 365 42.19% <mark>(792)</mark> (334) (244,754) <mark>(786)</mark> 5 (332)	(244,756)
511 August 31 123 365 33.70% (792) (267) (245,021) (786) 5 (265)	(245,021)
512 September 30 93 365 25.48% (792) (202) (245,223) (786) 5 (200)	(245,221)
513 October 31 62 365 16.99% (792) (134) (245,357) (786) 5 (134)	(245,354)
514 November 30 32 365 8.77% (792) (69) (245,426) (786) 5 (69)	(245,423)
515 <u>December 31 1 365 0.27%</u> (792) (2) (245,429) (786) 5 (2)	(245,426)
516 Total 2,029 4,380 (9,500) (4,401) (9,435) 66 (4,370)	
517	
518	
519	
520	
521	
522         Ending Balance of Prorated items         (Line 515, Col H)         (245,429)         (Line 515, Col N)	(245,426)
523	
524         Non-prorated Average Balance         (WP_B-2, Average of Line , Cols (a) and (b))         (245,778)         (WP_B-2, Average of Line , Cols (a) and (b))	(245,772)
525 Proration Adjustment (Line 522 minus Line 524) 349 (Line 522 minus Line 524)	347
526	
527	
528 WP_B-Inputs - Adjustments to ADIT	
529 Common Intangible - CRS	
Sol     Days in Period     Averaging with Proration - Projected     Averaging Preserving Projected Proration - True-up       501     A     P     C     A	

530			Days III Fellou			AVE	aging with Fronation	- Flojecieu				Averaging Frese	TVING FTOJECTEU FTOTATION	- The-up	
531	Α	В	C	D	E	F	G	н	1 [	I	J	ĸ	L	м	N
532	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)		Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
533 534	December 31st E	Ralance - Prorat	ed Items					877,941							608,777
535	January	31	335	365	91.78%	28,976	26,594	904,536		(5,381)	(34,357)			(5,381)	606,087
536	February	28	307	365	84.11%	28,976	24,372	928,907		(5,381)				(5,381)	603,396
537	March	31	276		75.62%	28,976	21,911	950,818		(5,381)	(34,357)			(5,381)	600,706
538	April	30	246		67.40%	28,976	19,529	970,347		(5,381)				(5,381)	598,015
539	Mav	31	215		58.90%	28,976	17,068	987,415		(5,381)			-	(5,381)	595,325
540	June	30	185		50.68%	28,976		1,002,101		(5,381)			-	(5,381)	592,634
541	July	31	154	365	42.19%	28,976		1,014,327		(5,381)		-	-	(5,381)	589,943
542	August	31	123	365	33.70%	28,976	9,764	1,024,091		(5,381)	(34,357)	-	-	(5,381)	587,253
543	September	30	93		25.48%	28,976	7,383	1,031,474		(5,381)	(34,357)	-	-	(5,381)	584,562
544	October	31	62		16.99%	28,976	4,922	1,036,396		(5,381)		-		(5,381)	581,872
545	November	30	32		8.77%	28,976	2,540	1,038,936		(5,381)		-	-	(5,381)	579,181
546	December	31	1	365	0.27%	28,976	79	1,039,016		(5,381)	(34,357)	-	-	(5,381)	576,490
547		Total	2,029	4,380		347,711	161,074			(64,574)	(412,285)			(64,574)	
548															
549 550															
550															
552															
553	Ending Balance	of Prorated item	19		(Line 546, Col H)			1,039,016				(Line 546, Col N)			576,490
555	Ending Dalariou (	or i roratoù iton			(200 0 10, 00111)			1,003,010	-			(2010 0 10, 00114)			510,430

553 Ending Balance of Prorated items 554

554					
555	Non-prorated Average Balance	(WP_B-2, Average of Line , Cols (a) and (b))	1,051,797	(WP_B-2, Average of Line , Cols (a) and (b))	576,490
556	Proration Adjustment	(Line 553 minus Line 555)	(12,781)	(Line 553 minus Line 555)	-
557					

557 558

Public Service Company of Colorado Transmission Formula Rate Template Accumulated Deferred Income Taxes Proration Adjustments 559 WP_B-Inputs - Adjustments to ADIT 560 <u>Common Intangible - OMS</u>

		Days in Period			Ave	raging with Proration			-	Averaging Prese	erving Projected Proration		
Α	В	С	D	E	F	G	н	1	J	к	L	м	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averagi (See Note 5.)
									l				
December 31st B	Balance - Prorat	ed Items											
January	31	335	365	91.78%							-		
February	28	307		84.11%		-	-			-	-	-	
March	31	276		75.62%		-	-	-		-		-	
April	30	246		67.40%			-	-		-		-	
May	31	215		58.90%			-	-		-		-	
June	30	185		50.68%		-	-	-		-	-	-	
July	31	154		42.19%			-	-		-		-	
August	31 30	123		33.70% 25.48%		-				-	-	-	
September		93				-				-	-	-	
October November	31 30	62		16.99% 8.77%				-				-	
November December	30 31	32	365	8.77%		-		-		-	-	-	
December	Total	2.029	4.380	0.27%				-				-	
	TOTAL	2,029	4,360		-	-		-	-	-	-	-	
Ending Balance of	of Prorated item	s		(Line 577, Col H)			<u> </u>			(Line 577, Col N)			
Non-prorated Ave	verage Balance	IS		(Line 577, Col H) (WP_B-2, Average of Li (Line 584 minus Line 58			 				Line , Cols (a) and (b)) 586)		
Ending Balance of Non-prorated Ave Proration Adjustn WP_B-Inputs - A	verage Balance ment			(WP_B-2, Average of Li			 			(WP_B-2, Average of			
Non-prorated Ave Proration Adjustr	verage Balance ment Adjustments to	) ADIT I City		(WP_B-2, Average of Li	36)					(WP_B-2, Average of (Line 584 minus Line !	586)		
Non-prorated Ave Proration Adjustn WP_B-Inputs - A Common Gener	verage Balance ment Adjustments to ral - Smart Gric	o ADIT I City Days in Period		(WP_B-2, Average of Li (Line 584 minus Line 58	36) Ave	raging with Proration			-	(WP_B-2, Average of (Line 584 minus Line 584 minus			N
Non-prorated Ave Proration Adjustr WP_B-Inputs - A	verage Balance ment Adjustments to	) ADIT I City	D Total Days in Future Portion of Test Period	(WP_B-2, Average of Li	36)	raging with Proration G Prorated Projected Monthly Activity (E x F)	- Projected H Prorated Projected Balance (Cumulative Sum of G)	I Actual Monthly Activity	J Difference between projected and actual activity (See Note 1.)	(WP_B-2, Average of (Line 584 minus Line !	586)	M Actual activity (Col I) when	N Balance reflecting proration or averagi (See Note 5.)
Non-prorated Ave Proration Adjustn WP_B-Inputs - A <u>Common Gener</u> A Month	Adjustments to ral - Smart Gric B Days in the Month	D ADIT I City Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion	(WP_B-2, Average of Li (Line 584 minus Line 58 E Proration Amount (C /	S6) F Projected Monthly	G Prorated Projected Monthly Activity (E x	H Prorated Projected Balance (Cumulative Sum of G)		J Difference between projected and actual	(WP_B-2, Average of (Line 584 minus Line 4 Averaging Prese K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	586) Difference between projected and activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averag (See Note 5.)
Non-prorated Ave Proration Adjustn WP_B-Inputs - A <u>Common Gener</u> A Month December 31st B	Adjustments to ral - Smart Gric Days in the Month Balance - Prorat	Days in Period C Days in Period C Number of Days Renaining in Year After Month's Acrual of Deferred Taxes ed Items	Total Days in Future Portion of Test Period	(WP_B-2, Average of Li (Line 584 minus Line 58 E Proration Amount (C / D)	Projected Monthly Activity	G Prorated Projected Monthly Activity (E x F)	H Prorated Projected Balance (Cumulative Sum of G) (21,661)	Activity	J Difference between projected and actual activity (See Note 1.)	(WP_B-2, Average of (Line 584 minus Line 9 Averaging Prese K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	S86) The second	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflectin proration or averag (See Note 5.)
Non-prorated Ave Proration Adjustn WP_B-Inputs - A <u>Common Gener</u> A Month December 31st E January	Adjustments to ral - Smart Gric B Days in the Month Balance - Prorat	D ADIT Coty Days in Period C Number of Days Remaining in Year After Month's Acorual of Deferred Taxes ed Items	Total Days in Future Portion of Test Period	(WP_B-2, Average of Li (Line 584 minus Line 58 E Proration Amount (C / D) 91.78%	66) F Projected Monthly Activity 68	G Prorated Projected Monthly Activity (E x F)	H Prorated Projected Balance (Cumulative Sum of G) (21,661) (21,599)	Activity	J Difference between projected and actual activity (See Note 1.) (66)	(WP_B-2, Average of (Line 584 minus Line 4 Averaging Prese K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	brving Projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflectin proration or averag (See Note 5.)
Non-prorated Ave Proration Adjustn WP_B-Inputs - A Common Gener A Month December 31st E January February	Adjustments to Adjustments to ral - Smart Grice Days in the Month Balance - Prorata 31 28	D ADIT / City Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 338 307	Total Days in Future Portion of Test Period 365 365	(WP_B-2, Average of Li (Line 584 minus Line 58 E Proration Amount (C / D) 91.78% 84.11%	66) F Projected Monthly Activity 68 68	G Prorated Projected Monthly Activity (E x F) 63 57	H Prorated Projected Balance (Cumulative Sum of G) (21,661) (21,599) (21,542)	Activity 2	J Difference between projected and actual activity (See Note 1.) (66)	(WP_B-2, Average of (Line 584 minus Line 4 Averaging Prese K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 2 2	586) Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflectin proration or averag (See Note 5.) 2 2 2 2
Non-prorated Ave Proration Adjustn WP_B-Inputs - A Common Gener A Month December 31st E January February March	Adjustments to ral - Smart Gric B Days in the Month Balance - Prorat	ADIT City Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 307 276	Total Days in Future Portion of Test Period 365 365 365	(WP_B-2, Average of LI (Line 584 minus Line 52 E Proration Amount (C / D) 91.78% 84.11% 75.62%	60) F Projected Monthly Activity 68 68 68	G Prorated Projected Monthly Activity (E x F) 63 57 52	H Prorated Projected Balance (Cumulative Sum of G) (21,661) (21,599) (21,542) (21,4542) (21,494)	Activity 2	J Difference between projected and actual activity (See Note 1.) (66) (66)	(WP_B-2, Average of (Line 584 minus Line 4 Averaging Prese K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	steps string Projected Proration L Difference between projected actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflectin proration or averaç (See Note 5.)
Non-prorated Ave Proration Adjustn WP_B-Inputs - A <u>Common Gener</u> A Month December 31st E January February March April	Adjustments to rai - Smart Grico B Days in the Month Balance - Prorata 31 28 31 30	D ADIT C City Days in Period C Number of Days Remaining in Year After Month's Acorual of Deferred Taxes ad Items 338 307 276 246	Total Days in Future Portion of Test Period 365 365 365 365 365	(WP_B-2, Average of Li (Line 584 minus Line 58 E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40%	68) F Projected Monthly Activity 68 68 68 68 68	G Prorated Projected Monthly Activity (E x F) 63 57 52 46	H Prorated Projected Balance (Cumulative Sum of G) (21,661) (21,542) (21,542) (21,490) (21,244)	Activity 2 2 2 2	J Difference between projected and actual activity (See Note 1.) (66) (66) (66)	(WP_B-2, Average of (Line 584 minus Line 4 Averaging Preset K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	steps string Projected Proration L Difference between projected actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflectin proration or averag (See Note 5.)
Non-prorated Ave Proration Adjustn WP_B-Inputs - A <u>Common Gener</u> A Month December 31st E January February March April May	Adjustments to Adjustments to ral - Smart Grice Days in the Month Balance - Prorat 31 288 31 30 31	Days in Period C C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 333 300 276 244 215	Total Days in Future Portion of Test Period 365 365 365 365 365 365	(WP_B-2, Average of Li (Line 584 minus Line 58 E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90%	68) Projected Monthly Activity 68 68 68 68 68 68 68 68 68 68	G Prorated Projected Monthly Activity (E x F) 63 57 52 46 40	H Prorated Projected Balance (Cumulative Sum of G) (21,661) (21,599) (21,542) (21,444) (21,444) (21,444)	Activity 2 2 2 2 2 2	J Difference between projected and actual activity (See Note 1.) (66) (66) (66) (66) (66)	(WP_B-2, Average of (Line 584 minus Line 4 Averaging Prese K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 2 2 2 2 2 2 2 2	steps string Projected Proration L Difference between projected actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflectin proration or averag (See Note 5.) 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Non-prorated Ave Proration Adjustn WP_B-Inputs - A Common Gener A Month December 31st E January February March April May June	Adjustments to an array of the second	D ADIT Coty Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 337 307 276 246 215 188 318 307 276 246 215 188 318 319 329 320 329 320 329 320 329 320 320 320 320 320 320 320 320 320 320	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365	(WP_B-2, Average of Li (Line 584 minus Line 58 E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 50.68%	68) Projected Monthly Activity 68 68 68 68 68 68 68 68 68 68	G Prorated Projected Monthly Activity (E x F) 63 57 52 46 40 35	H Prorated Projected Balance (Cumulative Sum of G) (21,569) (21,542) (21,440) (21,404) (21,404) (21,370)	Activity 2 2 2 2	J Difference between projected and actual activity (See Note 1.) (66) (66) (66) (66) (66) (66) (66)	(WP_B-2, Average of (Line 584 minus Line 4 Averaging Prese K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 2 2 2 2 2 2 2 2	steps string Projected Proration L Difference between projected actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflectin proration or averag (See Note 5.) 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Non-prorated Ave Proration Adjustn WP_B-Inputs - A Common Gener A Month December 31st E January February Harch April May June July	Adjustments to Adjustments to ral - Smart Grid Days in the Month Balance - Prorata 31 288 31 30 31 30 31	D ADIT / City Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes add Items add Items	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365	(WP_B-2, Average of Li (Line 584 minus Line 58 E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19%	68 Projected Monthly Activity 68 68 68 68 68 68 68 68 68 68 68 68 68	G Prorated Projected Monthly Activity (E x F) 63 57 52 46 40 35 29	H Prorated Projected Balance (Cumulative Sum of G) (21,661) (21,599) (21,542) (21,440) (21,440) (21,444) (21,370) (21,341)	Activity 2 2 2 2 2 2 2 2 2 2 2 2	J Difference between projected and actual activity (See Note 1.) (66) (66) (66) (66) (66) (66) (66)	(WP_B-2, Average of (Line 584 minus Line 4 Averaging Prese K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 2 2 2 2 2 2 2 2	steps string Projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflectin proration or averag (See Note 5.) 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Non-prorated Ave Proration Adjustn WP_B-Inputs - A Common Gener A Month December 31st B January February March April May June June June June June June	Adjustments to rar - Smart Gric Days in the Month Balance - Prorat 31 28 31 30 31 30 31 30 31 30 31	D ADIT Coty Days in Period C Number of Days Remaining in Year After Month's Acorual of Deferred Taxes ed Items 307 277 246 215 168 118 118 118 118 118 118 118 118 118	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365	(WP_B-2, Average of Li (Line 584 minus Line 52 E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19%	68) Projected Monthly Activity 68 68 68 68 68 68 68 68 68 68	G Prorated Projected Monthly Activity (E x F) 63 57 52 46 40 35 29 23	H Prorated Projected Balance (Cumulative Sum of G) (21,661) (21,599) (21,542) (21,490) (21,444) (21,370) (21,341) (21,311) (21,311)	Activity 2 2 2 2 2 2 2 2 2 2 2 2	J Difference between projected and actual activity (See Note 1.) (66) (66) (66) (66) (66) (66) (66) (6	(WP_B-2, Average of (Line 584 minus Line 4 Averaging Prese K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 2 2 2 2 1 1 1	steps string Projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflectin proration or averag (See Note 5.) 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Non-prorated Ave Proration Adjustn WP_B-Inputs - A <u>Common Gener</u> A Month December 31st E January February March April May June July August September	Adjustments to rai - Smart Grice B Days in the Month Balance - Prorat 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 30 31 30 31 30 31 30 31 30 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	D ADIT / City Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 333 307 276 246 211 188 154 154 155 155 155 155 155 155	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	(WP_B-2, Average of L1 (Line 584 minus Line 58 E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70%	68) F Projected Monthly Activity 68 68 68 68 68 68 68 68 68 68 68 68 68	G Prorated Projected Monthly Activity (E x F) 63 57 52 46 40 35 29 23 17	H Prorated Projected Balance (Cumulative Sum of G) (21,661) (21,562) (21,542) (21,490) (21,440) (21,4404) (21,341) (21,318) (21,318) (21,318)	Activity 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	J Difference between projected and actual activity (See Note 1.) (66) (66) (66) (66) (66) (66) (66) (6	(WP_B-2, Average of (Line 584 minus Line 4 Averaging Prese K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 2 2 2 2 1 1 1 1 1	stepsilon	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflectin proration or averag (See Note 5.)
Non-prorated Ave Proration Adjustn WP_B-Inputs - A Common Gener A Month December 31st E January February March April May July August September October	Adjustments to Adjustments to ral - Smart Gric Days in the Month Balance - Prorata 31 31 30 31 30 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	ADIT City Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ad Items 307 276 244 215 218 154 212 23 26 26 26 26 26 26 26 26 26 26 26 26 26	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	(WP_B-2, Average of LI (Line 584 minus Line 52 E Proration Amount (C / D) 91.78% 84.11% 76.62% 67.40% 58.80% 50.88% 42.19% 33.70% 25.48% 16.99%	68 Projected Monthly Activity 68 68 68 68 68 68 68 68 68 68 68 68 68	G Prorated Projected Monthly Activity (E x F) 63 57 52 46 40 35 29 23 17 12	H Prorated Projected Balance (Cumulative Sum of G) (21,661) (21,599) (21,542) (21,440) (21,344) (21,340) (21,341) (21,318) (21,301) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316) (21,2316)	Activity 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	J Difference between projected and actual activity (See Note 1.) (66) (66) (66) (66) (66) (66) (66) (6	(WP_B-2, Average of (Line 584 minus Line 4 Averaging Prese K Preserve proration when actual monthly and projectively are either both increases or decreases. (See Note 2.) 2 2 2 2 2 1 1 1 1 1 1 1 0	string Projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases, (See Note 3.)	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflectin proration or averag (See Note 5.) 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Non-prorated Ave Proration Adjustn WP_B-Inputs - A <u>Common Gener</u> A Month December 31st E January February March April May June July August September	Adjustments to rai - Smart Grice B Days in the Month Balance - Prorat 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 30 31 30 31 30 31 30 31 30 30 31 30 30 31 30 30 31 30 31 30 31 30 30 31 30 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	D ADIT / City Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 333 307 276 246 211 188 154 154 155 155 155 155 155 155	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	(WP_B-2, Average of L1 (Line 584 minus Line 58 E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70%	68) F Projected Monthly Activity 68 68 68 68 68 68 68 68 68 68 68 68 68	G Prorated Projected Monthly Activity (E x F) 63 57 52 46 40 35 29 23 17 12 6	H Prorated Projected Balance (Cumulative Sum of G) (21,661) (21,542) (21,542) (21,440) (21,544) (21,4404) (21,341) (21,341) (21,341) (21,341) (21,341) (21,341) (21,361) (21,289) (21,289)	Activity 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	J Difference between projected and actual activity (See Note 1.) (66) (66) (66) (66) (66) (66) (66) (6	(WP_B-2, Average of (Line 584 minus Line 4 Averaging Prese K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) 2 2 2 2 1 1 1 1 1	586) Prving Projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) - - - - - - - - - - - - -	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averag

012					
613					
614					
615	Ending Balance of Prorated items	(Line 608, Col H)	(21,283)	(Line 608, Col N)	2,324
616					
617	Non-prorated Average Balance	(WP_B-2, Average of Line , Cols (a) and (b))	(21,253)	(WP_B-2, Average of Line , Cols (a) and (b))	2,325
618	Proration Adjustment	(Line 615 minus Line 617)	(30)	(Line 615 minus Line 617)	(1)
619					
620					

# Public Service Company of Colorado Transmission Formula Rate Template Accumulated Deferred Income Taxes Proration Adjustments 621 WP B-Inputs - Adjustments to ADIT 622 Common General - AGIS 623 Davs in Perio

623			Days in Period			Aver	raging with Proration	- Projected	1 [			Averaging Prese	erving Projected Proration	- True-up					
624	Α	В	С	D	E	F	G	н	1 [		J	к	L	м	N				
625	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)		Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)				
626																			
627	December 31st I							6,173,763							2,504,680				
628	January	31	335			48,628	44,631	6,218,394		(83,427)		-		(83,427)	2,462,966				
629	February	28	307	365		48,628	40,901	6,259,294		(83,427)		-	-	(83,427)	2,421,253				
	March	31	276			48,628	36,771	6,296,065		(83,427)		-		(83,427)	2,379,539				
	April	30	246			48,628	32,774	6,328,839		(83,427)		-		(83,427)	2,337,826				
632	May	31	215			48,628	28,644	6,357,482		(83,427)		-	-	(83,427)	2,296,112				
633	June	30	185	365		48,628	24,647	6,382,129		(83,427)		-	-	(83,427)	2,254,398				
634	July	31	154			48,628	20,517	6,402,646		(83,427)		-	-	(83,427)	2,212,685				
	August	31	123			48,628	16,387	6,419,033		(83,427)		-	-	(83,427)	2,170,971				
636	September	30	93			48,628	12,390	6,431,423		(83,427)		-	-	(83,427)	2,129,257				
637	October	31	62			48,628	8,260	6,439,683		(83,427)		-	-	(83,427)	2,087,544				
638	November	30	32			48,628	4,263	6,443,946		(83,427)		-	-	(83,427)	2,045,830				
639	December	31	1	365	0.27%	48,628	133	6,444,080		(83,427)		-		(83,427)	2,004,117				
640		Total	2,029	4,380		583,532	270,317			(1,001,127)	(1,584,659)	-	-	(1,001,127)					
641																			
642																			
643																			
644																			
645																			
646	Ending Balance	of Prorated item	S		(Line 639, Col H)			6,444,080	-			(Line 639, Col N)		-	2,004,117				
647																			
	Non-prorated Av	5			(WP_B-2, Average of Line			6,465,529				(WP_B-2, Average of	Line , Cols (a) and (b))		2,004,117				
	Proration Adjust	ment			(Line 646 minus Line 648)	)		(21,449)				(Line 646 minus Line	648)		-				
650																			
651																			
650																			

# 652 WP_B-3 - Deficient ADIT 653 NOL Carryforward - Direct Assigned to Transmission

654			Days in Period			Aver	aging with Proration	- Projected	1 [	Averaging Preserving Projected Proration - True-up						
655	A	В	c	D	E	F	G	н	1 [	1	J	к	L	м	N	
656	Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)		Actual Monthly Activity	Difference between projected and actual activity	Partially prorate actual activity above Monthly projection	Partially prorate actual activity below Monthly projection but increases ADIT	Partially prorate actual activity below Monthly projection and is a reduction to ADIT	Partially prorated actual balance	
657 658	December 31st	Balance - Prora	ted Items					4,506,717							6,871,033	
659	January	31	336	366	91.80%	(7,991)	(7,335)			(12,183)	(4,192)	(7,335)	(4,192)	-	6,861,602	
660	February	28			83.88%	(7,991)	(6,703)			(12,183)		(6,703)	(4,192)		6,852,803	
661	March	31	276	366	75.41%	(7,991)	(6,026)	4,486,653		(12,183)	(4,192)	(6,026)	(4,192)	-	6,844,681	
662	April	30	246		67.21%	(7,991)	(5,371)	4,481,283		(12,183)		(5,371)	(4,192)	-	6,837,215	
663	May	31	215		58.74%	(7,991)	(4,694)	4,476,589		(12,183)		(4,694)	(4,192)	-	6,830,425	
664	June	30			50.55%	(7,991)				(12,183)		(4,039)	(4,192)		6,824,290	
665	July	31	154		42.08%	(7,991)	(3,362)			(12,183)		(3,362)	(4,192)		6,818,831	
666	August	31	123		33.61%	(7,991)	(2,686)	4,466,502		(12,183)		(2,686)	(4,192)		6,814,050	
667	September	30	93		25.41%	(7,991)	(2,030)	4,464,471		(12,183)		(2,030)	(4,192)		6,809,923	
668	October	31	62	366	16.94%	(7,991)	(1,354)	4,463,118		(12,183)		(1,354)	(4,192)		6,806,474	
669	November	30	32	366	8.74%	(7,991)	(698)	4,462,419		(12,183)		(698)	(4,192)		6,803,679	
670	December	31	1	366	0.27%	(7,991)	(22)	4,462,398		(12,183)		(22)	(4,192)		6,801,562	
671		Total	2,030	4,392						(146,192)	(50,305)	(44,319)	(50,305)	-		
672																
673	Proration Factor	r		53.78%												
674 675																
675	Beginning Balar	and of Decentral i			(Line 658, Col H)											
676		of Prorated item			(Line 656, Col H) (Line 670, Col H)			4,462,398				(Line 670, Col N)			6,801,562	
678	Average Balance				(Average of Line 676 & L	ine 677)		4,402,390	•			(LINE 070, COIN)		•	0,001,302	
679	Non-prorated Av				(WP B-3 – Deficient AD	,		4,458,773				(WP B-2, Average of	Line , Cols (a) and (b))		6,797,937	
680	Proration Adjust	•			· _	,		3,625				(Line 677 minus Line 6		-	3,625	
681								0,020				(	,		0,020	

## Accumulated Deferred Income Taxes Proration Adjustments

683 WP_B-3 Deficient ADIT

684 NOL Carryforward – Allocated to Transmission

685			Days in Period			Ave	raging with Proration	- Projected						
686	A	В	С	D	E	F	G	н	I	J	к	L	М	N
687	Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity	Partially prorate actual activity above Monthly projection	Partially prorate actual activity below Monthly projection but increases ADIT	Partially prorate actual activity below Monthly projection and is a reduction to ADIT	Partially prorated actual balance
688					I							Abli		
689	December 31st I	Balance - Prorat	led Items					2,664,323						2,664,323
690	January	31	336	366	91.80%	(4,724)	(4,337)	2,659,987	(4,724)	0	(4,337)	-		2,659,986
691	February	28	307	366	83.88%	(4,724)	(3,962)	2,656,024	(4,724)	0	(3,962)	-	-	2,656,024
692	March	31	276	366	75.41%	(4,724)	(3,562)	2,652,462	(4,724)	0	(3,562)	-	-	2,652,461
693	April	30	246	366	67.21%	(4,724)	(3,175)	2,649,287	(4,724)	0	(3,175)	-		2,649,286
694	May	31	215	366	58.74%	(4,724)	(2,775)	2,646,512	(4,724)	0	(2,775)	-		2,646,511
695	June	30	185	366	50.55%	(4,724)	(2,388)	2,644,124	(4,724)	0	(2,388)	-		2,644,123
696	July	31	154	366	42.08%	(4,724)	(1,988)	2,642,136	(4,724)	0	(1,988)	-	-	2,642,136
697	August	31	123	366	33.61%	(4,724)	(1,588)	2,640,548	(4,724)	0	(1,588)	-	-	2,640,548
698	September	30	93	366	25.41%	(4,724)	(1,200)	2,639,348	(4,724)	0	(1,200)	-	-	2,639,347
699	October	31	62	366	16.94%	(4,724)	(800)	2,638,548	(4,724)	0	(800)	-		2,638,547
700	November	30	32	366	8.74%	(4,724)	(413)	2,638,135	(4,724)	0	(413)	-		2,638,134
701	December	31	1	366	0.27%	(4,724)	(13)	2,638,122	(4,724)		(13)	-		2,638,122
702 703		Total	2,030	4,392		-		-	(56,688)	0	(26,201)	-	-	
703	Proration Factor	r		53.78%										
705														
706														
707 708	Beginning Balance of Prorated items (Line 689, Col H) Ending Balance of Prorated items (Line 701, Col H)							2,638,122			(Line 701, Col N)			2,638,122
708	Average Balance				(Average of Line 707 & L	ine 708)		2,030,122	-		(LINE / 01, COLIN)			2,030,122
710	Non-prorated Av				(WP_B-3 - Deficient ADI	,		2,635,979	-		(WP_B-2, Average of	Line , Cols (a) and (b))		2,635,979
711	Proration Adjust	tment			. –			2,143	-		(Line 708 minus Line 7	710)		2,143

Notes:

1) Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity that did not occur) and a positive in Column J represents under-projection (excess of actual

2) Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column FJ. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.

3) Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.

4) Column M applies when (1) projected monthly activity is an increase while actual monthly activity is a decrease OR (2) projected monthly activity is a decrease while actual monthly activity is an increase. Enter actual monthly activity (Col I). In other situations, enter zero.

5) Column N is computed by adding the prorated monthly activity, if any, from Column K to 50 percent of the portion of monthly activity, if any, from Column L or M to the balance at the end of the prior month. The activity in columns L and M is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has 6) The methodology to remove double averaging from the true-up ADIT Proration calculation is effective June 27, 2018.